



New Location   
 Drill Deeper   
 Abandonment

Minimum Error of Closure 1 in 200

Source of Elevation U.S.G.S. @ M 6.15' BLUE CREEK

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Issued 12-9-70

Company PURSLEY WELL SERVICE  
 Address P.O. Box 51, LEROY, WYO. 25252  
 Farm SWARTZ & BARTH  
 Tract Pt. OF 100 ACs. Acres 17.63 Lease No. \_\_\_\_\_  
 Well (Farm) No. 6 Serial No. 2834  
 Elevation (Spirit Level) 703'  
 Quadrangle CLENDENIN NW  
 County KANAWHA District ELK  
 Engineer N. J. Saylor  
 Engineer's Registration No. 1832  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date DEC 8 1970 Scale 1" = 300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. Kan-1496-(A)

was 70076 By far

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

70076



# Birdwell

## Gamma-Ray Density

COMPANY C. C. DODD

WELL SWARTZ & BARTH #2934

FIELD \_\_\_\_\_

COUNTY KANAWHA STATE W. VA.

LOCATION:

*Are there 2 other  
same well? Some date!*

OTHER SERVICES

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_

ELEVATIONS:

PERMANENT DATUM GROUND LEVEL, ELEV. N/A

LOG MEASURED FROM TOP 7" CSG. 2 ft. above perm. datum

DRILLING MEASURED FROM N/A

KB. \_\_\_\_\_

DF. \_\_\_\_\_

GL. N/A

DATE	6-12-67	6-12-67
RUN NO.	ONE	ONE
TYPE LOG	GAMMA	DENSITY
DEPTH - DRILLER	N/A	N/A
DEPTH - LOGGER	1324'	1324'
BOTTOM LOGGED INTERVAL	1814'	1824'
TOP LOGGED INTERVAL	1500'	1500'
TYPE FLUID IN HOLE	WTR-OIL	WTR-OIL
SALINITY PPM CL.	N/A	N/A
DENSITY LB./GAL.	N/A	N/A
LEVEL	N/A	N/A
MAX. REC. TEMP. - DEG. F	N/A	N/A
OPERATING RIG TIME	1 HOUR TOTAL	
RECORDED BY	MULLINS	MULLINS
WITNESSED BY	HANEY	HANEY
LOCATION	#7, CHARLESTON, W. VA.	

RUN NO.	BORE HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
	6 1/2"	1590'	T.D.	7"	N/A	0	1590'

1406-A

TD-1769

*old U.F.G. well  
drilled in 1912*



# Birdwell

## Gamma-Ray Density

COMPANY C. C. DODD

WELL SWARTZ & BARTH

FIELD \_\_\_\_\_

COUNTY KANAWHA STATE W. VA.

LOCATION: \_\_\_\_\_

OTHER SERVICES \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_

ELEVATIONS: \_\_\_\_\_

PERMANENT DATUM GROUND LEVEL, ELEV. N/A  
 LOG MEASURED FROM TOP 7" CSG. 2 ft. above perm. datum  
 DRILLING MEASURED FROM N/A

KB. \_\_\_\_\_  
 DF. \_\_\_\_\_  
 GL. N/A

DATE	<u>6-12-67</u>	<u>6-12-67</u>
RUN NO.	<u>ONE</u>	<u>ONE</u>
TYPE LOG	<u>GAMMA</u>	<u>DENSITY</u>
DEPTH - DRILLER	<u>N/A</u>	<u>N/A</u>
DEPTH - LOGGER	<u>1824'</u>	<u>1824'</u>
BOTTOM LOGGED INTERVAL	<u>1814'</u>	<u>1824'</u>
TOP LOGGED INTERVAL	<u>1500'</u>	<u>1500'</u>
TYPE FLUID IN HOLE	<u>WTR-OIL</u>	<u>WTR-OIL</u>
SALINITY PPM CL.	<u>N/A</u>	<u>N/A</u>
DENSITY LB./GAL.	<u>N/A</u>	<u>N/A</u>
LEVEL	<u>N/A</u>	<u>N/A</u>
MAX. REC. TEMP. - DEG. F	<u>N/A</u>	<u>N/A</u>
OPERATING RIG TIME	<u>1 HOUR TOTAL</u>	
RECORDED BY	<u>MULLINS</u>	<u>MULLINS</u>
WITNESSED BY	<u>HANEY</u>	<u>HANEY</u>
LOCATION	<u>#7, CHARLESTON, W. VA.</u>	

RUN NO.	BORE HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
	<u>6 1/2"</u>	<u>1590'</u>	<u>T.D.</u>	<u>7"</u>	<u>N/A</u>	<u>0</u>	<u>1590'</u>

70076

THE PRESTON OIL COMPANY

R. O. Daugherty, Superintendent, 1033 Quarrier St., Charleston 1, West Virginia  
Tel. -304-346-3648

Farm Name Swartz & Barth Acreage 100

Township or District Elk Sec., Lot or Mp. Sq. 70-65

County Kanawha State W. Va. Formation Squaw

Oil Sold To Elk Refining Co. Gas Sold-To ----

Royalty Interest (Oil) .125 (Gas) ----- Grade of Oil Eureka- Penna.

Production Record (Net Working Interest)

Oil (Bbls.)				Gas (MCF)			
1956	2549	1961	-	1956		1961	
1957	1473	1962	-	1957		1962	
1958	990	1963	-	1958		1963	
1959	1027	1964	-	1959		1964	
1960	242	1965	-	1960		1965	

Material

	Well No. (2816)		Well No. (2834)		Well No.		Well No.	
	Amount	Type	Amount	Type	Amount	Type	Amount	Type
13 3/8" Casing								
10 3/4" Casing	61		45					
8 5/8" Casing	528							
7" Casing	1586		1512					
5 1/2" Casing								
4 1/2" Casing								
4" Liner								
4" Tubing								
3 1/2" Tubing								
2 3/8" Tubing			1768	EUE				
1 1/2" Tubing								
1" Tubing								
2" Line Pipe			400					
3" Line Pipe								
Line Pipe (other)								
3/4" Sucker Rods			1748					
5/8" Sucker Rods			<del>1748</del>					
Wire Pumping line								
Casing Packer								
Tubing Packer								
Subsurface Pump			1	WB				
Casing Head			1	7"				
Pumping Unit								
Engine/Motor			1	20 HP				
Standard Rig	60'	Pipe	60'	A.I.				
Cooling Tank	-	Wood	1	100		Adjusted		
Flow Tank (s)	50	Metal	1	50		Used		
Stock Tank (s)			1	100		Used		
Separator								
Heater-Treater								
Compressor								
Water Plant								
Electric Lines								
Shackle Lines								
Pumping Powers								
Misc. Equipment			Lot					

The material inventory as shown hereon is taken from the records of The Preston Oil Company and is furnished to the prospective buyer for use as a guide in the submission of bids. The owner does not guarantee the amount, size or condition of materials listed.

Test