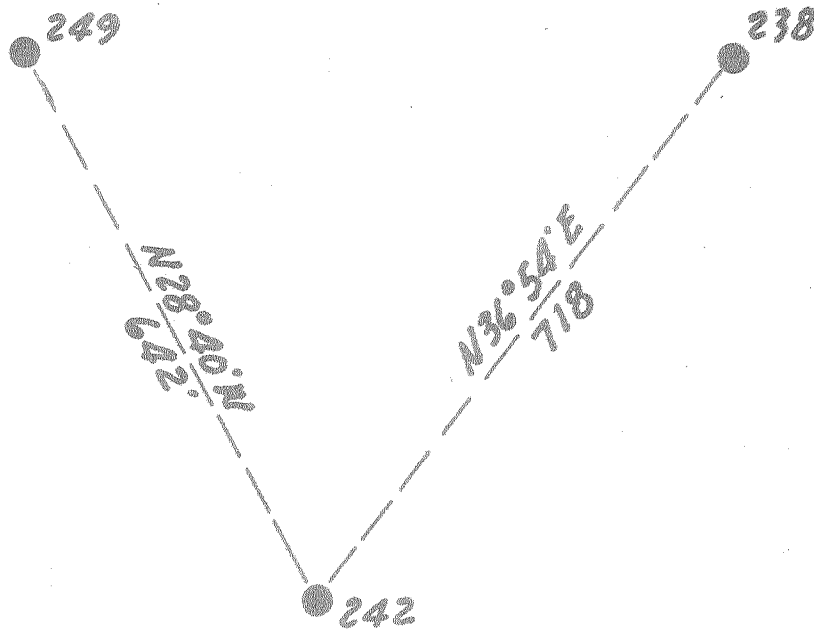


Latitude 38° 10'

Longitude 81° 30'



Williams Coal Co.

12000[±]

New Location.. ☐
 Drill Deeper..... ☐
 Abandonment..... ☒

✓ NOV 7 1955

1.07 W
 4.62

Company Pure Oil Co.
 Address Newark, Ohio
 Farm Williams Coal Co.
 Tract _____ Acres 12000 Lease No. 5012
 Well (Farm) No. 242 Serial No. 478
 Elevation (Spirit Level) 1601.5
 Quadrangle Peytona
 County Kanawha District Cabin Creek
 Engineer J. B. Hunter
 Engineer's Registration No. Ohio-2912
 File No. _____ Drawing No. _____
 Date 9-21-55 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-1218-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

8-0 240

"IMPERIAL" TRACING CLOTH

WILLIAMS COAL CO. NO. 242 — PURE OIL CO. — KAN-1218-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1988

Quadrangle Perfor

Permit No. 1218-A

WELL RECORD

Oil or Gas Well Water Inj.
(KIND)

Company The Pure Oil Company
Address P. O. Box 551, Newark, Ohio
Farm Williams Coal Company Acres 12,000
Location (waters) _____
Well No. 242 Elev. 1601.5
District Cabin Creek County Kanawha
The surface of tract is owned in fee by Shonk Land Co.,
802 Kan. Bkg & Trust Co. Address Charleston, W.Va.
Mineral rights are owned by Ditto
Address _____

Drilling commenced December 18, 1928
Drilling completed March 30, 1929
Date Shot 4-1-29 From 3309 To 3333
With 90 qts

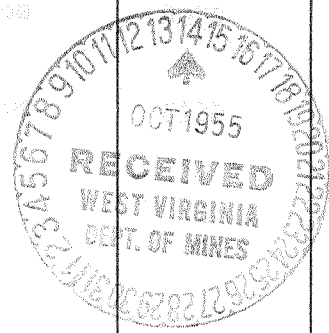
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 17.9 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	1119	1119	Size of
8 1/4	1963	1963	
6 5/8	2631	2631	Depth set
5 3/16			
3			Perf. top
2 cemented w/40 sks		3289	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 140 FEET 36 INCHES
180 FEET 48 INCHES 200 FEET 96 INCHES
1080 FEET 60 INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	10			
Sand			10	140			
Coal			140	143			
Slate			143	165			
Sand			165	180			
Coal			180	184			
Slate			184	200			
Coal			200	208			
Slate			208	276			
Sand			276	343			
Slate			343	426			
Sand			426	468			
Lime			468	493			
Slate and shells			493	525			
Lime			525	560			
Slate and shells			560	982			
Sand			982	1057			
Lime shells			1057	1080			
Coal			1080	1085			
Slate and shells			1085	1119			
Sand			1119	1205			
Slate			1205	1299			
Sand			1299	1348			
Slate and shells			1348	1409			
Sand			1409	1539			
Grampus Sand			1539	1625			
Slate			1625	1637			
Lime			1637	1677			
Sand			1677	1708			
Slate			1708	1722			
Salt sand			1722	1962			
Lime			1962	2136			
Red rock			2136	2176			
Sand			2176	2223			
Slate			2223	2248			
Red rock			2248	2268			
Slate			2268	2277			
Maxon Sand			2277	2363			



(Over)

OCT 26 1956

