

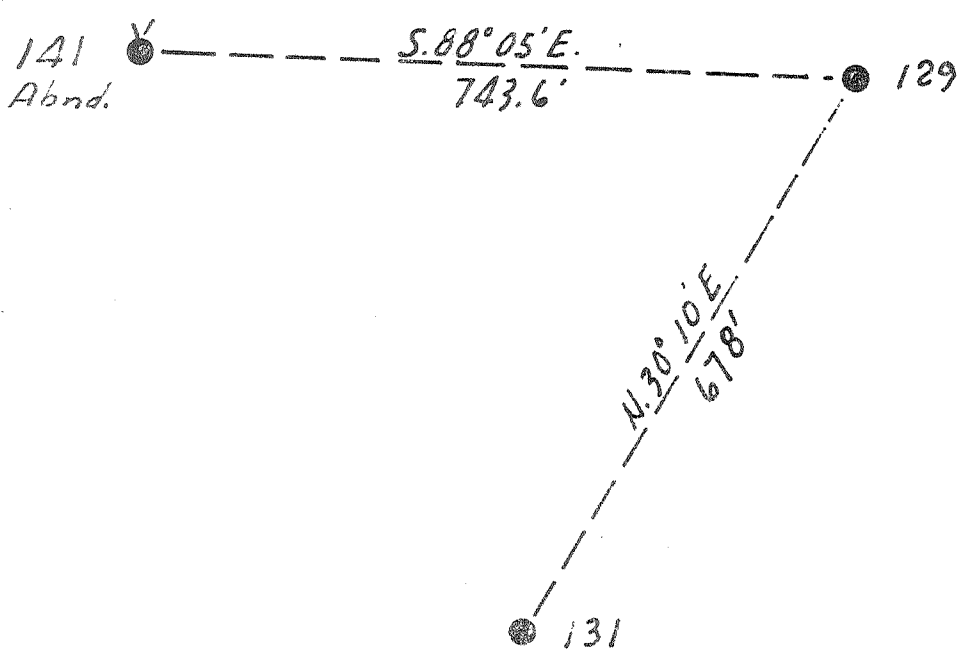
1 2 3

Latitude 38° 10'

1  
2  
3

Longitude 81° 25'

Williams Coal Co.  
12000<sup>±</sup>



New Location   
 Drill Deeper   
 Abandonment

MAY 3 1953

*Handwritten notes:*  
2.1 W  
2.12 y

Company	The Pure Oil Co.
Address	Newark, Ohio
Farm	Williams Coal Co.
Tract	Acres 12000 Lease No. 5012
Well (Farm) No.	129 Serial No. 423
Elevation (Spirit Level)	1472
Quadrangle	Montgomery
County	Kanawha District Cabin Creek
Engineer	J.B. Hunt
Engineer's Registration No.	Ohio-2912
File No.	Drawing No.
Date	3-3-53 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1001-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*Handwritten:* 6-3 240

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Shonk Land Co. - 802 Kanawha Banking & Trust Co. Bldg. - Charleston, W. Va.

The Pure Oil Company Box 551 - Newark, Ohio

COAL OPERATOR OR OWNER ADDRESS Shonk Land Co. - 802 Kanawha Banking & Trust Co. Bldg. - Charleston, W. Va.

WELL AND LOCATION Cabin Creek District Kanawha County Well No. 129 Williams Coal Company Farm Dana E. Lawson

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of Kanawha

ss: Rex Mason and Chester Smith being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Pure Oil Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of November, 1953, and that the well was plugged and filled in the following manner:

Table with columns: BAND OR ZONE RECORD, FILLING MATERIAL (CONTENT, FROM, TO), PLUGS USED (SIZE & KIND), CASING (CSG PULLED, CSG LEFT IN). Rows include Set bridge 2650' to 2640', Big Lime, Ripped 7" esg., Salt Sand, Grandus, Sand, slate, Ripped 10-3/4" esg., and COAL BEAMS (1st, 2nd & 3rd, 4th, 5th, 6th & 7th).

(NAME) 6th & 7th Cement & 10" esg. and that the work of plugging and filling said well was completed on the 30th day of December, 1953.

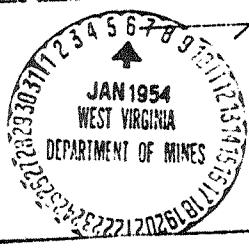
And further deponents saith not.

Sworn to and subscribed before me this 31st day of December, 1953.

My commission expires: My Commission Expires July 26, 1961

Signatures of Rex Mason and Chester Smith

Notary Public. Permit No. Kan-1001





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

179

WELL RECORD

Permit No. 1001-A

Oil or Gas Well Wtr. Inj.  
(KIND)

Company The Pure Oil Company  
Address P.O. Box 551 - Newark, Ohio  
Farm Williams Coal Company Acres 12,000  
Location (waters) Cabin Creek  
Well No. 129 Elev. 1472  
District Cabin Creek County Kanawha  
The surface of tract is owned in fee by Shonk Land Company  
802 Kan Bldg & Trust Co. Bldg - Charleston, W. Va.  
Address  
Mineral rights are owned by Ditto  
Address

Drilling commenced May 9, 1918  
Drilling completed September 6, 1918  
Date Shot 9-27-18 From 3143 To 3152  
8-18-23 From 3142 To 3135  
With 40 and 80 lbs. glycerin

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 10 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

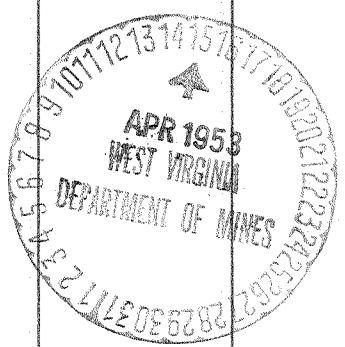
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>ONS gas anchor pkr</u>
13			
10	<u>833'</u>	<u>833'</u>	Size of <u>7"x2"x3"x16"</u>
8 1/4	<u>1853'</u>	<u>Pulled</u>	
6 5/8	<u>2489</u>	<u>2489</u>	Depth set <u>3128</u>
5 3/16			
3			Perf. top _____
2	<u>3128</u>	<u>3128</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 230 FEET 60 INCHES  
320 FEET 60 INCHES 345 FEET 60 INCHES  
455 FEET 60 INCHES 740 FEET 60 INCHES  
575 FEET 60 INCHES 785 FEET 24 INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mountain Sand			0	120			
Slate			120	130			
Sand			130	230			
Coal			230	235			
Line shell			235	245			
Slate			245	320			
Coal			320	325			
Sand			325	345			
Coal			345	350			
Line			350	360			
Slate			360	410			
Sand			410	445			
Slate			445	455			
Coal			455	460			
Line			460	475			
Slate			475	485			
Line			485	550			
Slate			550	565			
Line			565	575			
Coal			575	580			
Line shell			580	590			
Slate			590	610			
Line			610	640			
Slate			640	660			
Line			660	735			
Slate			735	740			
Coal			740	745			
Sand			745	780			
Slate			780	785			
Coal			785	787			
Sandy Line			787	825			
Slate			825	830			
Sand			830	845			
Slate			845	855			
Line			855	930			
Slate			930	935			
Sand			935	1015			
Slate			1015	1075			
Sandy Line			1075	1160			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1160	1180			
Line			1180	1270			
Slate			1270	1275			
Sand			1275	1350			
GRAMUS			1350	1515			
Slate			1515	1520			
SALT SAND			1520	1830			
Slate			1830	1835			
Sand			1835	1910			
Slate & shell			1910	2000			
Red Rock			2000	2025			
Slate			2025	2045			
Sand			2045	2051			
Red Rock			2051	2076			
Slate & shell			2076	2120			
Slate			2120	2180			
Line			2180	2200			
Sand			2200	2205			
Red Rock			2205	2225			
Slate & shells			2225	2288			
Line			2288	2300			
MAXON			2300	2385			
Line			2385	2415			
Slate			2415	2435			
Line			2435	2454			
Pencil			2454	2457			
BIG LINE			2457	2700			
BIG INJUN			2700	2730			
Slate			2730	3064			
Line			3064	3100			
Brown Shale			3100	3123			
BEREA SAND			3123	3154			
Slate			3154	3156	gas	3143	
TOTAL DEPTH				3156	oil	3145	
Present T.D.				3155			

NOTE: Casinghead was lowered 2' 2-14-42. All measurements should be made from a point 2' above same.

2" tubing run with 7"x2"x3"x16" rubber OWS special gas anchor packer set at 3128' with 3"x27" anchor set on bottom and 2" x 28'6" inside anchor set 1' off bottom. Packer sealed with 2 sacks frozen clay balls and 35 sacks of cement.

Date March 3, 19 53

APPROVED THE PURE OIL COMPANY  
BOX 551 - Newark, Ohio, Owner

By Guy J. Andersen  
(Title)  
DIVISION SUPERINTENDENT