



Surface owned by William McCormick.
 Address: Mr. William McCormick, Falling Rock, W.Va.
 Coal owned by M.V. Facemyer Hrs.
 Address: Mr. C. A. Facemyer, R.F.D. No. 1, Elkview, W.Va.

DEC 21 1959

New Location
 Drill Deeper
 Abandonment

On 800' Map No. 91. Sqs. S 66 W 44.

Company Pack & Jackson
 Address Hamlin, W.Va.
 Farm Phoebe Young
 Tract _____ Acres 52 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 831.6
 Quadrangle Clendenin
 County Kanawha District Big Sandy
 Engineer Elsworth Haines
 Engineer's Registration No. 2221
 File No. _____ Drawing No. _____
 Date Nov. 13th, 1959 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1293-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0271

PHOEBE YOUNG No. 2 - PACK & JACKSON - KAN-1293-A



2066

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clendenin

Permit No. 1243-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company South Penn Natural Gas Co.
Address Union Trust Bldg., Parkersburg, W. Va.
Farm Phoebe Young Acres 52
Location (waters) _____
Well No. 2 Elev. 831.6
District Big Sandy County Kanawha
The surface of tract is owned in fee by William McCormick
coal Falling Rock Address W. Va.
~~mineral~~ rights are owned by M. V. Facemyer Hrs.
C. A. Facemyer, RFD #1 Address Elkview, W. Va.
Drilling commenced Jan. 4, 1917
Drilling completed Feb. 21, 1917
Date Shot 2/26/17 From 2016 To 2071
With 80 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 <u>Conduction 16"</u>		<u>16"</u>	Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>552'</u>	<u>None</u>	
6 5/8	<u>1729'</u>	<u>1729</u>	Depth set _____
5 3/16	<u>Rem. after drilling 1794'</u>		
3			Perf. top _____
2	<u>2087'</u>	<u>2087'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 475 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Slate & Shells			16	475			
Coal			475	479			
Slate & Shells			479	1110			
Salt Sand			1110	1495	Water	1170	
Slate			1495	1515			
Sand			1515	1565			
Red rock			1565	1595			
Slate			1595	1600			
Lime			1600	1621			
Slate			1621	1625			
Little Lime			1625	1679			
Pencil Cave			1679	1680			
Big Lime			1680	1814			
Big Injun			1814	1849	Gas	1814	
Slate & Shells			1849	1900			
Squaw Sand			1900	1948			
Slate & Shells			1948	2000			
Weir Sand			2000	2071	Oil	2015-2071	
Total depth				2073			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
JUN 29 1917