

Company SEATEX OIL CO., INC.

Address FALLING ROCK, W. VA.

Farm FALLING ROCK PRODUCING CO.

Tract 1 Acres 3240 Lease No. _____

Well (Farm) No. 61 Serial No. _____

Elevation (Spirit Level) SEE ABOVE

Quadrangle CLENDENIN

County KANAWHA District BIG SANDY - ELK

Engineer E. J. Keach

Engineer's Registration No. 773

File No. _____ Drawing No. _____

Date 8-30-51 Scale 1" = 1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-906-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-0

FALLING ROCK PRODUCING CO. NO. 62 WELL.

Big Sandy District, Kanawha County, W. Va. 9062
 By Falling Rock Lumber Coal Co., Falling Rock, W. Va.
 Abandoned under permit Kan-.....-A7
 On 3240 acres, on Falling Rock Creek.
 Elevation, 942' L.

Drilling commenced Nov. 29, 1915; completed Jan. 7, 1916.
 13" conductor, 16'; 8 1/2" casing, 1385' (pulled?); 6 3/8", 1654'.
 Oil well. Record to Dept. of Mines stamped Sept. 23, 1951.
 Record to RCT from Mrs. Griffith Nov. 28, 1951. Old File No. 1594.

	Top.	Bottom.
Soil	0	6
Sand, slate, lime, shells	6	485
Coal	485	488
Slate, lime, slate and shells	488	725
Coal	725	728
Slate, lime, sand, etc.	728	900
Salt Sand	900	1370
Red rock shells	1370	1500
Maxton Sand	1500	1530
Slate	1530	1534
Little Lime	1534	1594
Pencil Cave	1594	1600
Big Lime	1600	1757
Break	1757	1761
Big Injun Sand	1761	1800
Weir Sand (gas, 1875-1885') (oil pay, 1974-1988')	1800	1988
Slate	1988	1993
Total depth		1993



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1594

WELL RECORD

Permit No. KAN 900-A

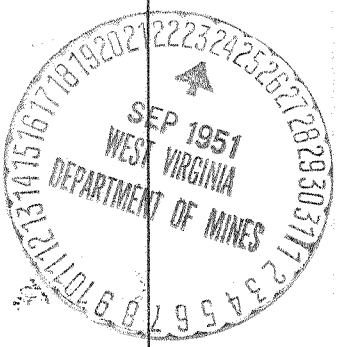
Oil or Gas Well _____
(KIND)

Company FALLING ROCK CANNED COAL COMPANY
Address FALLING ROCK, W. VA.
Farm FALLING ROCK SUBD. CO. Acres 3210
Location (waters) Falling Rock Creek
Well No. 62 Elev. 912.1
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced November 27, 1915
Drilling completed January 7, 1916
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	Conductor 16	16	
10			Size of
8 1/4	1385	7	
6 5/8	1654	1654	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	6			
Sand, Slate, Lime, Shells			6	485			
Coal			485	488			
Slate, Lime, Slate & Shells			488	725			
Coal			725	728			
Slate, Lime, Sand, etc			728	900			
Salt Sand			900	1370			
Red Rock Shells			1370	1500			
Maxon Sand			1500	1530			
Slate			1530	1534			
Little Lime			1534	1594			
Pencil Cave			1594	1600			
Big Lime			1600	1757			
Break			1757	1761			
Big Injun			1761	1800			
Weir Sand			1800	1988	Gas in Weir 1875-1885'		
Slate			1988	1993			
Total Depth				1593	Oil Pay 1974-1988		



(Over)

NOV 26 1951