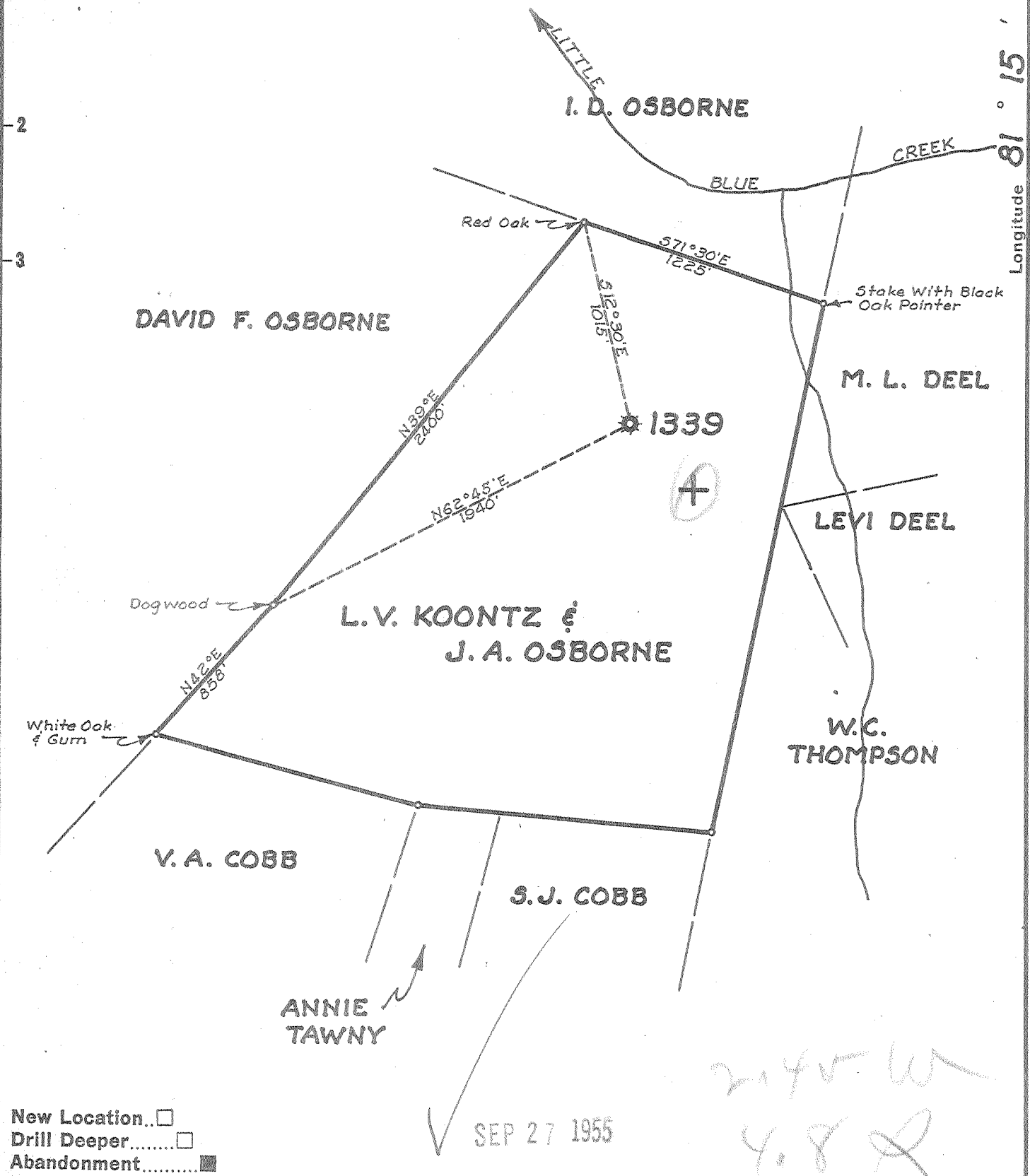


Latitude 38° 35'

Longitude 81° 15'



New Location...
 Drill Deeper.....
 Abandonment.....

SEP 27 1955

Handwritten notes:
 240 W
 4.8 R

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm L. V. KOONTZ & J. A. OSBORNE
 Tract _____ Acres 136 Lease No. 12371
 Well (Farm) No. 1 Serial No. 1339
 Elevation (Spirit Level) 908.0'
 Quadrangle WALTON (SE)
 County KANAWHA District BIG SANDY
 Engineer Lyford R. Russell
 Engineer's Registration No. 2529
 File No. 80-69 Drawing No. _____
 Date 9-1-55 Scale 1"=660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1193-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Handwritten: 6-6 220

L. V. KOONTZ & J. A. OSBORNE No. 1 (1339) - U. F. G. Co., - KAN-1193-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1953

WELL RECORD

Oil or Gas Well Gas
(KIND)

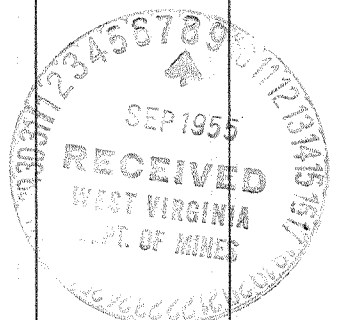
Quadrangle Walton
Permit No. 1193-A

Company UNITED FUEL GAS COMPANY
 Address P.O. Box 1273, Charleston 25, W. Va.
 Farm L. V. Koontz & J. A. Osborne Acres 136
 Location (waters) Little Blue Creek
 Well No. 1339 Elev. 908'
 District Big Sandy County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Lucy A. Jackson, et al
 Address Clendenin, W. Va.
 Drilling commenced 9-14-23
 Drilling completed 10-26-23
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 10 /10ths Water in _____ 3 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 339,120 Cu. Ft.
 Rock Pressure 287 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 370 feet _____ feet
 Salt water 1155 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of
10			<u>3x5-3/16x16</u>
8 1/4	<u>570'</u>		Depth set
6 5/8		<u>1611'</u>	<u>1686</u>
5 3/16		<u>1795'6"</u>	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 265 FEET 24 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Slate			20	60			
Sand			60	150	Gas 1644'		
Slate			150	265			
Coal			265	267	Gas 1711-1720		
Slate			267	350	Gas 1730-1738'		
Sand			350	440			
Slate			440	560			
Shells			560	620			
Sand			620	650			
Slate			650	740			
Sand			740	790			
Shells			790	840			
Sand			840	880			
Shells			880	975			
Gas Sand			975	1005			
Slate			1005	1040			
1st Salt Sand			1040	1215			
Slate			1215	1225			
2nd Salt Sand			1225	1385			
Slate			1385	1390			
3rd Salt Sand			1390	1430			
Red Rock			1430	1445			
Shells			1445	1500			
Maxon			1500	1550			
Slate			1550	1555			
Little Lime			1555	1585			
Slate			1585	1590			
Lime Shells			1590	1595			
Pencil Cave			1595	1599			
Big Lime			1599	1705			
Big Injun			1705	1745			
Slate			1745	1763			
Red Rock			1763	1775			
Total depth			1775'				



JAN 23 1956

