



Company SEATEX OIL CO., INC.  
 Address FALLING ROCK, W. VA.  
 Farm FALLING ROCK PRODUCING CO.  
 Tract \_\_\_\_\_ Acres 3240 Lease No. \_\_\_\_\_  
 Well (Farm) No. 63 Serial No. 1863  
 Elevation (Spirit Level) 872'  
 Quadrangle CLENDENIN  
 County KANAWHA District BIG SANDY  
 Engineer G. E. Keck  
 Engineer's Registration No. 773  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-21-51 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-907-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-248

FALLING ROCK PRODUCING CO. NO. 63 WELL.

9574

Elk District, Kanawha County, W. Va.

By Falling Rock Cannel Coal Co., Falling Rock, W. Va.

Abandoned under permit Kan-.....-A?

On 3240 acres, on Falling Rock Creek.

Elevation, .....' L.

Drilling commenced Feb. 18, 1917; completed March 31, 1917.

13" conductor, 18'; 8 1/4" 1240' (pulled?); 6 3/8" 1450'.

Oil well. Record to Dept. of Mines not dated or stamped.

Record to ROT from Mrs. Griffith Nov. 28, 1951. Old File No. 1595.

	Top.	Bottom.
Sand, slate, and shells	18	- 1090
Break	1090	- 1110
2nd Salt Sand	1110	- 1195
Lime	1195	- 1205
Red rock	1205	- 1285
lime, slate and shells, lime	1285	- 1320
Morton Sand	1320	- 1380
Slate	1380	- 1385
Little Lime	1385	- 1430
Slate and shells	1430	- 1440
Big Lime	1440	- 1580
Slate	1580	- 1595
Big Injun Sand	1595	- 1670
Slate	1670	- 1675
Weir Sand (gas, 1720'; oil pay, 1827-1837')	1675	- 1837
Total depth		1838 1/8



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1595

WELL RECORD

Permit No. KAW-907-A

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Falling Rock Tunnel Coal Company  
Address Falling Rock, W. Va.  
Farm Falling Rock Prod. Co. Acres 5240  
Location (waters) Falling Rock Creek  
Well No. 23 Elev. \_\_\_\_\_  
District Elk County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced February 18, 1917  
Drilling completed March 31, 1917  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	<u>Conductor 18'</u>	<u>18'</u>	
10			Size of
8 1/4	<u>1240'</u>	<u>?</u>	
6 5/8	<u>1480'</u>	<u>1450'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand, slate, & shells			18	1090			
Break			1090	1110			
2nd Salt Sand			1110	1195			
Lime			1195	1205			
Red Rock			1205	1225			
Lime, slate & shells, Lime			1225	1320			
Marton Sand			1320	1330			
Slate			1330	1338			
Little Lime			1338	1430			
Slate & shells			1430	1440			
Big Lime			1440	1530			
Slate			1530	1598			
Big Injun			1598	1670			
Slate			1670	1675			
Wear Sand			1675	1837			
Total Depth			1837				
					Gas in Fair 1720'		
					oil pay 1827-1837'		

(Over)

NOV 28 1951