

New Location...   
 Drill Deeper.....   
 Abandonment.....

AUG 15 1955

3.57 W  
 4.12

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm K. J. SHAMBLIN  
 Tract \_\_\_\_\_ Acres 70 Lease No. 19503  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1669  
 Elevation (Spirit Level) 765.0'  
 Quadrangle WALTON  
 County KANAWHA District BIG SANDY  
 Engineer Paul E. Joachims  
 Engineer's Registration No. 669  
 File No. 78-71 Drawing No. \_\_\_\_\_  
 Date 7-13-55 Scale 1"=660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1189-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

66220



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1958

Quadrangle Walton  
Permit No. 1189A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

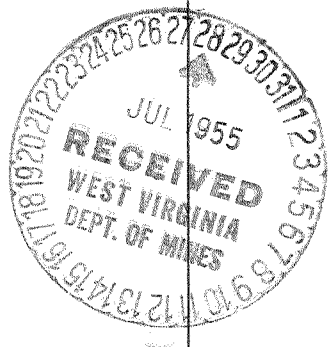
Company UNITED FUEL GAS COMPANY  
 Address P.O. Box 1273, Charleston 25, W. Va.  
 Farm K. J. Shamblin Acres 70  
 Location (waters) Big Sandy Creek  
 Well No. 1669 Elev. 765'  
 District Big Sandy County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by K. J. Shamblin, et al  
Box 419 Address Clendenin, W. Va.  
 Drilling commenced 8-24-26  
 Drilling completed 10-2-26  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow 33 /10ths Water in \_\_\_\_\_ 3 Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 633,000 Cu. Ft.  
 Rock Pressure 190 lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 70 feet 525 feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____ <u>Anchor</u>
13			
10			Size of _____ <u>3x5-3/16x16</u>
8 1/4	<u>500'</u>	<u>42'</u>	
6 5/8		<u>1504' 2"</u>	Depth set _____ <u>1582'</u>
5 3/16			
3		<u>1705' 1"</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 410 FEET 24 INCHES  
457 FEET 48 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	12			
Sand			12	90			
Slate			90	250			
Sand			250	300			
Slate			300	350			
Sand			350	410			
Coal			410	412			
Slate			412	457			
Coal			457	461			
Slate			461	525			
Water Sand			525	572			
Slate			572	770			
Sand			770	800			
Slate			800	861			
Salt Sand			861	1312			
Slate			1312	1352			
Red Rock			1352	1360			
Slate & Shells			1360	1400			
Maxon Sand			1400	1450			
Little Lime			1450	1466			
Cave			1466	1471			
Big Lime			1471	1610			
Injun			1610	1650			
Slate			1650	1687			
Total depth			1687'				



JAN 23 1956

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date July 27, 19 55

APPROVED UNITED FUEL GAS CO., Owner

By S. R. Ferrell  
(Title)

Mgr. Civil Engineering Department