



New Location  
 Drill Deeper  
 Abandonment

NOV 1 1954

DAVID WITHROW

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm C. HALSTEAD  
 Tract \_\_\_\_\_ Acres 178 Lease No. 12173  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1466  
 Elevation (Spirit Level) 816.0'  
 Quadrangle WALTON  
 County KANAWHA District E.K.  
 Engineer Robert R. Russell  
 Engineer's Registration No. 2529  
 File No. 68-69 Drawing No. \_\_\_\_\_  
 Date 10-6-54 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1102-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-1922

C. HALSTEAD No. 1466 - U. F. G. Co. -

KAN-1102-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1949

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Quadrangle Walton  
Permit No. 1102-A  
Company UNITED FUEL GAS COMPANY  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm C. Halstead Acres 178  
Location (waters) Ruffner Fork  
Well No. 1466 Elev. 816.0'  
District Elk County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Charles B. Halstead, et al  
National Bank of Comm. Address Charleston, W. Va.  
Drilling commenced 4-6-25  
Drilling completed 4-20-25  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 2,800,000 Cu. Ft.  
Rock Pressure 270 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 1102 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10		<u>53'</u>	Size of
8 1/4	<u>530'</u>		<u>3x5-3/16</u>
6 5/8		<u>1601'</u>	Depth set
5 3/16			<u>1684</u>
3		<u>1746</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 520 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil				5	Well drilled deeper from a depth 1092'		
Sand - Slate			5	125	Began 4-15-26		
Red Rock			125	150	Completed 5-10-26		
Slate			150	160			
Sand			160	520			
Coal			520	525	Hole full of water 1102'		
Slate			525	725	Gas 1068-1080-1084		
Sand			725	800			
Slate - Shells			800	1065			
Salt Sand			1065	1490			
Maxon Sand			1490	1539			
Little Lime			1539	1567			
Pencil Cave			1567	1575			
Big Lime			1575	1715	Gas 1711-1712		
Big Injun			1715		Gas 1724-1728		
Total depth			1735				



JAN 23 1956

