



Company G.S.H. SUPPLY CO.

Address TULSA, OKLA.

Farm CASSINGHAM & SKINNER

Tract _____ Acres 56.5 Lease No. _____

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 807.00

Quadrangle PEYTONA

County KANAWHA District WASHINGTON

Engineer L. F. Dye

Engineer's Registration No. 80A

File No. _____ Drawing No. _____

Date 10-25-50 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-896-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-238

CASSINGHAM & SKINNER NO. 2 - G.S.H. SUPPLY CO. - KAN-896-A

CASSINGHAM & SKINNER NO. 2 WELL.

656

Washington District, Kanawha County, W. Va.

By G. S. & H. Supply Co., Old Record, Griffithsville, W. Va.

Abandoned under permit Kan-.....

On 26.5 acres, on Coal River.

Elevation, 307' L.

Drilling commenced Jan. 29, 1925; completed March 27, 1925.

Shot March 30, 1925, with 20 qts.

6 3/8" casing, 1241'; 3" tubing, 60'; 2", 1870'; all left in.

Oil well. Record to Dept. of Mines stamped Aug. 17, 1951.

Record to ROT from Mrs. Griffith Jan. 16, 1952. Old File No. 1634.

	Top.	Bottom.
Coal	220	- 224
Coal	240	- 242
Coal	386	- 389
Salt Sand	870	- 1065
Marion Sand	1150	- 1187
Little Line	1187	- 1227
Pencil Cave	1227	- 1235
Big Line	1235	- 1423
Big Injun Sand	1423	- 1460
Brown shale	1870	- 1895
Berea Sand	1895	- 1903
Total depth		1903



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

1624
1244
7
1

Permit No. KAN-896A

Oil or Gas Well _____ (KIND)

Company G. S. & H. Supply Company
 Address c/o Ed. Record - Griffithsville
 Farm Cassingham & Skinner Acres 26.81
 Location (waters) Coal River
 Well No. 2 Elev. 507.1
 District Washington County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced January 29, 1925
 Drilling completed March 27, 1925
 Date Shot 3/30/25 From _____ To _____
 With 20 qts.
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8	1241	1241	Depth set _____
5 3/16			
3	60'	60'	Perf. top _____
2	1870	1870	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			320	324			
Coal			340	342			
Coal			366	369			
Salt Sand			670	1005			
Maxon Sand			1150	1157			
Little Lime			1187	1227			
Pencil Cave			1227	1235			
Big Lime			1235	1423			
Big Injan			1423	1460			
Brown Shale			1870	1895			
Berea Sand			1895	1905			
Total Depth				1905			

