

New Location...
 Drill Deeper.....
 Abandonment.....

AUG. 6 1956

Company RICHARD JACKSON
 Address CHARLESTON, W. VA.
 Farm C. B. GRAHAM
 Tract _____ Acres 700 Lease No. _____
 Well (Farm) No. 3, 9, 16 & 18 Serial No. F2405, F4189, F4781 & F4577
 Elevation (Spirit Level) #3-1091 - #9-948.2
#16-745 - #18-899
 Quadrangle CHARLESTON
 County KANAWHA District ELK
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 68-59 Drawing No. _____
 Date 7-10-56 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

C. B. GRAHAM Nos 3, 9, 16 & 18 - RICHARD JACKSON - KAN-1240-A - MIA-1242-A & 1243-A



1995

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Charleston

WELL RECORD

Permit No. Kan: 1241-A

Oil or Gas Well Oil

(KIND)

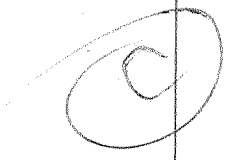
Company Wilhelm and Jackson (Richard Jackson)
 Address Hamlin, W. Va.
 Farm C. B. Graham Acres 700
 Location (waters) _____
 Well No. 9 Elev. 748.2
 District Slk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by A. A. Graham Heirs
c/o C. B. Or W. W. Graham Charleston, W. Va.
 Address _____
November 4, 1918
 Drilling commenced _____
January 11, 1919
 Drilling completed _____
1/13/1919 in weir sand
 Date Shot _____ From _____ To _____
 With 70 qts.
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 34 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	<u>385'</u>	<u>Pulled</u>	
6 5/8	<u>1815'</u>	<u>1815'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

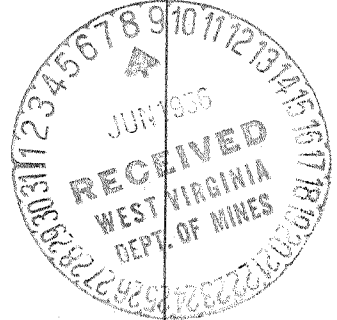
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				15			
Clay			0	16			
Slate			16	40			
Sand			40	60			
Slate & Shells			60	120			
Sand			120	190			
Slate			190	230			
Sand			230	280			
Slate			280	320			
Sand			320	370			
Slate & Shells			370	460			
Sand			460	560			
Slate & Shells			560	640			
Sand			640	680			
Slate & Shells			680	790			
SALT SAND			790	1400			
Slate			1400	1420			
Lime			1420	1430			
Slate			1430	1450			
Sand			1450	1480			
Slate & Shells			1480	1520			
Maxon			1520	1550			
Slate			1550	1560			
Little Lime			1560	1595			
Slate			1595	1600			
Lime			1600	1610			
Pencil Cave			1610	1615			
Big Lime			1615	1770			
BIG INJUN			1770	1808			
Red Rock			1808	1835			
Slate & Shells			1835	1980			
WEIR SAND			1980	2055			
Slate			2055	2059			
Total Depth				2059			



Water 885'

Black Oil 1985' - 1988'
 Oil & Gas 1995 - 2004
 Oil & Gas 2011 - 2018



MAR 28 1957