



Company OKMULGEE SUPPLY CORP.

Address OKMULGEE, OKLA.

Farm THOS. BANNISTER HRS.

Tract _____ Acres 200 Lease No. _____

Well (Farm) No. 51-5-10 Serial No. _____

Elevation (Spirit Level) SEE ABOVE

Quadrangle CLENDENNIN

County KANAWHA District ELK NW

Engineer R. F. Dye

Engineer's Registration No. 804

File No. _____ Drawing No. _____

Date 10-15-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
KAN-728-1
FILE NO. KAN-729-5
KAN-730-10

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

BANNISTER HEIRS NO. 5 WELL.

729A

Elk District, Kanawha County, W. Va.

By Weston-Spencer Corp., Max Weiner, Charleston, W. Va.

Abandoned under permit Kan-.....-A?

On 200 acres, on Elk River.

Elevation, 970' L.

Drilling completed July 24, 1912.

Shot 7-24-1912, with 30 qts., at 2066'; 4-28-1913, with 30 qts., at 2066';

5-15-1914, with 40 qts., at 2063'; 10-13-1927, with 20 qts., at 2068-

2076'; and 11-19-1935, with 60 qts., at 2066-2084'.

7" O. D. casing, 1747'; 5 $\frac{1}{2}$ " O. D., 1972'; 2" tubing, 2114'; all left in.

Oil well. Record to Dept. of Mines stamped May 25, 1950.

Record to RCT from Mrs. Griffith Nov. 18, 1950. Old File No. 1480.

	Top.	Bottom.
Big Lime	1795	- 1937
Big Injun Sand	1937	- 1975
Squaw Sand (oil and gas, 2066')	2065	-
Total depth		2109



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1480

WELL RECORD

Permit No. KAN-729-A

Oil or Gas Well _____
(KIND)

Company Weston Spencer Corp.
Address c/o Max Weiner - Chas. W. Va.
Farm Bannister Heirs Acres 200
Location (waters) Elk River
Well No. 5 Elev. 970'
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed July 24, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/4 7" OD	1747	1747	
5 3/8 5 1/2" OD	1972	1972	
3			Perf. top
2	2114	2114	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1795	1937			
Big Injun			1937	1975			
Squaw Sand			2065				
Oil & Gas			2066				
Total Depth				2109			

SHOT RECORD

7/24/1912	--	30	gts.	2066	
4/28/1913	--	30	"	2066	
5/15/1914	--	40	"	2063	
10/13/1927	--	20	"	2068	2076
11/19/35	--	60	"	2066	2084

