

Latitude 38° 15'

Longitude 81° 30'

KANAWHA & HOCKING
COAL & COKE CO.

DRY BRANCH

FANNIE D. BOYD
410±

BLACK DIAMOND KANAWHA
SPLINT COAL CO.
767±

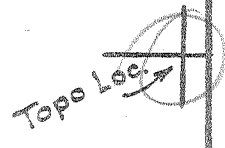
WALNUT CREEK C.O.

J. L. DICKINSON

WITCHERS CREEK

U.S. ROUTE 60

KANAWHA RIVER



- New Location...
- Drill Deeper.....
- Abandonment.....

JAN 28 1953

*0.12 W
210 S*

Company GEORGE E. BAKER
 Address CLARKSBURG, W. VA.
 Farm BLACK DIAMOND KANAWHA SPLINT COAL CO.
 Tract HANCOCK Acres 767 Lease No. 12
 Well (Farm) No. 5 Serial No. F-7234
 Elevation (Spirit Level) 894.7
 Quadrangle PEYTONA
 County KANAWHA District CABIN CREEK
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 68-49 Drawing No. _____
 Date DEC. 22, 1952 Scale 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-974-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-241



1760

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 9M-A Oil or Gas Well Oil (KIND)

Company P. O. Box 1158 - Charleston, W. Va.
Address Black Diamond Nat. Splint Coal 767
Farm (Hancock) Acres 394.71
Location (waters) 70
Well No. Cabin Creek Elevation 394.71
District _____ County _____
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address 3/2/05
Drilling commenced 5/2/25
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 270 46 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Anchor
13			
10			Size of
8 1/4	512	512	
6 5/8	1133	1133	Depth set
5 3/16	1567	1567	1613'
3		2033	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	75			
Coal			75	78			
Line			78	100			
Coal			100	102			
Line			102	110			
Coal			110	113			
Line and slate			113	114			
Coal			114	119			
Slate			119	212			
Coal			212	215			
Slate			215	240			
Coal			240	243			
Line, slate and sand			243	836			
SALT SAND			836	1066			
Line, red rock and sand			1066	1108			Water 1025 - 3 bbl. per hr.
Black Line			1108	1120			Water 1060 - hole full
Maxton Sand			1120	1150			Water 1120 - hole full
Slate			1150	1170			Water 1280 - hole full
Little Line			1170	1510			
Pencil Cave			1510	1517			
Line			1517	1527			
Slate			1527	1543			
Big Line			1543	1738			Gas 1644'
Injun Sand			1738	1783			Gas 1694'
Slate & Shells			1783	1834			Gas 1810-15 = 1820'
Weir Sand			1834	2020			Gas 1880-84 = 2710'
Slate			2020	2025			Gas 1920-24 4000'
Total Depth				2025			

WELL NOT SHOT

