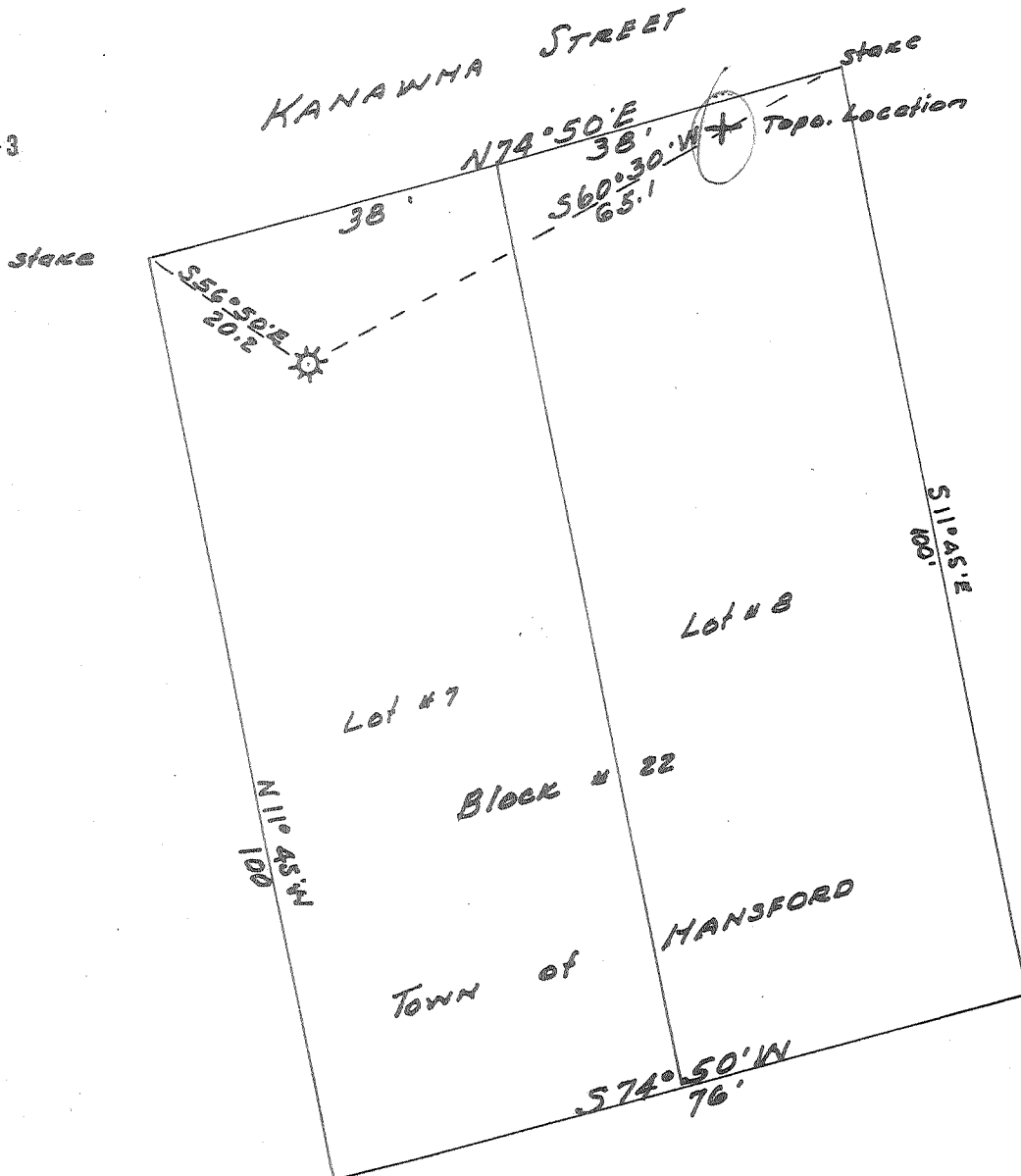


Latitude 3° 15'

Longitude 81° 20'



New Location
 Drill Deeper
 Abandonment

FEB 10 1960

3.63 W
 2.05 W

Company Godfrey L. Cabot Inc.
 Address Box 1473 Charleston W Va
 Farm O.G. Toney (G.L.C. Inc Fee)
 Tract _____ Acres _____ ~~Dead~~ No. 4-105
 Well (Farm) No. 1 Serial No. 375
 Elevation (Spirit Level) 620.5
 Quadrangle Montgomery
 County Kanawha District Cabin Creek
 Engineer Ray Boston
 Engineer's Registration No. 3204
 File No. _____ Drawing No. _____
 Date 1-19-60 Scale 1" = 20'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1299-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 262

G. G. TONEY
 (G.L.C. Inc Fee) No. 1(375) -

G. L. CABOT, JR. -

KAN-1299-A



2059

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Montgomery

Permit No. 1299-A

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Godfrey L. Cabot, Inc.
Address Charleston, W. Va.
Farm O. G. Toney Acres Lot 7
Location (waters) _____
Well No. 1, Serial 375 Elev. 621
District Cabin Creek County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Godfrey L. Cabot, Inc.
Address Charleston, W. Va.
Drilling commenced July 8, 1925
Drilling completed August 28, 1925
Date Shot 1927 From 1725 To 1754 w/
60 qts. & from 2048 to 2056 w/20 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 400,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>54</u>	<u>54</u>	
10	<u>155</u>	<u>155</u>	Size of
8 1/4			
6 5/8	<u>1404</u>	<u>1404</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Gravel			0	54			
Sand			54	65			
Shale & Sand			65	200			
Lime			200	230			
Shale			230	325			
Sand & Shale			325	512			
Shale			512	558			
Salt Sand			558	795			
Shale			795	808			
Slate & Shell			808	835			
Sand			835	880			
Sand, Blue			880	935			
Lime			935	945			
Red Rock			945	975			
Lime			975	1030			
Red Rock			1030	1060			
Lime			1060	1068			
Red Rock			1068	1160			
Sand, Red			1160	1220			
Maxton			1220	1235			
Shale			1235	1270			
Maxton			1270	1300			
Lime			1300	1338			
Shale			1338	1342			
Little Lime			1342	1366			
Pencil Cave			1366	1372			
Big Lime			1372	1592			
Injun			1592	1632			
Weir			1632	1816			
					<u>Gas</u>	<u>1728-1750;</u>	<u>400 Mcf</u>

RECEIVED
JAN 1960
WEST VIRGINIA
DEPT. OF MINES

JUN 29 1960

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell			1816	2047			
Berea			2047	2057			
Shale & Shell			2057	2154	Gas		15 Mcf
Total Depth				2154			

Date 1-25-60, 19__

APPROVED GODFREY L. CABOT, INC., Owner

By H. J. Simmons, Jr.
General Supt. (Title)