



Company THE PRESTON OIL CO.
 Address CHARLESTON, WVA
 Farm J.D. KITTINGER
 Tract _____ Acres 39 Lease No. 27189
 Well (Farm) No. 1,253 Serial No. 3254
 Elevation (Spirit Level) As Shown
 Quadrangle MONTGOMERY
 County KANAWHA District CABIN CREEK
 Engineer _____
 Engineer's Registration No. 662
 File No. 70-43 Drawing No. _____
 Date JULY 28, 1951 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-867-A-#3289-
KAN-868-A-#3290-
KAN-878-A-#3254-

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Cabin Creek District, Kanawha County, W. Va.
 By The Ohio Fuel Oil Co. (Virginian Gasoline & Oil Co.)
 On lease No. 1986; 39 acres.
 Drilling contractor, Geo. L. Titus, Huntington, W. Va.
 Cost per foot, \$1.60.
 Commenced Sept. 28, 1916; completed Dec. 9, 1916.
 Drillers: C. O. Nichols, Jack Morrey.
 12 $\frac{1}{2}$ " casing, 48'; 10", 429'; 8 $\frac{1}{4}$ ", 1100' (pulled); 6 $\frac{5}{8}$ ", 1762'.
 Shot Dec. 10, 1916; with 80 qts.
 Oil, flowed 125 bbls., 1st 24 hrs.

	Top.	Bottom.	Thickness.
Slate (12 $\frac{1}{2}$ " casing, 48')	48	- 100	52
Water sand (water)	100	- 120	20
Slate	120	- 180	60
Sand	180	- 200	20
Slate	200	- 240	40
Sand (water)	240	- 300	60
Slate	300	- 450	150
Sandy lime	450	- 600	150
Gramphis Sand	600	- 726	125
Slate	725	- 785	60
Salt Sand (water at 45' in, or 830')	785	- 1080	295
Slate	1080	- 1090	10
Shells	1090	- 1140	50
Slate	1140	- 1160	20
Lime	1160	- 1225	65
Red rock	1225	- 1240	15
Lime	1240	- 1255	15
Red rock	1255	- 1280	25
Slate	1280	- 1310	30
Red rock	1310	- 1325	15
Shells	1325	- 1340	15
Slate	1340	- 1400	60
Shells	1400	- 1515	115
Slate	1515	- 1565	50
Maxton Sand	1565	- 1635	70
Slate	1635	- 1650	15
Lime	1650	- 1680	30
Slate	1680	- 1745	65
Big Lime (gas at 1940')	1745	- 1965	220
Big Injun Sand	1965	- 2000	35
Lime shells	2000	- 2250	250
Slate	2250	- 2340	90
Lime	2340	- 2370	30
Slate	2370	- 2380	10
Shale	2380	- 2388	8
Berea Grit	2388	- 2424	31
Pocket	2424	- 2427	3
Total depth		2427	

3290
W 7058

Cabin Creek District, Kanawha County, W. Va.
 By The Preston Oil Co., 1110 E. Washington St., Charleston, W. Va.
 Abandoned under permit Kan-.....-A?
 On 39 acres, on Cabin Creek.
 Elevation,¹ L.
 Drilling commenced Sept. 16, 1916; completed Dec. 2, 1916.
 Shot Dec. 2, 1916, at 2400-2416', with 80 qts.
 Oil, 125 bbls., 1st 24 hrs.
 13" casing, 48'; 10", 429'; 8½", 1110' (pulled); 6¾", 1762'.
 Oil well. Record to Dept. of Mines stamped June 18, 1951.
 Record to RGT from Mrs. Griffith ~~anna~~ Aug. 17, 1951. Old File No. 1569.

	Top.	Bottom.
Clay and sand (water, 33')	0	48
Slate	48	100
Water sand	100	120
Slate (water, 125')	120	180
Sand	180	200
Slate	200	240
Sand	240	300
Slate	300	450
Sandy lime	450	600
Crampus Sand	600	725
Slate	725	785
Salt Sand	785	1080
Slate	1080	1090
Shells	1090	1140
Slate	1140	1160
Lime	1160	1225
Red rock	1225	1240
Lime	1240	1255
Red rock	1255	1280
Slate	1280	1310
Red rock	1310	1325
Shells	1325	1340
Slate	1340	1400
Shells	1400	1515
Slate	1515	1565
Maxton Sand (water, 1585')	1565	1635
Slate	1635	1650
Lime	1650	1680
Slate	1680	1745
Big Lime	1745	1965
Big Injun Sand	1965	2000
Lime and shells	2000	2250
Slate	2250	2340
Lime	2340	2370
Slate	2370	2380
Shale	2380	2388
Berea Sand (gas, 2401'; oil, 2405')	2388	2424
Total depth		2427



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1569

WELL RECORD

Permit No. KAN-808-A

Oil or Gas Well X (KIND)

Company The Preston Oil Company
 Address 1110 E. Washington St. Charleston, W. Va.
 Farm J. D. Kittinger Acres 39
 Location (waters) Cabin Creek
 Well No. ~~3289X~~ 3290 Elev. _____
 District Cabin Creek County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced September 16, 1916
 Drilling completed December 2, 1916
 Date Shot 12-2-16 From 2400 To 2416
 With 80 qts.
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 125 bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	48'	48'	
10	429'	429'	Size of
8 3/4	1110'	-	
6 5/8	1762'	1762'	Depth set
5 3/16	XXXX	XXXX	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay and Sand			0	48	Water	33'	
Slate			48	100			
Water Sand			100	120			
Slate			120	180	Water	125'	
Sand			180	200			
Slate			200	240			
Sand			240	300			
Slate			300	450			
Sandy Lime			450	600			
Gramphis			600	725			
Slate			725	785			
Salt Sand			785	1080			
Slate			1080	1090			
Shells			1090	1140			
Slate			1140	1160			
Lime			1160	1225			
Red Rock			1225	1240			
Lime			1240	1255			
Red Rock			1255	1280			
Slate			1280	1310			
Red Rock			1310	1325			
Shells			1325	1340			
Slate			1340	1400			
Shells			1400	1515			
Slate			1515	1565			
Maxon			1565	1635	Water	1585'	
Slate			1635	1650			
Lime			1650	1680			
Slate			1680	1745			
Big Lime			1745	1965			
Big Injun			1965	2000			
Lime & Shells			2000	2250			
Slate			2250	2340			
Lime			2340	2370			
Slate			2370	2380			
hale			2380	2388	Gas	2401'	
Berea			2388	2424	Oil	2405'	
Total Depth				2427			

