



ETHEL PRICE

J. H. COPENHAVER

CHLOE COPENHAVER

1950

# 1	2,477 W
# 2 (2888)	3.88
# 3 (2889)	2,490 W 3.92
# 9 (2876)	2,590 W 3.89

COAL NOT OPERATED

New Location
 Drill Deeper
 Abandonment

FEB 1 1953

Company SAM BEREN
 Address 516 - 4th. St., MARIETTA, OHIO
 Farm CHLOE COPENHAVER
 Tract _____ Acres 17.0 Lease No. 773
 Well (Farm) No. 2-3-9 Serial No. 2888
 Elevation (Spirit Level) SEE ABOVE 2876
 Quadrangle CLENDENIN
 County KANAWHA District FLK
 Engineer C. E. Mula
 Engineer's Registration No. 9
 File No. _____ Drawing No. _____
 Date 9-22-49 Scale 1" - 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-752-A-#2
KAN-754-A-#9 KAN-753-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 217

CHLOE COPENHAVER NO. 9 WELL.

Elk District, Kanawha County, W. Va.

By Strauss & Beren, Marietta, Ohio.

Abandoned under permit Kan-.....-A?

On 17 acres, on Blue Creek.

Elevation, 642' L.

Coal not operated.

Drilling commenced April 4, 1912; completed May 2, 1912.

10" casing, 147'; 8 $\frac{1}{2}$ ", 407' (pulled); 6 $\frac{5}{8}$ ", 1428'.

Oil well. Record to Dept. of Mines stamped Aug. 22, 1950.

Record to RCT from Mrs. Griffith June 28, 1951. Old File No. 1555.

	Top.	Bottom.
Salt Sand	770	- 1240
Marion Sand	1320	- 1345
Little Lime	1360	- 1428
Big Lime	1428	- 1580
Oil sand (Weir)	1661	- 1681
Total depth		1681



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. 704-A Oil or Gas Well Oil (KIND)

Company Strauss & Beren
Address Marietta, Ohio
Farm Chloe Copenhaver Acres 17.
Location (waters) Blue Creek
Well No. 9 Elev. 642'
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Coal Not Operated
Address _____
Drilling commenced April 4, 1912
Drilling completed May 2, 1912
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	147'	147'	Size of
8 1/4	407'	None	
6 5/8	1428'	1428'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			770	1240			
Maxon Sand			1320	1345			
Lt. Lime			1360	1428			
Bg. Lime			1428	1580			
Oil Sand			1661	1681			
TOTAL DEPTH				1681			

