



New Location
 Drill Deeper
 Abandonment

FEB 1 1953

Company SAM BEREN
 Address 516-4th. ST., MARIETTA, OHIO
 Farm E. ANDERSON, HRS.
 Tract _____ Acres 100 Lease No. 27199
 Well (Farm) No. 5-8 Serial No. 3159
 Elevation (Spirit Level) SEE ABOVE 3395
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer B. E. K...
 Engineer's Registration No. 9
 File No. _____ Drawing No. _____
 Date 9-28-49 Scale 1"-400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-803-A-#5
KAN-804-A-#8

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

G. ANDERSON HEIRS NO. 8 WELL.

804A

Elk District, Kanawha County, W. Va.

By Valley Steel Products Co., St. Louis, Mo.

Abandoned under permit Kan-----A?

On 100 acres, on Blue Creek.

Elevation, 1004' L.

Drilling commenced Feb. 11, 1918; completed April 16, 1918.

8 $\frac{1}{2}$ " casing, 395' (pulled); 6 $\frac{3}{8}$ ", 1625'; 5 $\frac{1}{8}$ ", 1821'.

Coal was encountered at 725-727'.

Oil well. Record to Dept. of Mines stamped Dec. 22, 1950.

Record to RCT from Mrs. Griffith June 24, 1951. Old File No. 1536.

	Top.	Bottom.
Coal	725	- 727
Salt Sand	910	- 1410
Horton Sand	1520	- 1535
Little Lime	1560	- 1595
Big Lime	1620	- 1770
Squaw Sand	1848	- 1890
Weir Sand	1970	- 2024
Total depth		2029



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1536

Ab-804-A

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company Valley Steel Products Company
 Address Saint Louis, Mo.
 Farm G. Anderson Heirs Acres 100
 Location (waters) Blue Creek
 Well No. 8 Elev. 1004'
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Coal Not Operated
 Address _____
 Drilling commenced Feb. 11, 1918
 Drilling completed April 16, 1918
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	395'	None	
6 5/8	1625'	1625'	Depth set
5 3/16	1821'	1821'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 725 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			725	727			
Salt Sand			910	1410			
Maxon Sand			1520	1535			
Little Lime			1560	1595			
Big Lime			1620	1770			
Squaw Sand			1848	1890			
Weir Sand			1970	2024			
TOTAL DEPTH				2029			

