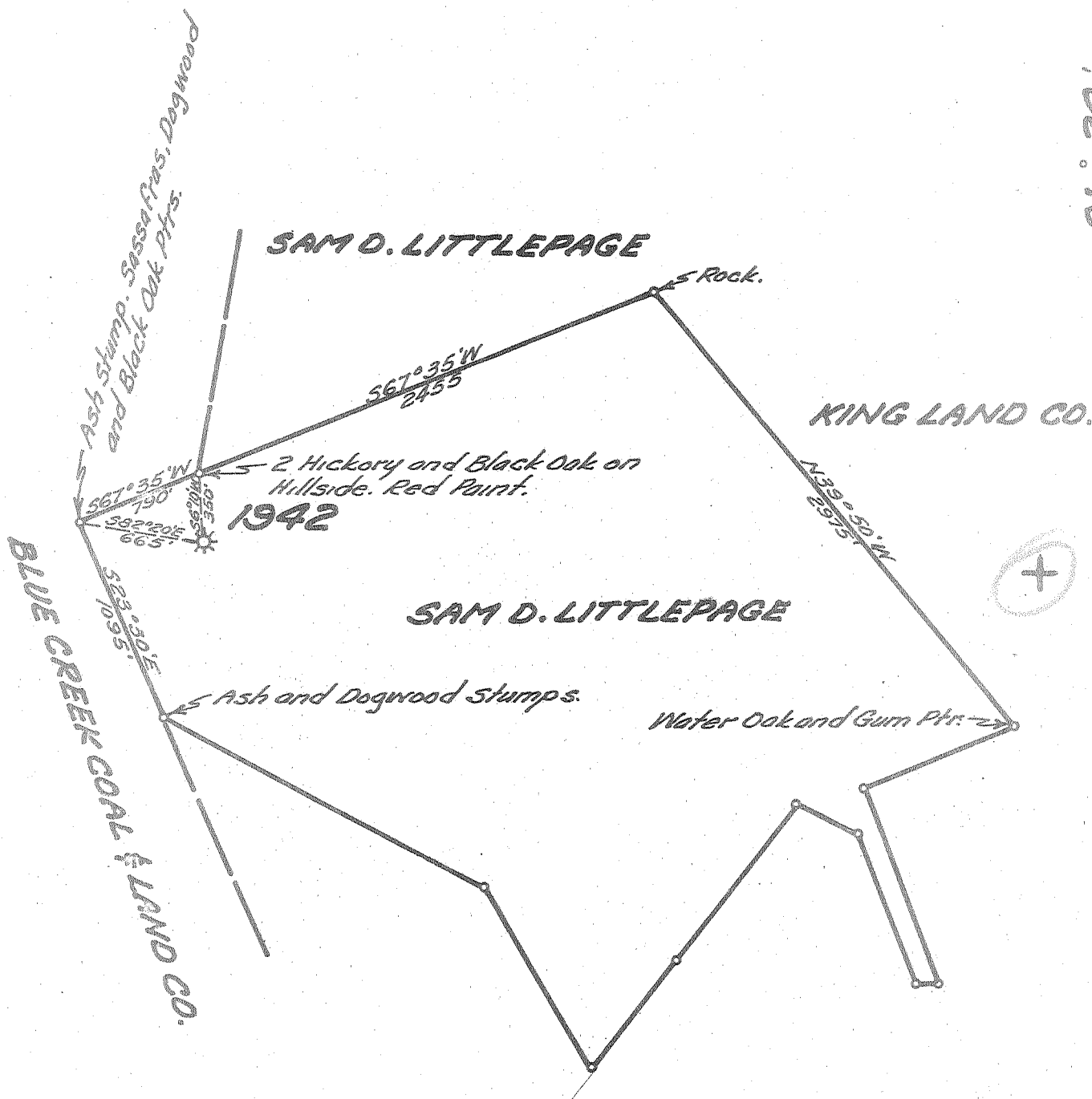


Latitude 37° 30'

Longitude 81° 20'



New Location...
 Drill Deeper.....
 Abandonment.....

APR 26 1954

0.5 W
Y. 63

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm SAM D. LITTLEPAGE
 Tract _____ Acres 254 Lease No. 6371
 Well (Farm) No. 1 Serial No. 1942
 Elevation (Spirit Level) 967.00'
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer Seybert R. Jewell
 Engineer's Registration No. 2529
 File No. 76-65 Drawing No. _____
 Date 4-9-54 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1027A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

IMPERIAL TRACING CLOTH
 K & E CO., N.Y.

SAM D. LITTLEPAGE NO. 1 (1942) - U, F, G, Co - KAN-1027A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1841

Quadrangle Clendenin

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1057A

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm S. D. Littlepage Acres 254
Location (waters) Leatherwood Creek
Well No. 1942 Elev. 967'
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Miss Charles Littlepage, et al & Mrs. George Wood 1308 Kanawha Street, Charleston, W. Va.
Address Charleston, W. Va.
Drilling commenced Sept. 24, 1928
Drilling completed Nov. 8, 1928
Date Shot _____ From _____ To _____
With _____
Open Flow 22/10ths Water in _____ 3 Inch
_____ /10ths Merc. in _____ Inch
Volume 525,000 Cu. Ft.
Rock Pressure 350 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

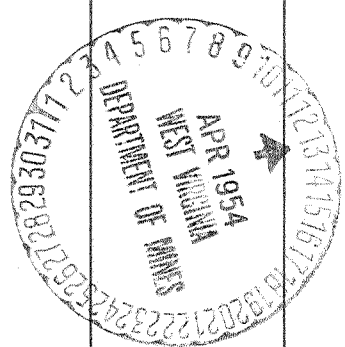
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			<u>Anchor</u>
10			Size of
8 1/4	<u>506</u>		<u>3x5-3/16</u>
6 5/8		<u>1727' 1/4"</u>	Depth set
5 3/16			<u>1887' 1/4"</u>
3		<u>2027' 6"</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 280 FEET 60 INCHES
1016 FEET 12 INCHES 1215 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	20			
Sand			20	65			
Slate			65	90			
Sand			90	180			
Slate & Shell			180	280			
Coal			280	285			
Slate & Shell			285	360			
Sand			360	495			
Slate			495	500			
Sand			500	580			
Slate & Shell			580	775			
Sand			775	835			
Slate & Shell			835	1010			
Sand			1010	1016			
Coal			1016	1017			
Sand			1017	1035			
Slate			1035	1040			
Salt Sand			1040	1215			
Coal			1215	1217			
Slate & Shell			1217	1223			
Sand			1223	1233			
Lime & Sand			1233	1475			
Slate			1475	1477			
Lime			1477	1490			
Red Rock			1490	1495			
Slate			1495	1600			
Maxon Sand			1600	1620			
Slate			1620	1634			
Little Lime			1634	1664			
Slate			1664	1667			
Lime			1667	1689			
Pencil Cave			1689	1693			
Big Lime			1693	1795			
Keener			1795	1853			
Slate			1853	1855			
Red Sand			1855	1859			
Injun Sand			1859	1890			
Weir Sand			1890	1995			
Slate			1995	2005			

Steel Line measurement as follows
8-1/4" Casing 506 on 8-1/4" Shoe, pulled out.
6-5/8" Casing 1706' on 6-5/8"x8-1/4" Bottom hole packer.
Hole reduced 1775'.
Show of gas 1810 no test
Gas 1935 to 1945 28/10 Water 3"
Final test 22/10 Water 3"



JAN 7 1955

Total depth 2005' (Over)

