



Company H. & H. PIPE PULLING CO.

Address WILLIAMSTOWN, W. VA.

Farm ROXALANA ACREE

Tract _____ Acres 133³ Lease No. F-362

Well (Farm) No. 2, 3 & 5 Serial No. F-363

Elevation (Spirit Level) #2-890; #3-943; #5-908'

Quadrangle CLENDENIN

County KANAWHA District ELK

Engineer PAUL E. JOACHIM

Engineer's Registration No. 669

File No. 70-61 Drawing No. _____

Date MAY 24, 1958 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
KAN-1270-A-#5
FILE NO. KAN-1271-A-#3
KAN-1272-A-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-217

ROXALANA ACREE NOS. 2, 3, & 5 - H. & H. PIPE PULLING CO., KAN-1270-1-2



2039

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Condensin

Permit No. KAN-1272-A

WELL RECORD

Oil or Gas Well X (KIND)

Company H & H PIPE PULLING COMPANY, INC.
 Address Route #1 - Williamstown, West Virginia
 Farm Roxalana Acree Acres 133
 Location (waters) _____
 Well No. _____ Elev. 959'
 District ELK County KANAWHA
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed December 6, 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	No record		Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Injun			1931	208 1/4			
		TOTAL DEPTH		2089			

JUL 23 1959

