

New Location..
 Drill Deeper.....
 Abandonment.....

AUG. 6 1956

KAN-1240-A-#3
 KAN-1241-A-#9
 KAN-1242-A-#16
 KAN-1243-A-#18

Company	RICHARD JACKSON
Address	CHARLESTON, W. VA.
Farm	C. B. GRAHAM
Tract	Acres 700 Lease No.
Well (Farm) No.	3, 9, 16 & 18 Serial No. F2405, F4189, F4781 & F4577
Elevation (Spirit Level)	#3-1091 - #9-946.2 #16-745 - #18-899
Quadrangle	CHARLESTON
County	KANAWHA District ELK
Engineer	PAUL E. JOACHIM
Engineer's Registration No.	669
File No.	68-59 Drawing No.
Date	7-10-56 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

C. B. GRAHAM Nos 3, 9, 16, & 18 - RICHARD JACKSON - KAN-1240-A - M&A-1242-A & 1243-A



1996

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Charleston

WELL RECORD

Permit No. Koa. 1292 A.

Oil or Gas Well X
(KIND)

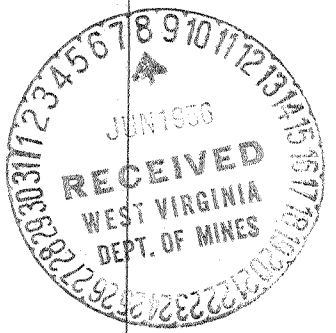
Company Wilhelm and Jackson (Richard Jackson)
 Address Hemlin, W. Va.
 Farm C. B. Graham Acres 700
 Location (waters) _____
 Well No. 16 Elev. 745
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by C. B. Graham et al.
Charleston, W. Va. Address _____
 Drilling commenced June 10, 1920
 Drilling completed July 20, 1920
 Date Shot 7/23/1920 From in Weir To _____
 With 6/8/1937 40 and 60 qts.
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 3 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	<u>340'</u>	<u>340'</u>	
6 3/4	<u>1663'</u>	<u>1663'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor							
Sand			14	30	Water 30'		
COAL			30	34			
Slate			34	110			
Sand			110	160			
Slate			160	215			
COAL			215	218			
Slate			218	265			
Sand			265	290			
Slate			290	325			
COAL			325	329			
Slate & Shells			329	430			
Sand			430	515			
Slate			515	620			
Gas Sand			620	665			
Slate			665	670			
SALT SAND			670	1205	Water 700'	850'	
Slate			1205	1215			
Lime			1215	1285			
Slate			1285	1288			
Naxon			1288	1353			
Slate			1353	1358			
Little Lime			1358	1385			
Sand			1385	1399			
Lime			1399	1419			
Pencil Cave			1419	1425			
BIG LIME			1425	1595			
BIG LIMON			1595	1653			
Slate & Shells			1653	1792			
WEIR SAND			1792	1877	Black Oil	1811' to 1821'	
					Green Oil	1825' to 1837'	
Total Depth				1882			



MAR 28 1937