



Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Great Kanawha Petroleum, Coal & Lumber Co.
 Tract Clemens Acres 2000 Lease No. 91
 Well (Farm) No. 7 & 8 Serial No. 101 & 102
 #7 - 1080.0 Top 6" Casing
 Elevation (Spirit Level) #8 - 1104.2 " " "
 Quadrangle Peytona 2 { 7 - 53.60" W 3.32"
 8 - 53.39" W 3.60"
 County Kanawha District Loudon
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Apr. 5, 1950 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 KAN-74-A-7
 FILE NO. KAN-715-A-8

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.

6-6 238



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

15 N

714 A

WELL RECORD

Permit No. _____ Oil or Gas Well Gas (KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address P. O. Box 4158, Charleston 4, W. Va.
 Farm Great Kanawha Petroleum Coal & Lumber Co. Acres 2,000
 Location (waters) _____
 Well No. OLO No. 101, farm No. 7 Elev. 1080
 District Loudon County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Great Kanawha Petroleum Coal & Lumber Co. Address P. O. Box #2 Shamokin, Pa.
 Drilling commenced 11-18-22
 Drilling completed 12-23-22
 Date Shot Hot shot From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 311 W Big Line Cu. Ft.
 Rock Pressure 155 lbs. 24 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			anchor
10	248'	248'	Size of
8 1/2	1350'	1350'	6-5/8" x 2"
6 5/8			Depth set
5 3/16			1110'
3			Perf. top
2	1548'	1548'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	34			
Sand			34	54			
Slate			54	230			
Coal			230	235			
Slate			235	240			
Sand			240	300			
Slate			300	305			
Sand			305	400			
Slate			400	420			
Sand			420	450			
Slate & Shale			450	480			
Lime			480	515			
Slate			515	530			
Lime			530	565			
Sand			565	745			
Slate			745	755			
Lime			755	775			
Slate			775	785			
Lime			785	860			
Salt Sand			860	925			
Lime			925	950			
Sand			950	980			
Slate			980	985			
Lime			985	990			
Sand			990	1155			
Lime			1155	1175			
Sand			1175	1235	Water	1200	hole full
Lime			1235	1270			
Slate			1270	1275			
Lime			1275	1290			
Slate			1290	1300			
Lime			1300	1340			
Slate			1340	1345			
Big Lime			1345	1543	gas	1421-25	settled to 73 MCF
Injun			1543	1548	gas	1493-95	169 MCF
Total Depth				1548			



