

Company PACK & JACKSON
 Address HAMLIN, W. VA.
 Farm U. C. MYERS
 Tract _____ Acres 25 Lease No. _____
 Well (Farm) No. 1 Serial No. F-1730
 Elevation (Spirit Level) 982'
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 70-63 Drawing No. _____
 Date JUNE 24, 1951 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-875-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

U. C. MYERS No. 1 (F-1730) - PACK & JACKSON - KAN-875-A

U. C. MYERS NO. 1 WELL.

Elk District, Kanawha County, W. Va.
By Peck & Jackson, Hal Peck, Gamlin, W. Va.
Abandoned under permit Kan-.....-A?

On 25 acres.

Elevation, 982' L.

Drilling completed in 1912.

Shot record: 5-29-12, with 30 qts., at 1896'; 4-4-13, with 30
qts., at 1988'; 4-23-14, with 60 qts., at 1986'.

8 1/2" casing, 601' (?); 7" tubing, 1587' (?); 2" tubing, 2017'; all left in.

Formerly South Penn Oil Co. well.

Oil well. Record to Dept. of Mines stamped July 9, 1951.

Record to RCT from Mrs. Griffith Jan. 16, 1952. Old File No. 1628.

	Top.	Bottom.
Salt Sand	1030	- 1530
Maxton Sand	1610	- 1690
Big Line	1740	- 1895
Big Injun Sand	1895	- 1905
Squaw Sand (gas and oil, 2007')	1987	- 2017
Total depth		2017



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1528

Formerly: South Penn Oil Co.

WELL RECORD

Permit No. KAN-875-A

Oil or Gas Well _____
(KIND)

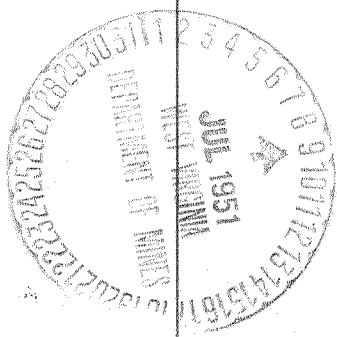
Company Pack and Jackson
 Address c/o Hal Pack - Hamlin, W. Va.
 Farm G. C. Myers Acres 25
 Location (waters) _____
 Well No. Well No. 1 Elev. 992.1
 District Well County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10			Size of
8 1/2	<u>501</u>	<u>501</u>	
6 3/4	<u>1887</u>	<u>1887</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2017</u>	<u>2017</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1090	1550			
Marl Sand			1610	1690			
Big Lime			1740	1895			
Big Injun			1885	1905			
Squaw Sand			1987	2017			
Gas & oil			2007				
Total Depth				2017			
<u>SHOT RECORD</u>							
5/20/12		30 qts	1886	-1986?			
4/4/13		30 qts	1888				
4/23/14		30 qts	1886				



(Over) JAN 16 1952