

New Location
 Drill Deeper
 Abandonment

JUL 27 1958

Company H. & H. PIPE PULLING CO.
 Address WILLIAMSTOWN, W. VA.
 Farm N. W. CAVENDER
 Tract 1 Acres 57 Lease No. _____
 Well (Farm) No. 2 & 3 Serial No. F-368
 Elevation (Spirit Level) *2-740', *3-886
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 68-70-61 Drawing No. _____
 Date MAY 24, 1958 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-1269-A-#2

KAN-1275-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 217

N.W. CARPENTER MS. 2 & 3 - H. & H. PIPE PULLING Co. - KAN-1269-A



7036

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cleburn
~~KAN-1275~~

Permit No. KAN-1275

WELL RECORD

Oil or Gas Well OIL
(KIND)

Company H & H PIPE PULLING COMPANY
 Address WILLIAMSTOWN, WEST VIRGINIA
 Farm N. W. DAVENDER Acres 57
 Location (waters) Flatwood Run
 Well No. 3 Elev. 886
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed October 8, 1916
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

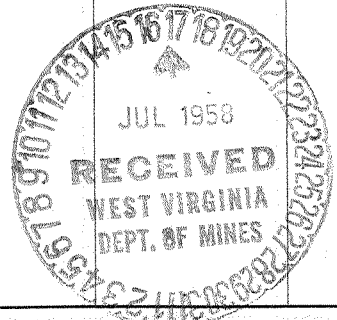
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	no record of casing		Size of
8 1/4			Depth set
6 3/4			
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Actual Record from United Fuel Files</u>							
Top of Big Line			1578				
Weir			1864	1953	Oil 1882 - 1896		
TOTAL DEPTH				1953			



DEC 20 1958

(over)