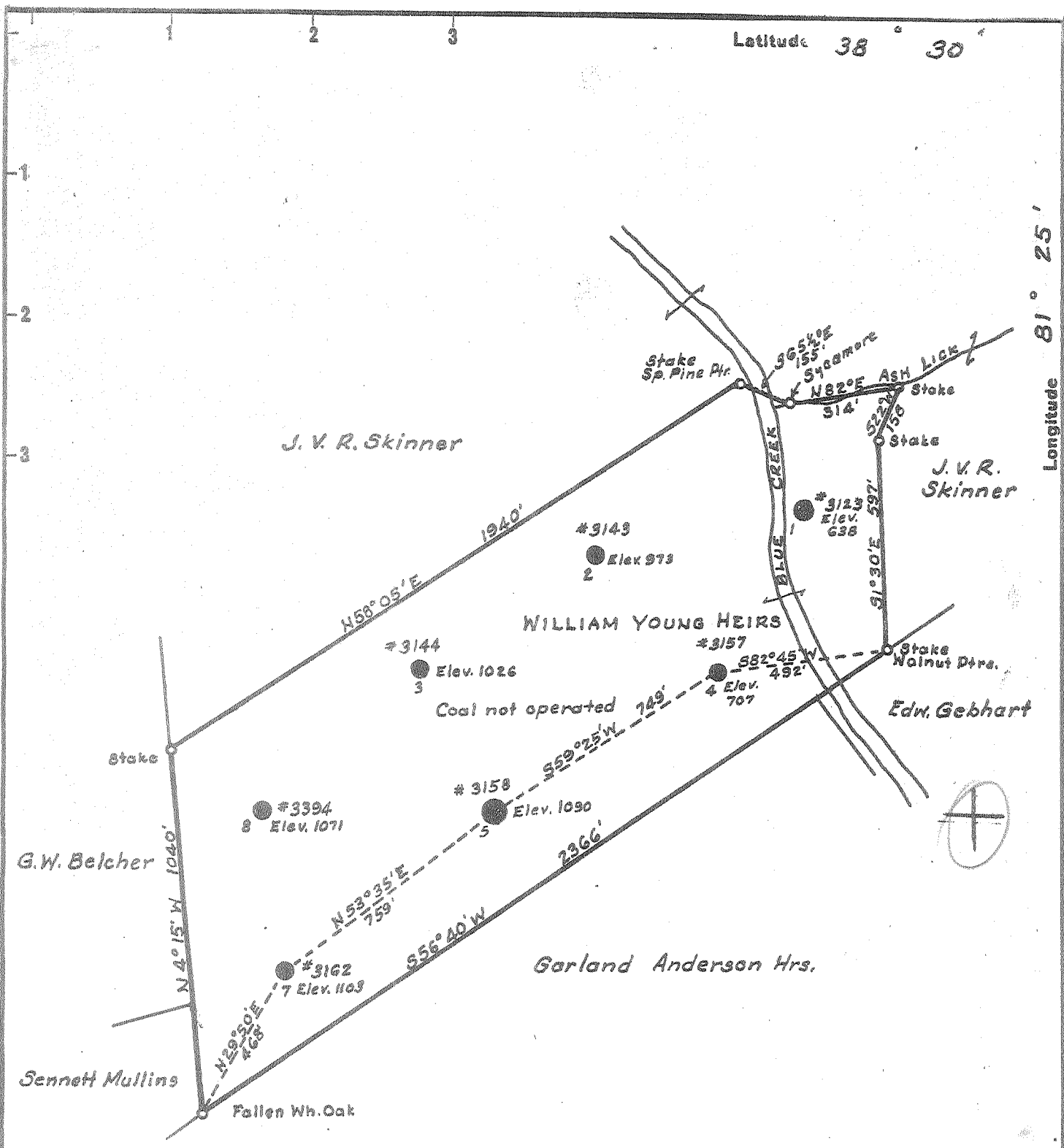


Latitude 38° 30'

Longitude 81° 25'



- New Location...
- Drill Deeper.....
- Abandonment.....

NOV 22 1955

0.62 W
5.65 D

Company	<u>PIPE SALES & SUPPLY, INC</u>
Address	<u>CHARLESTON, W.VA.</u>
Farm	<u>WILLIAM YOUNG HEIRS</u>
Tract	_____ Acres <u>51</u> Lease No. <u>27198</u>
Well (Farm) No.	<u>5</u> Serial No. <u>3158</u>
Elevation (Spirit Level)	<u>1090</u>
Quadrangle	<u>CLENDENIN</u>
County	<u>KANAWHA</u> District <u>ELK</u>
Engineer	<u>PAUL E. JOACHIM</u>
Engineer's Registration No.	<u>669</u>
File No.	<u>72-63</u> Drawing No. _____
Date	<u>OCT. 18, 1955</u> Scale <u>1" = 400'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-1222-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-0-217

WILLIAM YOUNG HEIRS No. 5 (3158) - PIPE SALES & SUPPLY, INC. - KAN-1222-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

2007

Quadrangle Clendenin

WELL RECORD

Permit No. Kau-1222-A

Oil or Gas Well _____ (KIND)

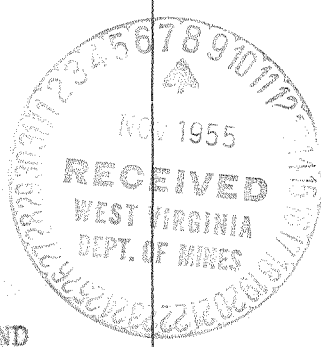
Company The Ohio Fuel Oil Company
 Address Charleston, West Virginia
 Farm William Young Heirs Acres 51
 Location (waters) Blue Creek
 Well No. 5, Serial 3158 Elev. 1090'
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced February 22, 1915
 Drilling completed March 31, 1915
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	720'	pulled	
6 1/2	1715'	1715'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mud				125			
Sand			125	165			
Slate			165	196			
Lime			196	210			
Sand			210	288			
Slate			288	305			
Lime			305	317			
Sand			317	349			
Slate			349	369			
COAL			369	373			
Lime			373	392			
Sand			392	435			
Slate			435	460			
Lime			460	490			
Slate			490	512			
Sand			512	548			
Slate			548	566			
Sand			566	610			
Slate			610	630			
Lime			630	682			
Slate			682	718			
Lime			718	751			
Slate			751	761			
Sand			761	800			
Slate			800	830			
Lime			830	862			
Slate			862	892			
Lime			892	930			
Slate			930	1010			
SALT SAND			1010	1504			
Slate			1504	1507			
Lime			1507	1517			
Red Rock			1517	1564			
Lime			1564	1588			
Slate			1588	1602			
Red Rock			1602	1622			
Slate			1622	1631			
MAXON SAND			1631	1648			



(OVER)

(Over) MAR 28 1957

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1648	1663			
LITTLE LIME			1663	1702			
Break			1702	1705			
Lime			1705	1710			
Pencil Cave			1710	1715			
BIG LIME			1715	1876			
INJUN SAND			1876	1888			
Red Rock			1888	1912			
Slate & Shells			1912	1936			
Sand			1936	1966			
Slate			1966	1973			
Squaw Sand			1973	2009	Gas in Squaw Sand		1982'
WEIR SAND			2009	2120	Gas in Weir Sand		2009'
					Gas increased		2050'
					Measured at		2061'
					Show Green Oil		2085'
					Measured at		2094'
					Top Pay in Weir		2114'
					Flowing at		2118'
					Show of Gas in Lime		851'
					Gas at		1876'
Total Depth				2134			

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)