



S 0.39  
W 3.00

- New Location
- Drill Deeper
- Abandonment

Company Owens, Libbey-Owens Gas Dept.  
 Address Box 4158 Charleston 4 W.Va.  
 Farm Marmet Coal Co.  
 Tract \_\_\_\_\_ Acres 888 Lease No. \_\_\_\_\_  
 Well (Farm) No. 20 Serial No. 118  
 Elevation (Spirit Level) 1293.3 Top 6" Casing  
 Quadrangle Montgomery 350.40 W2.98"  
 County Kanawha District Cabin Creek  
 Engineer T.S. Flournoy  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 13, 1950 Scale 1" = 800'

NW

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-797-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

66 241



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1527

WELL RECORD

Permit No. Kan-747-A

Oil or Gas Well Gas  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
 Address P. O. Box 4158, Charleston - 4 - W. Va.  
 Farm Marmet Coal Company Acres 888  
 Location (waters) \_\_\_\_\_  
 Well No. 20 (Sr. No. 118) Elev. 1293.2  
 District Cabin Creek County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by Kanawha & Hocking Coal & Coke Company  
 Address Kanawha Banking & Trust Bldg. Charleston - 1 -  
 Drilling commenced 4-2-23  
 Drilling completed 5-17-23  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 750 MCF Cu. Ft.  
 Rock Pressure 244 lbs. 48 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	12'	12'	Size of
8 1/4	670'	670'	
6 3/4	1925'	1925'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	12			
Sand			12	100			
Slate & Shells			100	120			
Lime			120	150			
Sand			150	220			
Coal			220	224			
Lime			224	350			
Slate & Shells			350	360			
Coal			360	365			
Sand			365	560	Water	375'	4 blrs. per hr.
Coal			560	564			
Lime			564	630			
Coal			630	635			
Lime			635	665			
Coal			665	670			
Slate & Shells			670	700			
Sand			700	750			
Lime			750	800			
Slate			800	875			
White Sand (Orampus)			875	925			
Slate & Shells			925	950			
Sand			950	965			
Slate & Shells			965	1070			
Salt Sand			1070	1510	Water	1120	2 blrs. per hr.
Slate & Shells			1510	1650			
Red Rock			1650	1675			
White Slate			1675	1680			
Maxton Sand			1680	1790			
Slate & Shells			1790	1810			
Little Lime			1810	1845			
Slate			1845	1890			
White Lime			1890	1905			
Pencil Cave			1905	1912			
Big Lime			1912	2096			
Injun Sand			2096	2136			
Slate & Shells			2136	2217	Gas	2234-2242	460 MCF
Weir Sand			2217	2377	Gas	2275-2285	750 MCF
Slate			2377	2388			
Total Depth				2388			



(Over)

FEB 23 1951

