

New Location   
 Drill Deeper   
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm W.D. LEWIS  
 Tract \_\_\_\_\_ Acres 1598 Lease No. 49137  
 Well (Farm) No. \_\_\_\_\_ Serial No. 6873  
 Elevation (Spirit Level) 747.0'  
 Quadrangle CLENDENIN  
 County KANAWHA District MALDEN  
 Engineer Seybert R. Jewell  
 Engineer's Registration No. 2529  
 File No. 68-57 Drawing No. \_\_\_\_\_  
 Date 9-24-54 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1110-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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W.D. LEWIS No. 6873 — U.F.G. Co. — KAN-1110-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1839

WELL RECORD

Quadrangle Clendenin

Permit No. 110-A

Oil or Gas Well Gas  
(KIND)

Company UNITED FUEL GAS CO.  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm W. D. Lewis Acres 1,598  
Location (waters) Cambells Creek  
Well No. 6873 Elev. 747'  
District Malden County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Julia L. Craddock, Agt.  
417 Broad St. Address Charleston, W. Va.

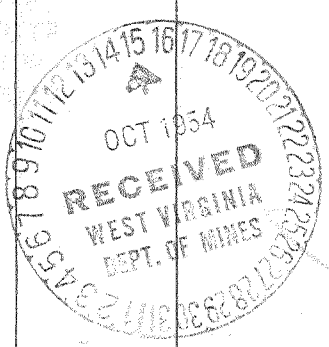
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	21'		Size of
8 1/4	417'		
6 5/8		1155'	Depth set
5 3/16			
3			Perf. top
2		1461'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced \_\_\_\_\_  
Drilling completed Drilled by Col. Carbon Co.  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 28, 320 feet \_\_\_\_\_ feet  
Salt water 740' feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil				3			
Gravel			3	14	Water 28'		
Slate			14	38	Water 320'		
Coal			38	40			
Sand			40	45	Hole full 740'		
Slate			45	58			
Coal			58	60	10" casing 21'		
Sand			60	90			
Slate			90	105	8-1/4" Casing 417'		
Sand			105	115	6-5/8" Casing 1155'		
Slate			115	130			
Sand			130	175			
Slate			175	185			
Lime			185	205	First Gas 1185'		
Sand			205	260	Second gas 1255'		
Slate & Shells			260	305			
Sand			305	325	Third gas 1320'		
Lime			325	355			
Slate			355	360			
Sand			360	380			
Slate			380	385			
Sand			385	405			
Slate			405	415			
Lime			415	430			
Salt Sand			430	850	Put in bridge 1525 hole filled.		
Lime			850	870			
Sand			870	890			
Slate			890	900	Up to 1461 with a stone put in one		
Lime			900	960	Wooden plug		
Sand			960	1025			
Lime			1025	1085			
Slate			1085	1090			
Lime			1090	1095			
Slate			1095	1105			
Lime			1105	1120			
Slate			1120	1140	Well tubed with Larikin Hook		
Lime			1140	1150			
Pencil Cave			1150	1153	JAN 7 1955		
Big Lime			1153	1328	Wall packer 275', anchor		



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Sand			1328	1345			
Slate			1345	1360			
Red Rock			1360	1385			
Slate			1385	1425			
Sand			1425	1440			
Slate			1440	1500			
Slate Shells			1550	1750			
Brown Shale			1750	1875			
Slate Shells			1875	2270			
Total depth plugged back to			2270'				
			1345'				
Total depth			1345'				

Date October 14, 19 54

APPROVED UNITED FUEL GAS CO., Owner

By S. R. Ferrell  
(Title)

Mgr. Civil Engineering Dept.