

Company The Pure Oil Co.
 Address Newark, Ohio
 Farm Williams Coal Co.
 Tract _____ Acres 12000 Lease No. 5012
 Well (Farm) No. 142 Serial No. 418
 Elevation (Spirit Level) 734
 Quadrangle Montgomery
 County Kenosha District Cabin Creek
 Engineer J. J. Hamilton
 Engineer's Registration No. Ohio 2912
 File No. _____ Drawing No. _____
 Date 2-23-53 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-996-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

K-O 240



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1791

WELL RECORD

Permit No. 996-A

Oil or Gas Well Water Injection
(KIND)

Company The Pure Oil Company
Address P.O. Box 551 - Newark, Ohio
Farm Williams Coal Co. Acres 12,000
Location (waters) Cabin Creek
Well No. 142 Elev. 734
District Cabin Creek County Kanawha
The surface of tract is owned in fee by Shonk Land Company
602 Kan Lmg & Trust Co Bldg - Charleston, W. Va.
Address
Mineral rights are owned by
Address

Drilling commenced February 16, 1918
Drilling completed June 6, 1918
Date Shot 6-7-18 From 2403 To 2422
With 60 qts glycerin

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil 28 bbls., 1st 24 hrs.
Fresh water 550' feet feet
Salt water 1605 feet 1750 feet

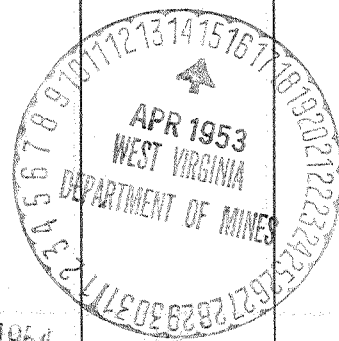
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	500'	500'	Size of
8 1/2	1100'	Pulled	
6 3/4	1747	*	Depth set
5 3/16	1837'	1837'	
3	2391'	2391'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
* Believe 6" pulled.			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 250 FEET 36 INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	16			
Sand	white		16	60			
Slate	black		60	125			
Sand	white		125	250			
Coal	black		250	253			
Sand	white		253	300			
Slate	black		300	300			
Sand	white		300	380			
Slate & Lime	black		380	520	water	550'	Hole filled up 400'
BIG DUNKARD			520	600			
Slate	black		600	750			
SALT SAND			750	808			
Slate & Lime	black		808	1090			
Red Rock	red		1090	1240			
Lime	gray & Red Rock		1240	1265			
Slate	black		1265	1310			
MAXON SAND			1310	1560			
Little Lime	black		1560	1690	Salt wtr	1605'	Hole filled up 1000'
BIG LIME	white		1690	1735			
BIG INJUN			1735	1965	Salt wtr	1750	3 blrs per hr.
Slate & Lime	black		1965	2000			
Shale	brown		2000	2369			
BREBA SAND			2369	2379			
TOTAL DEPTH			2379	2422	First pay oil 2403'		
				2423	Second pay oil & gas 2409'		

Note: 5 1/2" casing mudded with 65 cu. ft. clay in 1938



JAN 2 1954

(Over) JAN 2 RECD

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date March 2, 1953

APPROVED _____
THE PURE OIL COMPANY
P.O. Box 551 - Newark, Ohio Owner

By Guy J. Andersen
 Division (Title) Superintendent