



New Location

Drill Deeper

Abandonment

Company UNITED FUEL GAS CO.

Address CHARLESTON, W.VA.

Farm JAMES E. PERRY

Tract _____ Acres 114 1/2 Lease No. 12235

Well (Farm) No. 2 Serial No. 1763

Elevation (Spirit Level) 1100.0'

Quadrangle WALTON

County KANAWHA District ELK

Engineer Walter R. Jewell

Engineer's Registration No. 2529

File No. 68-71 Drawing No. _____

Date 7-26-54 Scale 1"=400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-1063-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1844

Quadrangle Walton

Permit No. 1063-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm James E. Perry Acres 114.5
Location (waters) Pocataligo Fork
Well No. 1763 Elev. 1100'
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by George V. Perry, et al
Address North Kenova, Ohio
Drilling commenced 9-18-28
Drilling completed 9-30-28
Date Shot _____ From _____ To _____
With _____
Open Flow 4 /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 84,000 Cu. Ft.
Rock Pressure 180 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			Anchor
10			Size of
8 1/4	590'		3x5-3/16x16
6 5/8		1804' 2"	Depth set
5 3/16			1902' 7"
3		2023'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				15			Started to Drill Deeper at 1971' Drilled to 2465' and then filled up to 2017'. Hole was reduced at 1850' Gas 1858'-1860', 1898-1913', 1918-1922'. 1971 T-5
Sand			15	100			
Red Rock			100	250			
Slate			250	300			
Sand			300	350			
Red Rock & Shell			350	560			
Sand			560	730			
Slate			730	790			
Shell			790	800			
Slate			800	860			
Sand			860	960			
Slate & Shell			960	1260			
Salt Sand			1260	1500			
Black Lime			1500	1560			
Maxon Sand			1560	1735			
Little Lime			1735	1755			
Pencil Cave			1755	1760			
Big Lime			1760	1884			
Big Injun Sand			1884	1927			
Slate & Shell			1927	2465			
Total depth			2465'				

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
AUG 1954

JAN 1955

