



GOSHORN
1239A.

GOSHORN, ET AL ³/₄
ROGERS ¹/₄
740.3A.

D.R.
CARNES
75A.

BL. CR. C. & L. CO.

SET STONE
EL. 1132.7
New Location
Drill Deeper
Abandonment

Company SEATEX OIL & GAS CO.
Address FALLING ROCK, W.VA.
Farm GOSHORN, ET AL
Tract _____ Acres 740.3 Lease No. _____
Well (Farm) No. _____ Serial No. _____
Elevation (Spirit Level) _____
NO. 6 = 634, NO. 12 = 779, NO. 39 = 801
NO. 40 = 817, NO. 42 = 910
Quadrangle CLENDENIN
County KANAWHA District BIG SANDY
Engineer ROBT. C. LAFFERTY
Engineer's Registration No. 1654
File No. _____ Drawing No. 128
Date MAR. 4, 1950 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
KAN-680-A-#12
FILE NO. KAN-709-A-#40
KAN-719-A-#42 - NC
KAN-708-A-#39

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

COSHORN ET AL. NO. 40 WELL.

709A

.....District, Kanawha County, W. Va.
By Sentex Oil & Gas Co., Falling Rock, W. Va.
Abandoned under permit Kan-.....-A?

On 7⁴/₀ acres.

Elevation, 817' L.

Drilling completed May 1914.

6⁵/₈" casing, 1608'; 5³/₈", 1640'; 2" tubing, 95 jts.

Oil well. Record to Dept. of Mines Not dated or stamped.

Shot at 2016-2020'.

Record to RCT from Mrs. Griffith May 26, 1950. Old File No. 1443.

	Top.	Bottom.
Oil	2005	-
Gas	2011	-
2nd oil	2020	-
Total depth	2024	(2025?)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1443

Ap 209A

WELL RECORD

Permit No. _____

Oil or Gas Well _____
(KIND)

Company Seaton Oil & Gas Company
Address Falling Rock, W. Va.
Farm Goshorn et al Acres 740
Location (waters) _____
Well No. 40 Elev. 817
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed May 1914
Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	1608	1608	Perf. top
6 5/8	1640	1640	Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2	95 joints		
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Oil			2005'				
Gas			2011'				
2nd Oil			2020				
Bottom of Sand			2024				
Total Depth				2025'			
Shot 2016 - 2020'							