

New Location   
 Drill Deeper   
 Abandonment

✓ JUL 26 1954

2.18 W  
 4.82 A

Company UNITED FUEL GAS CO.  
 Address CHARLESTON W. VA.  
 Farm J. P. YOUNG  
 Tract \_\_\_\_\_ Acres 14 Lease No. 13774  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1424  
 Elevation (Spirit Level) 686.00'  
 Quadrangle WALTON  
 County KANAWHA District BIG SANDY  
 Engineer Seybert K. Stowell  
 Engineer's Registration No. 2529  
 File No. 74-71 Drawing No. \_\_\_\_\_  
 Date 7-9-54 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1050-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

J. P. YOUNG NO. 1424 — U.F.G. Co. — KAN-1050-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1888

Quadrangle Walton

WELL RECORD

Permit No. 1050-A

Oil or Gas Well Gas  
(KIND)

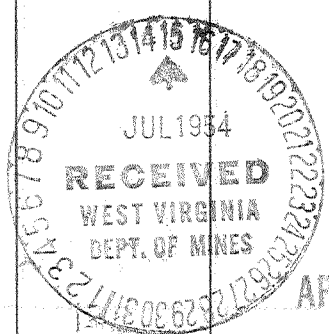
Company United Fuel Gas Co.  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm J. P. Young Acres 14  
Location (waters) Buff Lick Run  
Well No. 1424 Elev. 686'  
District Big Sandy County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Peggy June Hershberger, et al  
Box 535 Address Spencer, W. Va.  
Drilling commenced 8-1-24  
Drilling completed 9-11-24  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 12 /10ths Water in \_\_\_\_\_ 2 Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 600,000 Cu. Ft.  
Rock Pressure 180 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
18			Size of
10			<u>3x5-3/16x16</u>
8 1/4	<u>355'</u>		Depth set
6 3/8		<u>1500'</u>	<u>1589'6"</u>
5 3/16			Perf. top
3		<u>1690'5"</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	16	Hole Reduced	1560'	
Red Rock			16	215			
Dunkard Sand			215	300	Gas	1554', 1626-1628, 1635-1638.	
Slate			300	480			
Sand			480	530			
Slate & Shells			530	785			
Gas Sand			785	815			
Slate & Shells			815	922			
Salt Sand			922	1295			
Slate & Lime			1295	1345			
Maxon Sand			1345	1430			
Little Lime			1430	1455			
Slate			1455	1459			
Lime Shells			1459	1475			
Pencil Cave			1475	1481			
Big Lime			1481	1621			
Big Injun			1621	1660			
Slate			1660	1676			
Total depth			1676'				



APR 22 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date July 14, 19 54

APPROVED UNITED FUEL GAS CO., Owner

By S.R. Ferrell  
(Title)

Mgr. Civil Engr. Department