



Company PACK & JACKSON
 Address HAMLIN, W. VA.
 Farm THE GREAT KAN. PET. COAL & LBR. CO.
 Tract _____ Acres 2000 Lease No. 91
 Well (Farm) No. 15 Serial No. 145-F5898
 Elevation (Spirit Level) 1048
 Quadrangle PEYTONA
 County KANAWHA District LOUDON
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 62-49 Drawing No. _____
 Date SEPT. 19, 1959 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1292-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 234

GREAT KANAWHA P. & L. Co, No. 15 - PARK & JACKSON - KAN-1292-A



Handwritten initials and signature

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Raymond Ford
the mgr-A

Oil or Gas Well Gas
(KIND)

Permit No. _____

Company Owens, Libbey-Owens Gas Dept.

Address P. O. Box 1158, Charleston, W. Va.

Farm Great Kanawha Petroleum Coal & Lumber Co. (Clemens) Acres 3000

Location (waters) Leas Creek

Well No. 15 (Serial #115) Elev. 1048.6

District Loudon County Kanawha

The surface of tract is owned in fee by Great Kanawha Petroleum Coal & Lumber Co.

P. O. Box #2 Address Shamokin, Pa.

Mineral rights are owned by Same

Address _____

Drilling commenced 3/3/24

Drilling completed 5/10/24

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of <u>2 x 5-3/16</u>
10			Depth set <u>1495</u>
8 1/4	<u>448'</u>	<u>448'</u>	
6 5/8	<u>1368'</u>	<u>1368'</u>	
5 3/16	<u>1434'</u>	<u>1434'</u>	
3			Perf. top _____
2	<u>1590'</u>	<u>1590'</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 30 FEET _____ INCHES

145 FEET _____ INCHES 240 FEET _____ INCHES

386 FEET _____ INCHES 818 FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	15			
Clay			15	25			
Sand			25	30			
Coal			30	33			
Sand			33	55			
Slate			55	145			
Coal			145	147			
Slate			147	180			
Sand			180	215			
Slate			215	240			
Coal			240	242			
Slate			242	247			
Sand			247	300			
Slate			300	320			
Sand			320	340			
Slate			340	365			
Sand			365	386			
Coal			386	390			
Slate			390	410			
Sand			410	450			
Slate			450	460			
Lime			460	480			
Little Dunkard Sand			480	510			
Slate			510	515			
Big Dunkard Sand			515	720	Water	615'	hole full
Lime			720	745			
Sand			745	810			
Slate			810	818			
Coal			818	820			
Slate			820	830			
Salt Sand			830	1050			
Lime			1050	1060			
Red Rock			1060	1075			
Slate & Shells			1075	1135			
Sand			1135	1176			
Red Rock			1176	1186			
Lime			1186	1200			
Maxton Sand			1200	1240			
Slate & Shells			1240	1310			

MAR 26 1960

NOV 1959

RECEIVED

WEST VIRGINIA

DEPT. OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime			1310	1345			
Slate			1345	1353			
Line			1353	1358			
Slate			1358	1363			
Line			1363	1365			
Slate			1365	1368			
Big Lime			1368	1558	Gas	1390	Show
Injun Sand			1558	1588	Water	1422	$\frac{1}{2}$ bailer per hr.
Slate			1588	1590	Water	1475	
Total Depth				1590		1493	Steel line Measurement
					Gas	1516	

Date _____, 19__

APPROVED _____, Owner

By _____

(Title)