

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA  
 Farm G. G. LEWIS, ET AL.  
 Tract \_\_\_\_\_ Acres 350 Lease No. 541  
 Well (Farm) No. 1 Serial No. 2594  
 Elevation (Spirit Level) 980.0'  
 Quadrangle CLENDENIN  
 County KANAWHA District BIG SANDY  
 Engineer Seybert R. Ferrell  
 Engineer's Registration No. 2529  
 File No. 76-65 Drawing No. \_\_\_\_\_  
 Date 10-7-54 Scale 1"=800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-1090-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 220

C. G. LEWIS ET AL. No. 1 (759A) - U. F. G. Co. - KAN-1090A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1954

WELL RECORD

Oil or Gas Well Gas  
(KIND)

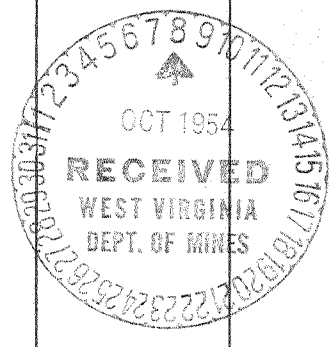
Quadrangle \_\_\_\_\_  
Permit No. 1954-A  
Company UNITED FUEL GAS COMPANY  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm C. C. Lewis Acres 350  
Location (waters) Leatherwood Creek  
Well No. 2594 Elev. 980'  
District Big Sandy County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Lewis Holding Corp., et al  
P.O. Box 746 Address Lewisburg, W.Va.  
Drilling commenced 4-17-29  
Drilling completed 7-2-29  
Date Shot 6-29-29 From 1896 To 1903  
With 20 qts.  
Open Flow 12 /10ths Water in 1 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 42,340 Cu. Ft.  
Rock Pressure 77 lbs. \_\_\_\_\_ hrs.  
238  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 1055' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>ONS Anchor</u>
10			Size of
8 1/4		<u>36'</u>	<u>3x5-3/16x16</u>
6 5/8		<u>1588'</u>	Depth set
5 3/16			<u>1698' 7"</u>
3		<u>1981'</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 236 FEET 36 INCHES  
915 FEET 24 INCHES 1098 FEET 24 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	15			
Slate			15	50			
Sand			50	130			
Slate & Shells			130	185			
Gritty Lime			185	205			
Slate			205	236			
Coal			236	239			
Slate & Shell			239	264			
Sand			264	305			
Slate & Lime			305	360			
Sand			360	460			
Slate & Shell			460	634			
Sandy Lime			634	880			
Sand			880	915			
Coal			915	917			
Salt Sand			917	1098			
Coal			1098	1100			Hole full water 1055'. Hole reduced at 1648'
Sand			1100	1315			
Slate			1315	1317			
Lime			1317	1385			
Red Rock			1385	1395			
Lime			1395	1480			
Slate			1480	1490			
Maxon Sand			1490	1495			
Slate			1495	1515			
Little Lime			1515	1553			
Black Pencil			1553	1555			
Gritty Lime			1555	1563			
Pencil Cave			1563	1566			
Big Lime			1566	1667			
Break in Big Lime			1667	1668			
Big Lime			1668	1722			
Big Injun			1722	1757			Gas 1653-Not enough to test. Reduced hole 1648'
Weir Sand			1757	1954			Gas 1671'
Gas Pay			1899	1902			Hole filled up to 1962'
Slate & Shell			1902	2280			
Total depth			2280'				



JAN. 23 1956

