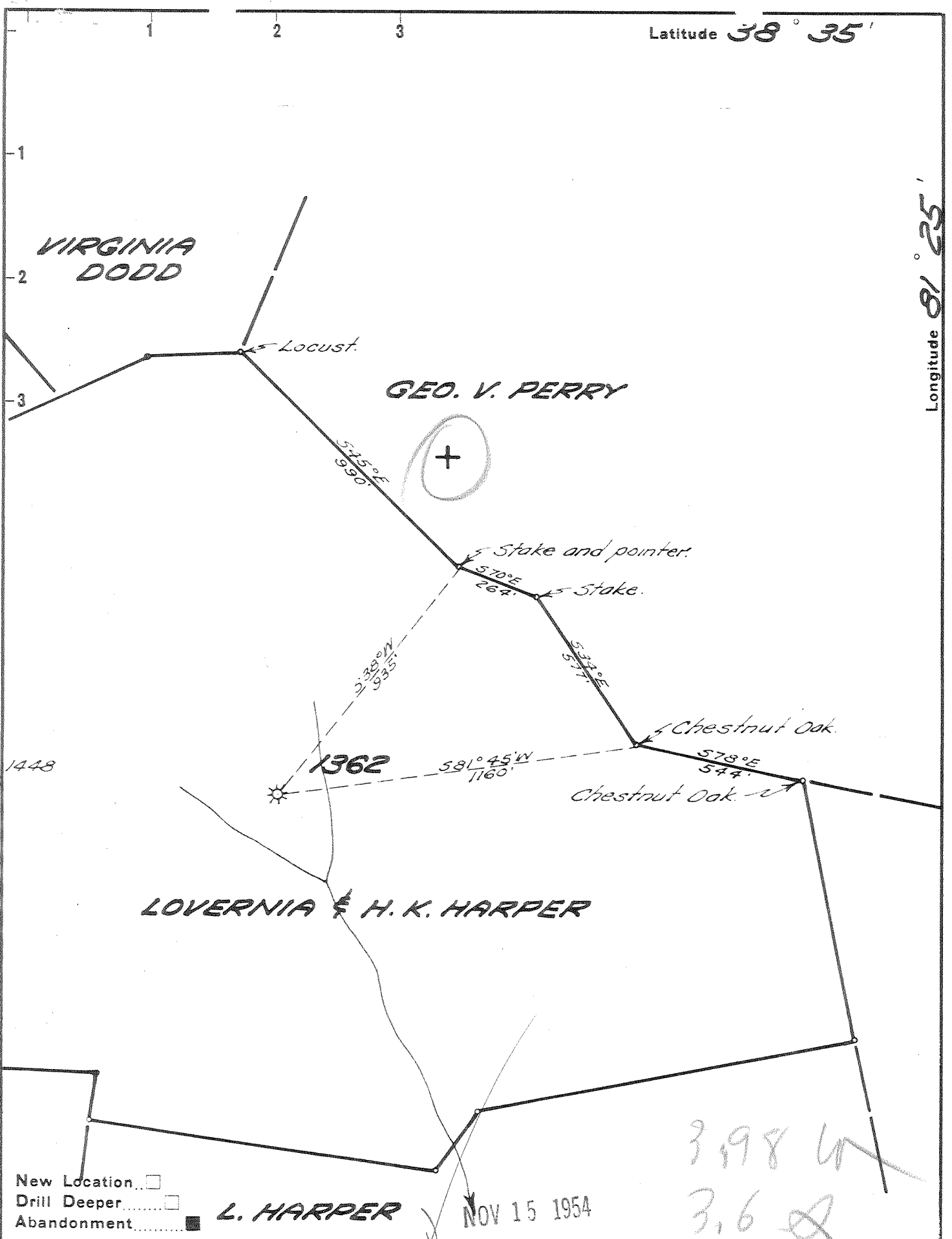


Latitude 38° 35'

Longitude 81° 25'



New Location
 Drill Deeper
 Abandonment

L. HARPER

NOV 15 1954

3,998 W
 3.6

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm LOVERNIA & H.K. HARPER
 Tract _____ Acres 150 Lease No. 12081
 Well (Farm) No. _____ Serial No. 1362
 Elevation (Spirit Level) 1100
 Quadrangle WALTON
 County KANAWHA District ELK
 Engineer Stephen Russell
 Engineer's Registration No. 2529
 File No. 68-71 Drawing No. _____
 Date 10-27-54 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1129-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 192



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1857

WELL RECORD

Quadrangle Walton

Permit No. 11794

Oil or Gas Well Gas
(KIND)

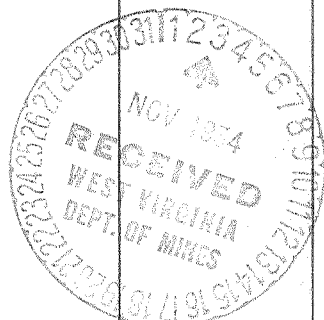
Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Levernia & H. K. Harper Acres 150
Location (waters) Pocatalico Fork
Well No. 1362 Elev. 1100'
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Hettie J. Harper, et al
Address Elkview, W. Va.
Drilling commenced 2-12-24
Drilling completed 3-10-24
Date Shot _____ From _____ To _____
With _____
Open Flow 8 /10ths Water in _____ Inch
3 /10ths Merc. in _____ Inch
Volume 1,118,880 Cu. Ft.
Rock Pressure 380 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
18			Size of
10			<u>3x5-3/16x16</u>
8 1/4	<u>611'</u>	<u>1906'10"</u>	Depth set
6 5/8			<u>1982'</u>
5 3/16			Perf. top
3		<u>2093'10"</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	40	Gas in Salt Sand at 1440'		
Sand			40	65	Reduced hole at 1960'		
Red Rock			65	100	Gas in Lime 1975' not enough to test		
Black Lime			100	120			
Red Rock			120	225	Gas 2026' to 2036'		
White Slate			225	300			
Black Lime			300	325			
Red Rock			325	500			
Sand			500	563			
Blue Rock			563	610			
Sand			610	650			
Slate & Shells			650	700			
Sand			700	750			
Slate			750	755			
Sand			755	840			
Slate & Shells			840	900			
Sand			900	980			
Slate & Shells			980	1140			
Lime			1140	1180			
Slate & Shells			1180	1400			
Salt Sand			1400	1660			
Slate			1660	1666			
Lime			1666	1703			
Maxon Sand			1703	1855			
Little Lime			1855	1870			
Pencil Cave			1870	1872			
Big Lime			1872	2025			
Big Injun			2025	2055			
Slate			2055	2076			
Total depth			2076'				



APR 22 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date November 1, 1954

APPROVED UNITED FUEL GAS CO., Owner

By *S.R. Ferrell*
(Title)
Mgr. Civil Engineering Dept.