

Latitude 38° 25'

Longitude 81° 25'

COAL NOT OPERATED

now 3683	776-A	S 2.05
	# 7	W 2.84
now 3682	777-A	S 1.92
	# 2	W 3.92
	778-A	S 1.89
	# 9	W 2.67

- New Location...
- Drill Deeper.....
- Abandonment.....

Company KREBS OIL CO., INC.  
 Address CHAS. NAT. BANK BLDG.  
 Farm C. J. HUNT CHAS. W. VA.  
 Tract \_\_\_\_\_ Acres 929 Lease No. 27480  
 Well (Farm) No. 2-7-9 Serial No. 2965  
 Elevation (Spirit Level) AS ABOVE 3194  
 Quadrangle CLENDENIN WC  
 County KANAWHA District ELK  
 Engineer T. J. Krebs  
 Engineer's Registration No. 773  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-21-50 Scale 1" - 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-776-A-#1  
KAN-777-A-#2  
KAN-778-A-#9

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-0 111



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1520

WELL RECORD

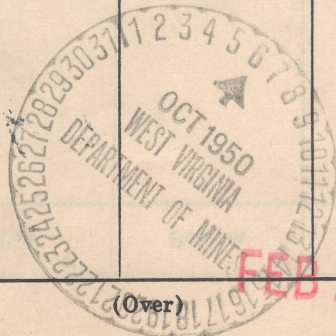
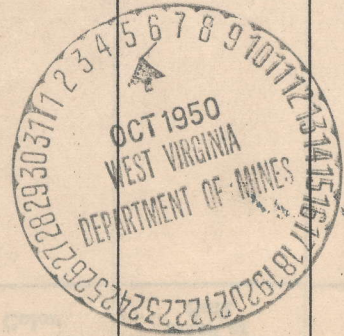
Permit No. Ab 776-A Oil or Gas Well \_\_\_\_\_ (KIND)

Company Krebs Oil Company  
Address Box 213 - Charleston, W.Va.  
Farm C. J. Hunt Acres 946  
Location (waters) Elk River  
Well No. 7 Elev. 1010  
District Elk County Kanawha  
The surface of tract is owned in fee by Preston Oil Company Address Charleston, W.Va.  
Mineral rights are owned by Preston Oil Co. Charleston, W. Va. Address W. Va.  
Drilling commenced October 15, 1914  
Drilling completed December 14, 1914  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 160,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	1527'	Pulled	
6 5/8	1708'	1708'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			476	482	Water	1055'	
Salt Sand			960	1469			
Little Lime			1650	1677	Show Gas	1870'	
Pencil Cave			1702	1705			
Big Lime			1705	1868	Gas	1977' - 1982' - 1984'	
Injun			1868	1870		1998' - 2022'	
Squaw Sand			1954	1962			
Slate			1962	1972	1st Oil	2010'	2015'
Weir Sand			1972	2118	2nd "	2030'	2034'
Total Depth				2123'	Oil Increased -	2070'	2085'
Drilled Deeper			2167	2190 1/2'	Shot 12/31/14 with 140 Qts. with 3 - 5" Shells from		
TOTAL DEPTH				2190 1/2'	28' Anchor <del>2x</del> 2083' - 2111'		
Correction for Record:					With 1 - 5" Shell	2043'	2048'
Top Weir Sand			1927'		With 20' Anchor	2048'	2068'
1st Gas			1982		With 2 - 5" Shells	2020'	2030'
2nd Gas More			1998		13' Anchor -	2030'	2043'
1st Show of Oil			2010		With 1 - 3 1/2" Shell	2006'	2016'
2nd "			2030		4' Anchor	2016'	2020
3rd "			2070	2085			
1st bit at			2116'				
					160,000 Cu.ft. Weir Gas		



FEB 23 1951

(Over)