



New Location...   
 Drill Deeper.....   
 Abandonment.....

SEP 27 1955

*213 W*  
*210 Q*

Company	<u>The Pure Oil Co.</u>
Address	<u>Newark, Ohio</u>
Farm	<u>Williams Coal Co.</u>
Tract	Acres <u>12000</u> Lease No. <u>5012</u>
Well (Farm) No.	<u>115</u> Serial No. <u>414</u>
Elevation (Spirit Level)	<u>1218</u>
Quadrangle	<u>Montgomery</u>
County	<u>Kenawha</u> District <u>Cobins Creek</u>
Engineer	<u>J. D. Hunter</u>
Engineer's Registration No.	<u>Ohio-2912</u>
File No.	Drawing No.
Date	<u>2-23-53</u> Scale <u>1"=200'</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1198-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*6-6 240*



2009

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Montgomery  
Permit No. Kan. 1192 A

Oil or Gas Well Oil  
(KIND)

Company The Pure Oil Company  
 Address P.O. Box 551 - Newark, Ohio  
 Farm Williams Coal Company Acres 12,000  
 Location (waters) Cabin Creek  
 Well No. 115 Elev. 1218.5  
 District Cabin Creek County Kanawha  
 The surface of tract is owned in fee by Shonk Land Company  
802 Kan. Bkng, Trust Co. Bldg., Charleston, W. Va.  
 Address  
 Mineral rights are owned by Ditto  
 Address  
 Drilling commenced April 11, 1918  
 Drilling completed June 22, 1918  
 Date Shot 6-28-18 From 2873 To 2895  
5-1-23 From 2864 To 2877-6  
 With 70 and 100 Qts. glycerin  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil 48 bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	555'	555'	Size of
8 1/4	1550	(1550 Pulled)	
6 5/8	2195	2195	Depth set
5 3/16			
3			Perf. top
2	2890	2890	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 350 FEET 60 INCHES  
550 FEET 60 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	15			
Lime			15	25			
Slate			25	100			
Lime			100	150			
Shells			150	250			
Sand			250	300			
Slate			300	350			
Coal			350	355			
Slate			355	375			
Lime			375	450			
Slate			450	500			
Sand			500	550			
Coal			550	555			
Lime			555	600			
Slate			600	675			
Sand			675	750			
Lime			750	850			
Sand			850	925			
Shells			925	1050			
Lime			1050	1070			
GRAMPUS Lime			1070	1200			
Slate			1200	1260			
SALT SAND			1260	1550			
Lime			1550	1600			
Slate			1600	1700			
Lime			1700	1720			
Red rock			1720	1745			
Sand			1745	1800			
Slate			1800	1900			
Lime			1900	1950			
Shells			1950	2010			
MAXON SAND			2010	2100			
Little Lime			2100	2189			
Big Lime			2189	2409			
INJUN SAND			2409	2439			
Slate			2439	2469			
Lime			2469	2500			
Slate & shells			2500	2840			
Brown shale			2840	2849			
BEREA SAND			2849	2895			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			2895	2897	oil	2849-2895	
TOTAL DEPTH				2897			

Date May 19, 1953

APPROVED THE FIRE OIL COMPANY, Owner

By JOY J. ANDERSEN  
(Title) Division Superintendent