

- New Location...
- Drill Deeper.....
- Abandonment.....

NOV. 7 1956

Traced by E. B. Joachim

Company	OWENS, LIBBEY-OWENS GAS DEPT.
Address	Box 4158, CHARLESTON, W. VA.
Farm	SARAH WINKLER
Tract	Acres <u>249</u> Lease No. <u>8</u>
Well (Farm) No.	<u>1</u> Serial No. <u>9</u>
Elevation (Spirit Level)	<u>743.51</u> TOP 6"
Quadrangle	MONTGOMERY
County	KANAWHA District CABINCREEK
Engineer	T. S. FLOURNOY
Engineer's Registration No.	<u>269</u>
File No.	Drawing No.
Date	<u>OCT. 12, 1956</u> Scale <u>1" = 800'</u>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. KAN-1247-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. 6-6 241



2016

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Montgomery  
Quadrangle

WELL RECORD

Permit No. Kan. 1247.A

Oil or Gas Well (KIND)

Company The Owens Bottle Company  
 Address Charleston, West Virginia  
 Farm Sarah Winkler Acres 2.9  
 Location (waters) Witchers Creek  
 Well No. 1, Serial #9 Elev. 743.51'  
 District Cabin Creek County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 1914  
 Drilling completed October 7, 1914  
 Date Shot no record From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
 Volume 1,500,000 Cu. Ft.  
 Rock Pressure 475# lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	26'	26'	Size of
8 1/4	1055'	1055'	
6 5/8	1346'	1346'	Depth set
5 3/16			
3			Perf. top
2	1820'	1820'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

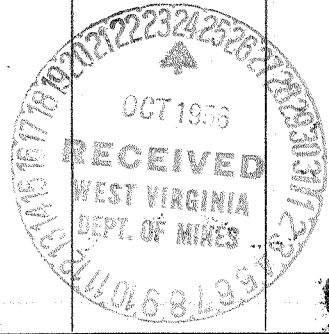
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	26			
Slate & Shale			26	350			
Sand			350	450			
Slate			450	470			
Salt Sand			470	668			
Break			668	743			
Salt Sand			743	920			
Slate Break			920	958			
Salt Sand			958	1055			
Red Rock			1055	1065			
Lime			1065	1142			
Slate			1142	1151			
Maxton Sand			1151	1277			
Little Lime			1277	1330			
Pencil Cave			1330	1338			
Big Lime			1338	1518			
Big Injun			1518	1553			
Shells			1553	1642			
Weir Sand			1642	1810			
Slate			1810	1820			
Total Depth				1820			

Gas at 1645' - 1658'  
 Gas at 1675' to 1680'  
 Gas at 1700' - 1705'  
 Gas at 1800' - 1810'

Well had 3 pays making altogether 3,000,000 cu. ft. Blew down to 1,500,000



MAR 28 1957