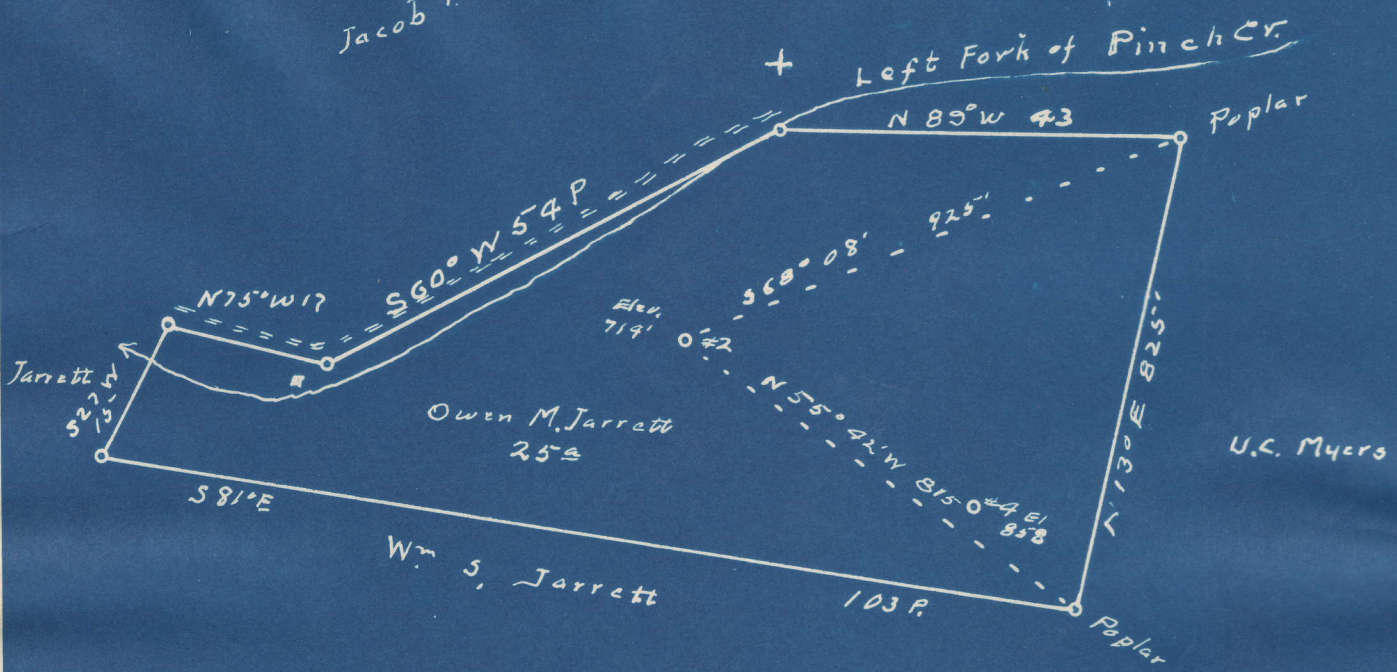


1 in = 20 Poles

Jacob F. Thurman Hrs.



S 5.47
W 3.42

New Location...
 Drill Deeper...
 Abandonment... No coal has been sold under this farm

Company Clyde M^c Peak
 Address RR1 Davisville
 Farm Owen M. Jarrett
 Tract _____ Acres 25 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 714
 Quadrangle Clendenin **NW**
 County Kanawha District Elk
 Engineer Richard R. Anderson
 by O. Meredith
 Engineer's Registration No. 296
 File No. _____ Drawing No. _____
 Date Sept 25 50 Scale 1 in = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-781-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.

60 217



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NW

WELL RECORD

Permit No. 781-A
797-A

Oil or Gas Well Oil
(KIND)

Company Clyde Mc Peek
Address Davisville, rd 1 west V.
Farm Owen M. Jarrett Acres 25
Location (waters) L. Fork Pinch Creek
Well No. 2 Elev. 714
District Elk County Kanawha
The surface of tract is owned in fee by Unknown
Address _____
Mineral rights are owned by Unknown
Address _____
Drilling commenced unknown
Drilling completed unknown
Date Shot 9/8/1912 From 1750 To 1765
With nitro glycerine (total) 160qts
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>none</u>
13			
10			Size of _____
8 1/4	<u>457'</u>	<u>457</u>	
6 5/8	<u>1565</u>	<u>1565</u>	Depth set _____
5 3/16			
3			Perf. top _____
2	<u>1780</u>	<u>1780</u>	Perf. bottom _____
Liners Used	<u>none</u>		Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
csq ripped at 1435, 115 sacks cement & 3 sacks of aquagel.
COAL WAS ENCOUNTERED AT 440 FEET 445' INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			440	445			
Salt Sand			800	1325			
Maxon sand			1390	1435			
Big Lime			1500	1665			
" Injun			None				
Squaw Sand			1750	1780			
Oil & Gas			1776				
Total depth				1780			

This is all the record we have, and would like permission to put bridge above shot hole to start plugging on,

Shot record

date	#qts	Top	Bottom
9-8-1912	30	1752	
11-5-1913	40	1751	
6-22-1916	50	1750	1762
4-14-1927	40	1753	1765

