

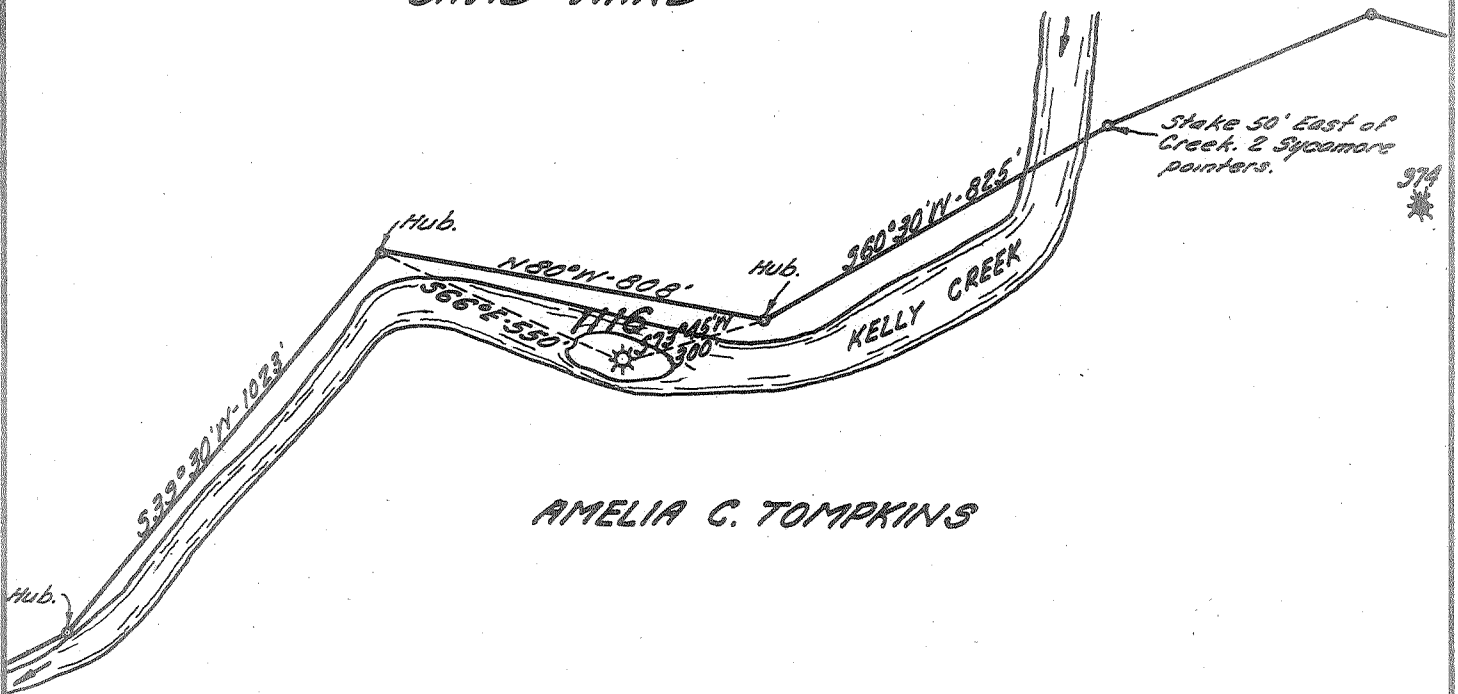
Latitude 38° 15'

Longitude 81° 20'



DAVID WARD

AMELIA C. TOMPKINS



New Location
Drill Deeper
Abandonment

MAY 8 1961

Y 250 W
0192 QV

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm AMELIA C. TOMPKINS
 Tract _____ Acres 626 Lease No. 14120
 Well (Farm) No. _____ Serial No. 1116
 Elevation (Spirit Level) 660.27'
 Quadrangle MONTGOMERY
 County KANAWHA District CABIN CREEK
 Engineer Hubert R. Howell
 Engineer's Registration No. 2529
 File No. 72-51 Drawing No. _____
 Date 4-11-61 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-1318-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



Completed

2083

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Montgomery

Permit No. - 1318-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

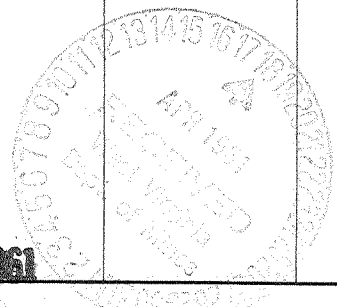
Company United Fuel Gas Company
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Nellie B. Tompkins Acres 626
Location (waters) Kelly Creek
Well No. 1116 Elev. 660.27 L
District Cabin Creek County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Dorritt V. Melbye, et al
4 Wrangler Road Address Polas Verdes, Calif.
Rolling Hills
Drilling commenced 8-30-19
Drilling completed 10-24-19
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 385 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Hookwall</u>
13		<u>13</u>	
10		<u>215</u>	Size of
8 3/4	<u>1100'</u>	<u>Pulled</u>	<u>3 x 6-5/8"</u>
6 3/4		<u>1441</u>	Depth set
5 3/16			<u>1493'</u>
3		<u>390</u>	Perf. top
2		<u>1493</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 167 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	12			
Sand			12	110	1st gas in	<u>Lime 1500'</u>	
Slate			110	167	2nd " "	<u>1570</u>	
Coal			167	170	1st " " Weir	<u>1731 to 1737</u>	
Sand			170	205	2nd " " "	<u>1751 to 1757</u>	
Slate			205	230	3rd " " "	<u>1786 to 1791</u>	
Lime			230	260	Test of all gases	<u>14/10 M 2"</u>	
Slate			260	270			
Sand			270	290	3 x 2 Swage	<u>in bottom of packer</u>	
Slate			290	300			
Sand			300	380	Tubing swinging	<u>2' from bottom of hole.</u>	
Slate			380	440			
Sand			440	550			
Salt Sand			550	965	Screwage not deducted	<u>from above</u>	
Slate			965	985	measurements of tubing.		
Hard Lime			985	1050	Tbg. run & packer set	<u>by P.J. McLaughlin.</u>	
Red Rock			1050	1150			
Lime			1150	1195			
Slate & Shell			1195	1315			
Maxon Sand			1315	1345			
Slate			1345	1350			
Little Lime			1350	1416			
Pencil Cave			1416	1420			
Big Lime			1420	1600			
Red Injun Sand			1600	1650			
Weir <i>Jan</i>			1650	1839			
Slate & Shell			1839	1872			
Total Depth			1872'				



AUG 2 1961

