

New Location...
 Drill Deeper.....
 Abandonment.....

MAY 24 1954

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm L.UVERNIA COBB
 Tract _____ Acres 53 Lease No. 12113
 Well (Farm) No. 1 Serial No. 1125
 Elevation (Spirit Level) 1038.00'
 Quadrangle WALTON
 County KANAWHA District BIG SANDY
 Engineer Seybert R. Herrell
 Engineer's Registration No. 2529
 File No. 74-69 Drawing No. _____
 Date 4-30-54 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1040-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1903

Quadrangle Walton

WELL RECORD

Permit No. 4407A Oil or Gas Well Gas
(KIND)

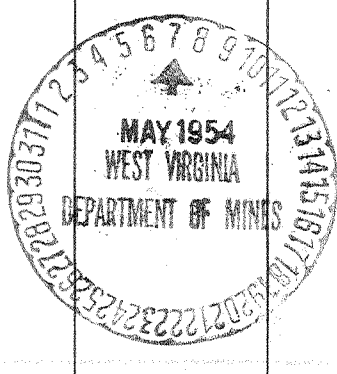
Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Luvernia Cobb Acres 50
Location (waters) Doctors Creek
Well No. 1125 Elev. 1038'
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by James P. Koontz, et al
Address Clendenin, W. Va.
Drilling commenced 7-19-19
Drilling completed 9-9-19
Date Shot 2-23-28 From _____ To _____
With 20 qts.
Open Flow 3.6 /10ths Water in _____ Inch
3.6 /10ths Merc. in 2 Inch
Volume 1,050,000 Cu. Ft.
Rock Pressure 225 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1330' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	485'		
6 5/8		1866	Depth set
5 3/16	2049		
3			Perf. top
2		2028	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1420 FEET 60 INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			460	590	Well repaired - February 23, 1928 February 20, 1929 Water, hole full 1330'		
Gas Sand			1265	1295			
Salt Sand			1300	1420			
Gas			1380				
Coal			1420	1425	Insufficient for test		
Sand			1425	1455			
Slate			1455	1465			
Sand			1465	1620			
Slate			1620	1630			
Lime			1630	1670			
Maxon Sand			1670	1780			
Slate			1780	1782			
Little Lime			1782	1812			
Slate			1812	1822			
Shell			1822	1832			
Pencil Cave			1832	1837			
Big Lime			1837	1960		6-5/8" Casing	
Big Injun			1960	1997			
Gas			1965	1980			
Slate & Shell			1997	2030			
Lime Shell			2030	2036	5-3/16" Casing		
Slate			2036	2135			
Lime			2135	2150			
Slate			2150	2200			
Weir Sand			2200	2224			
Slate			2224	2274			
Total depth			2274'				



(Over)

NOV 12 1954

