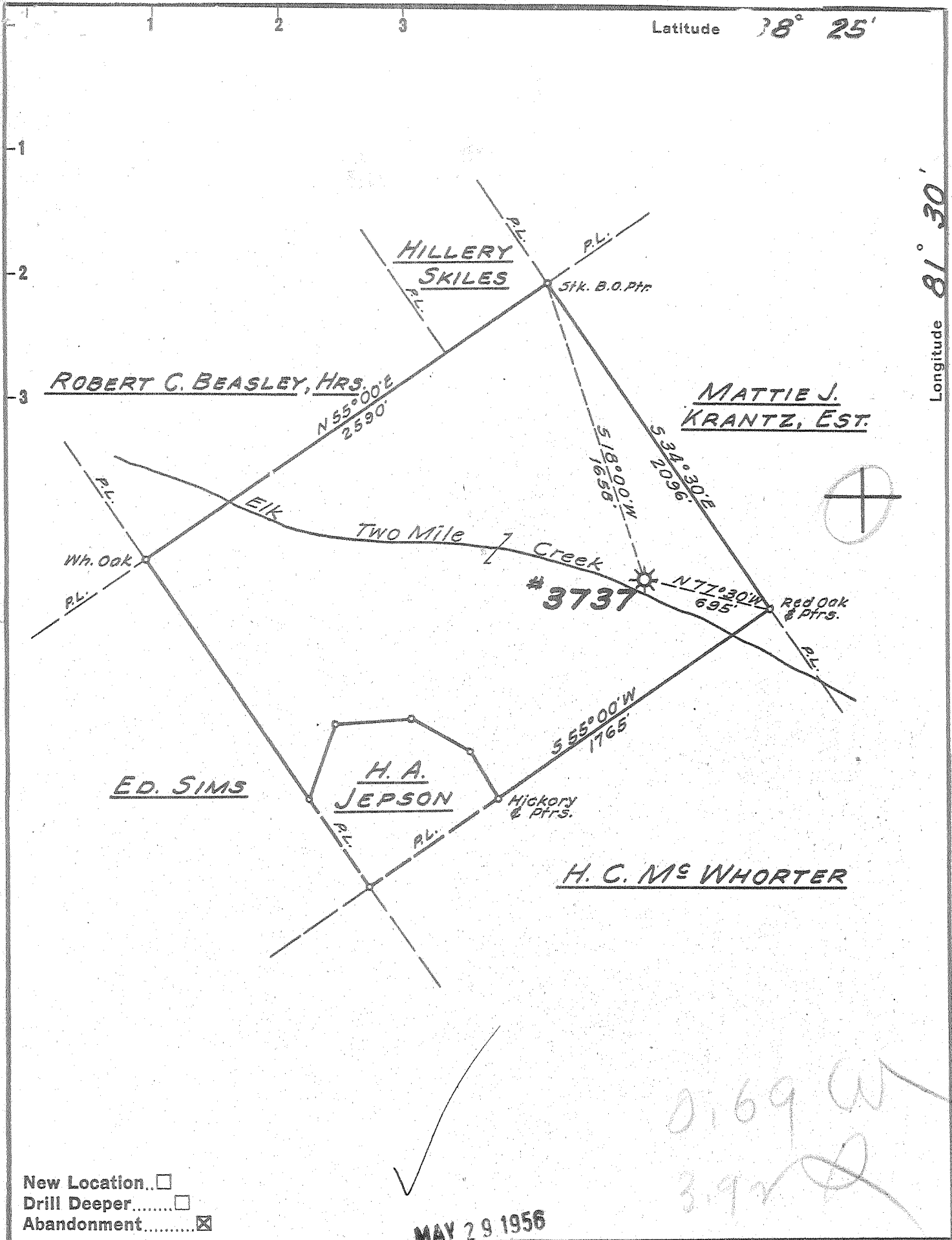


Latitude 38° 25'

Longitude 81° 30'



New Location...
 Drill Deeper.....
 Abandonment.....

MAY 29 1956

0.69 W
 3.92 D

Company UNITED FUEL GAS CO
 Address CHARLESTON, W. VA.
 Farm MARY SCOTT
 Tract _____ Acres 102 Lease No. 27209
 Well (Farm) No. _____ Serial No. 3737
 Elevation (Spirit Level) 848. - BAR.
 Quadrangle CHARLESTON
 County KANAWHA District MALDEN
 Engineer Paul E. Cochran
 Engineer's Registration No. 669
 File No. 68-59 Drawing No. _____
 Date 5-10-56 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1237-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-214

MARY SCOTT No. 3737 - U. F. G. Co. - KAN-1237-A



1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Charleston

WELL RECORD

Permit No. 1237

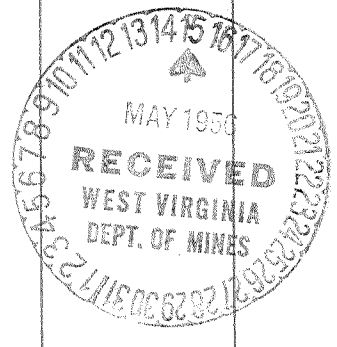
Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Mary Scott Acres 107
Location (waters) Elk Two Mile Creek
Well No. 3737 Elev. 848'
District Malden County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by W. B. Scott, Atty-in-Fact
R.F.D. 6, Box 291 Address Charleston, W.Va.
Drilling commenced 5-24-24
Drilling completed 7-11-24
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 320,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 750-895' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of
10			<u>2x6-5/8</u>
8 1/4		<u>325'</u>	Depth set
6 1/2		<u>1545'</u>	<u>1600'</u>
5 3/16			Perf. top
3		<u>275'</u>	Perf. bottom
2		<u>1600'</u>	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 200 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			200	203			
Gas Sand			630	650			
Salt Sand			660	960			
Sand			970	1225			
Sand			1250	1305			
Maxon Sand			1370	1385			
Slate			1385	1405			
Little Lime			1405	1435			
Slate			1435	1445			
Lime Shells			1445	1460			
Pencil Cave			1460	1470			
Big Lime			1470	1641			
Keener			1641	1665			
Big Injun			1665	1695			
Slate Shells			1695	1765			
Weir Sand			1765	1881			
Total depth			1881'				
					Gas 1521'		
					Gas 1768-1773 & 1810-1816 1838-1845, 1874-1877		



OCT 26 1956

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date May 14, 19 56

APPROVED UNITED FUEL GAS CO., Owner

By S. R. Ferrell
(Title)

Supt. Civil Engineering Department