



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 14, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4100084, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief



Operator's Well No: 7943
Farm Name: BORAM
API Well Number: 47-4100084
Permit Type: Plugging
Date Issued: 06/14/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4100084P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: May 10, 2016
Operator's Well
Well No. 607943 (S. C. Boram #1 7943)
API Well No.: 47 041 - 00084

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil Gas X Liquid Injection Waste Disposal:
If Gas, Production X Or Underground storage Deep Shallow X

5) Elevation: 1514 ft. Watershed: Finks Run
Location: Skin Creek County: Lewis Quadrangle: Berlin 7.5'
District:

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Barry Stollings
Name: 28 Conifer Drive
Address: Bridgeport, WV 26330

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

RECEIVED
OFFICE OF OIL AND GAS
JUN 07 2016

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Barry Stollings* Date 6-7-16

06/17/2016

PLUGGING PROGNOSIS

Boram, S.C. #7943(607943)
Lewis, Co. WV
District, Skin Creek
API # 47-041-00084
BY: R.Green
DATE: 02/17/15

CURRENT STATUS:
10" @ 306'
8 1/4" @ 999'
6 5/8" @ 2591' (on packer @ 2587')
TD @ 4811'
Elevation @ 1519'

Fresh Water @ 46' & 1100'
Salt Water @ None reported
Coal @ 232' & 555'
Gas Shows @ 2015' & 4646'
Oil Shows @ None reported

HOLE SHOT FROM 4641' TO 4657'

1. Notify State Inspector, Barry Stollings, 304-552-4194, 24 hrs. Prior to commencing operations.
2. TIH w/tbg to 4800' gel hole 4800' to 4645'.
3. TOOH w/tbg to 4645', set 100' C1A cement plug 4645' to 4545'. (Benson Gas @ 4646'). *WAIT 4 HOURS & TAG PLUG. ADD CIA CEMENT IF NEEDED. SAM*
4. TOOH w/tbg to 4545', gel hole 4545' to 3545'.
5. TOOH w/tbg, to 3545, set 100' C1A cement plug 3545' to 3445'. (Safety plug). *WAIT 4 HOURS & TAG PLUG, ADD CIA CEMENT IF NEEDED.*
6. TOOH w/tbg to 3445' gel hole 3445' to 3000'.
7. TOOH w/ tbg to 3000', set 100' C1A cement plug 3000' to 2900'. (Safety Plug)
8. TOOH w/ tbg to 2900', gel hole 2900' to 2650'.
9. TOOH w/tbg to 2650' set 150' C1A cement plug, 2650 to 2500' (7" casing seat & packer). TOOH tbg.
10. Free point 7" casing, cut casing @ free point, (est @ 2400') TOOH casing.
11. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
12. TOOH w/tbg to 2350, gel hole 2350' to 2000'
13. TOOH w/tbg to 2000', set 100' C1A cement plug 2000' to 1900', (gas show @ 2015').
14. TOOH w/tbg to 1900', gel hole 1900' to 1560'.
15. TOOH w/tbg to 1560', set 100' C1A cement plug, 1560' to 1460', (elevation).
16. TOOH w/tbg to 1460', gel hole 1460' to 1100'.
17. TOOH w/tbg to 1100', set 200' C1A cement plug, 1100' to 900', (water @ 1100' & 8 1/4" casing seat).
18. TOOH w/tbg to 900', gel hole 900' to 800'. TOOH tbg.
19. Free point 8 1/4" casing, cut casing @ free point, (est. @ 800'), TOOH casing.
20. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
21. TOOH w/tbg to 750', gel hole 750' to 600'.
22. TOOH w/tbg to 600', set 100' C1A cement plug 600' to 500'. (Coal @ 555').
23. TOOH w/tbg to 500' gel hole 500' to 350'.
24. TOOH w/tbg to 350', set 350' C1A cement plug, 350' to surface. (Coal @ 232', water @ 46', 10" casing seat @ 306').
25. Erect monument with API#.
26. Reclaim road, location to WV-DEP specifications

RECEIVED
Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. LEW-84

Oil or Gas Well "GAS"
(XERO)

Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.,
Farm S. C. Boram et al, Acres. 45
Location (waters) Weston S/E. 3-4
Well No. 7943 Elev. 1519' VA
District Skin Creek County Lewis
The surface of tract is owned in fee by S. C. Boram, Agent,
Address Lorentz, W.Va.,
Mineral rights are owned by S. C. Boram, Agent,
Address Lorentz, W.Va.,
Drilling commenced January 17, 1944
Drilling completed April 13, 1944
Date Shot 4-15-1944 From 4641 To 4657'
With 115 Quarts - Nitro Glycerine.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			Anchor
10	306'	306'	Size of 8-1/4" X
8 1/2	999'	999'	6-5/8"
6 1/2	2591'	2591'	Depth set 2587'
5 3/16			1-8-1/4" Csg. Sh
3			1-6-5/8" "
2			Perf. top
Liners Used			Perf. bottom
			Perf. top
			Perf. bottom

Open Flow /10ths Water in. Inch
6 /10ths Merc. in. 1-1/2" F.M. Inch
Volume 187,000 Cu. Ft.
Rock Pressure 1100 lbs. 24 hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

CASING CEMENTED SIZE No. Ft. Dp
COAL WAS ENCOUNTERED AT 232 FEET 48 INCHI
555 FEET 36 INCHES FEET INCHI
FEET INCHES FEET INCHI

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red	Soft	0	16			
Soap-stone		"	16	28			
Red Rock		"	28	65	Water	46'	3 Bailers
Lime			65	100			
Red Rock		Soft	100	145			
Lime		Broken	145	232			
Coal	Black	Soft	232	236			
Lime			236	372			
Slate-Shells	Red	Soft-Hard	372	407			
Lime	White	Hard	407	432			
Slate	"	Soft	432	510			
Slate	Red	"	510	540			
Lime	White	Hard	540	555			
Coal	Black	Soft	555	558			
Slate Shells	White	Soft-Hard	558	640			
Lime	"	Hard	640	660			
Slate	"	Soft	660	665			
Slate	Red	"	665	712			
Slate-Shells	White	"	712	762			
Sand	"	Hard	762	790			
Slate	"	Soft	790	882			
Lime	"	Hard	882	946			
Slate	Dark	Soft	946	963			
Sand	"	Hard	963	983			
Slate	Black	Soft	983	990			
Lime	Gray	Hard	990	1016			
Gas Sand	White	Close	1016	1045			
Slate Shells	"	Soft	1045	1084			
Sand	"	Hard	1084	1119	Water	1100'	1/2 Bailer H
Lime	Dark	Broken	1119	1143			
1st.Salt Sand	White	Hard	1143	1188			
Slate	Black	Soft	1188	1205			
1st.Salt Sand	White	Hard	1205	1233			
Slate&Shells	Black	Soft	1233	1283			
Lime	White	Hard	1283	1305			
2nd.Salt Sand	"	Close	1305	1403			
Slate	"	Soft	1403	1405			
2nd.Salt Sand	"	Close	1405	1442			
Slate	Black	Soft	1442	1547			

(Over)

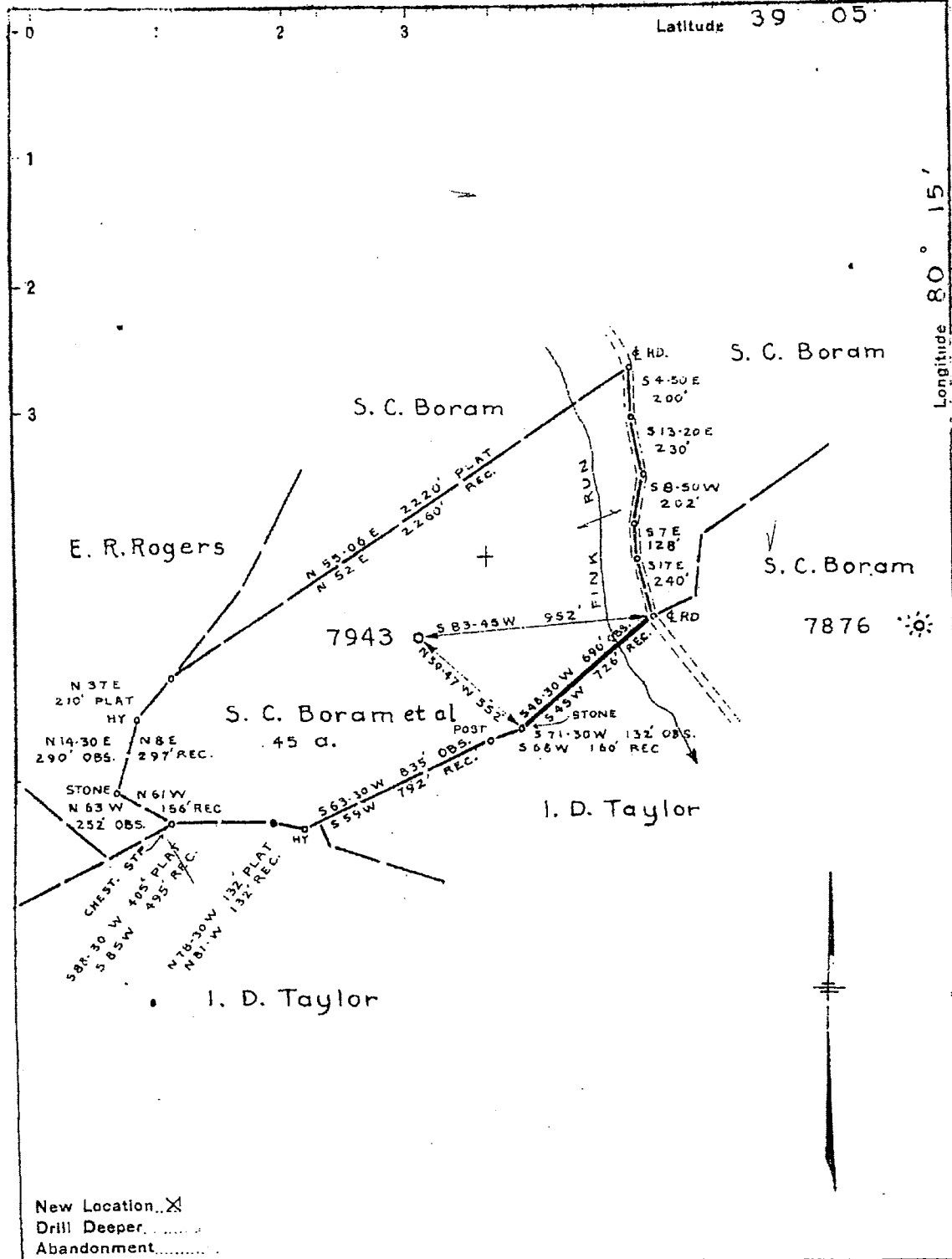
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MAY 17 2016
WV Department of Environmental Protection
06/17/2016

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
3rd. Salt Sand	White	Hard	1547	1640			
Slate	"	Soft	1640	1645			
Red Rock	Red	"	1645	1736			
Lime	White	Hard	1736	1781			
Maxon Sand	Light	Hard	1781	1806			
Slate-Shells	Red	Soft-Hard	1806	1892			
Little Lime	Dark	Hard	1892	1909			
Slate&Shells	White	Soft	1909	1934			
Big Lime	"	Hard	1934	2021	Sh. Gas	2015'	
Big Injun	"	"	2021	2145			
Squaw Sand	Blue	"	2145	2229			
Slate	Dark	Soft	2229	2234			
Berea	Light	Hard	2234	2323			
Slate-Shells	White	Soft	2323	2335			
Lime	"	Hard	2335	2342			
Gantz Sand	Dark	Hard	2342	2430			
Slate	"	Soft	2430	2435			
Lime	"	Hard	2435	2450			
Red Rock	Red	Soft	2450	2455			
Lime	White	Hard	2455	2482			
Slate	"	Soft	2482	2487			
Thirty Foot Sand	Light	Close	2487	2499			
Red Rock	Red	Soft	2499	2507			
Gordon Stray	White	Hard	2507	2532			
Slate&Shells	Red	Soft&Hard	2532	2583			
Gordon Sand	Dark	Hard	2583	2629			
Slate&Shells	Red	Soft&Hard	2629	2637			
4th. Sand	White	Hard	2637	2665			
Slate	"	Soft	2665	2720			
Sand	"	Hard	2720	2731			
Slate&Shells	"	Soft	2731	2741			
5th. Sand	"	Hard	2741	2781			
Slate&Shells	"	Soft&Hard	2781	2816			
Lime	"	Hard	2816	2838			
Slate&Shells	"	Soft&Hard	2838	3048			
Lime	"	Hard	3048	3138			
Slate&Shells	"	Soft	3138	3173			
Lime	Dark	Hard	3173	3505			
Slate&Shells	White	Soft	3505	3548			
Sand	Dark	Close	3548	3593			
Lime	White	Hard	3593	4013			
Slate&Shells	"	Hard&Soft	4013	4491			
Lime	"	Hard	4491	4501			
Slate & Shells	"	Soft&Hard	4501	4643			
Benson Sand	Brown	Hard	4643	4656	Gas	4646-4650'	28/10 Water
Slate	Dark	Soft	4656	4661			1-1/2" Opng.
Lime	Dark	Hard	4661	4811			
Total Depth				4811			

RECEIVED
Office of Oil and Gas

APPROVED _____
 By: *W. G. [Signature]*
 Environmental Protection
 April 24, 1944
 MAY 17 2016
 PITTSBURGH & WEST VA GAS COMPANY, Owner
 W.V. Department of Environmental Protection
 06/17/2016

41000849



New Location... X
 Drill Deeper.....
 Abandonment.....

Company	PITTSBURGH & W. VA. GAS	
Address	CLARKSBURG, W. VA.	
Farm	S. C. BORAM ET AL	
Tract	Acres 45	Lease No. 22770
Well (Farm) No.	ONE	Serial No. 7943
Elevation (Spirit Level)	1519 VA.	
Quadrangle	WESTON S.E. 3 4	
County	LEWIS	District SKIN CREEK
Engineer	<i>J. J. Goff</i>	
Engineer's Registration No.	1084	
File No.	V.124-P.108	Drawing No.
Date	NOV 26 1943 Scale 1" = 500'	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *7943*
 Office of Oil and Gas

+ Denotes location of well on United States Topographic Map, scale to 82,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch copies of original tracing.

WV Department of Environmental Protection

06/17/2016

1) Date: May 10, 2016
2) Operator's Well Number
607943 (S. C. Boram #1 7943)
3) API Well No.: 47 041 - 00084
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Randall and Brenda Burke
Address 3292 Buckhannon Run Road
Buckhannon, WV 26201

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Barry Stollings
Address 28 Conifer Drive
Bridgeport, WV 26330
Telephone (304) 552-4194

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name None
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 12th day of May, 2016
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S. Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

06/17/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Finks Run Quadrangle: Berlin 7.5'
Elevation: 1514 ft. County: Lewis District: Skin Creek

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml 20 ml minimum

Proposed Disposal Method for Treated Pit Wastes: *TPW*
 Land Application
 Underground Injection - UIC Permit Number
 Reuse (at API Number) - Various
 Offsite Disposal Permit #. See attached
 Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

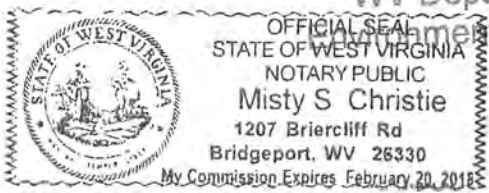
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 12th day of May 2016

RECEIVED
Office of Oil and Gas
MAY 17 2016

Misty S. Christie Notary Public
My Commission Expires 2/20/18



06/17/2016

WV Department of Environmental Protection

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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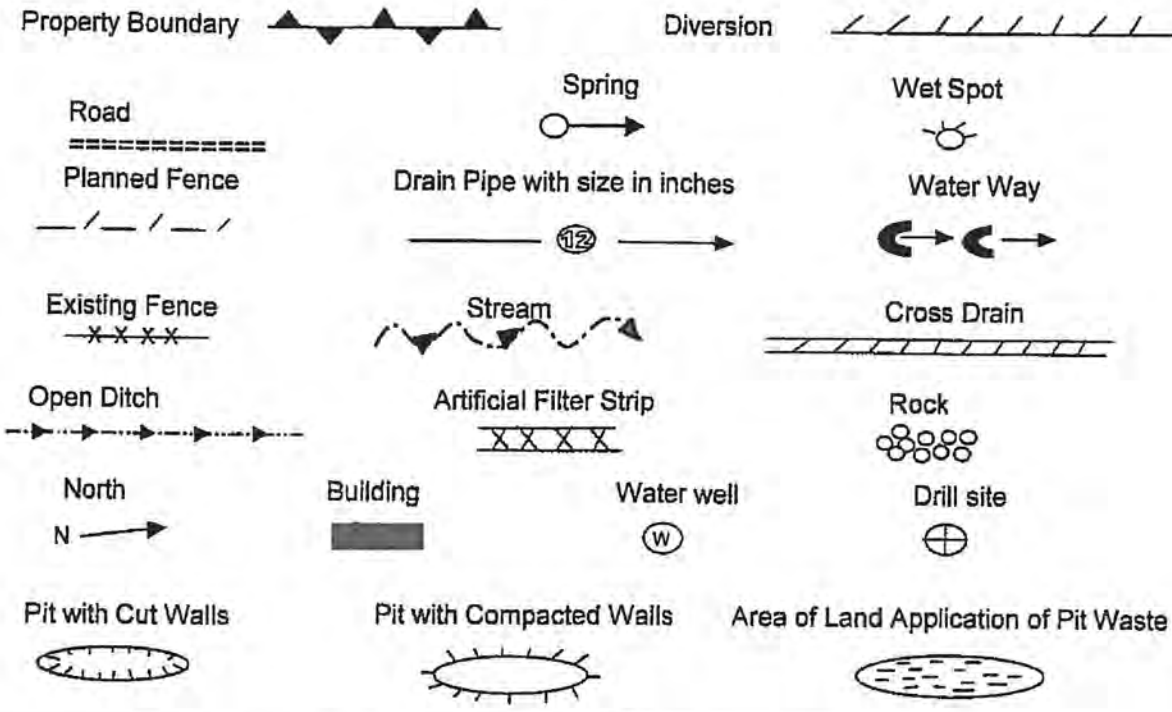
MAY 17 2016

WV Department of
Environmental Protection

06/17/2016

OPERATOR'S WELL NO.:
607943 (S. C. Boram #1 7943)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

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OFFICE OF OIL AND GAS

JUN 07 2016

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Deanne Harris

Comments: _____

Title: Inspector Date: 6-1-16
 Field Reviewed? Yes No

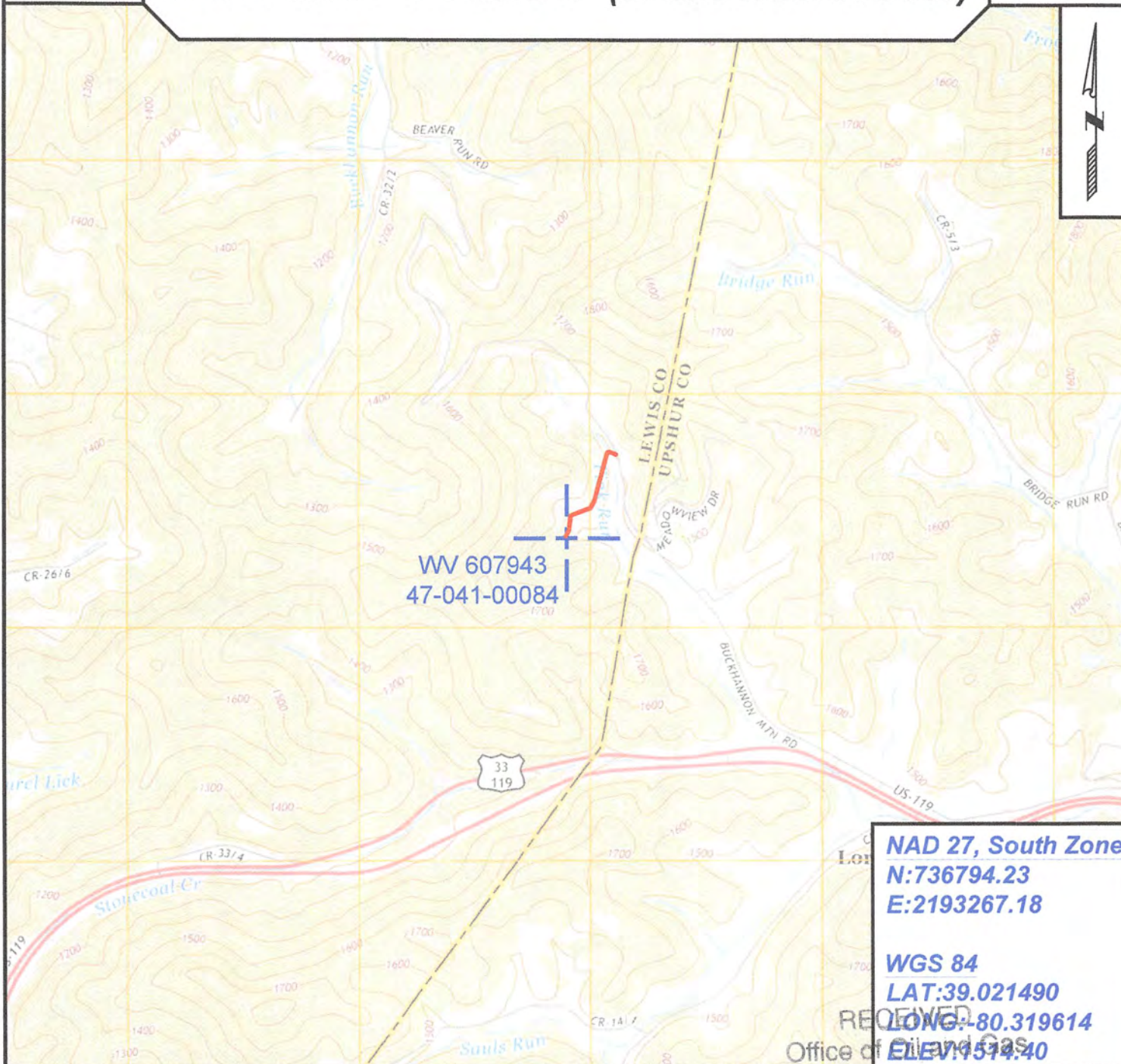
Topo Quad: Berlin 7.5' Scale: 1" = 2000'

County: Lewis Date: April 25, 2016

District: Skin Creek Project No: 73-12-00-08

47-041-00084 WV 607943 (S. C. Boram #1 7943)

Topo



WV 607943
47-041-00084

NAD 27, South Zone
N:736794.23
E:2193267.18

WGS 84
LAT:39.021490
LONG:-80.319614
ELEV:1514.40

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Office of Oil and Gas



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

MAY 17 2016
WV Department of
Environmental Protection
P.O. Box 2800
Bridgeport, WV 26330

06/17/2016

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-00084 WELL NO.: WV 607943 (S. C. Boram #1 7943)

FARM NAME: S. C. Boram, et al.

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lewis DISTRICT: Skin Creek - 05

QUADRANGLE: Berlin 7.5' - 245

SURFACE OWNER: Randall and Brenda Burke

ROYALTY OWNER: Edwin Dare Jordan, et al.

UTM GPS NORTHING: 4319382

UTM GPS EASTING: 558898 GPS ELEVATION: 461m (1514 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
 Real-Time Differential _____
 Mapping Grade GPS X : Post Processed Differential X
 Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

PS # 2180
Title

RECEIVED
Office of Oil and Gas
4/20/16 2016
Date

WV Department of
Environmental Protection
06/17/2016



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EOT PRODUCTION COMPANY
LEASE NAME AND WELL No. S. C. Boram #1 7943 - WV 607943 - API No. 47-041-00084

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 607943.

RECEIVED
Office of Oil and Gas

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MAY 17 2016
MARTINSBURG OFFICE
25 Lights Addition Drive
Martinsburg, WV 25404
WV Department of
Environmental Protection
phone: 304-201-3181

4100084P

Topo Quad: Berlin 7.5' Scale: 1" = 2000'

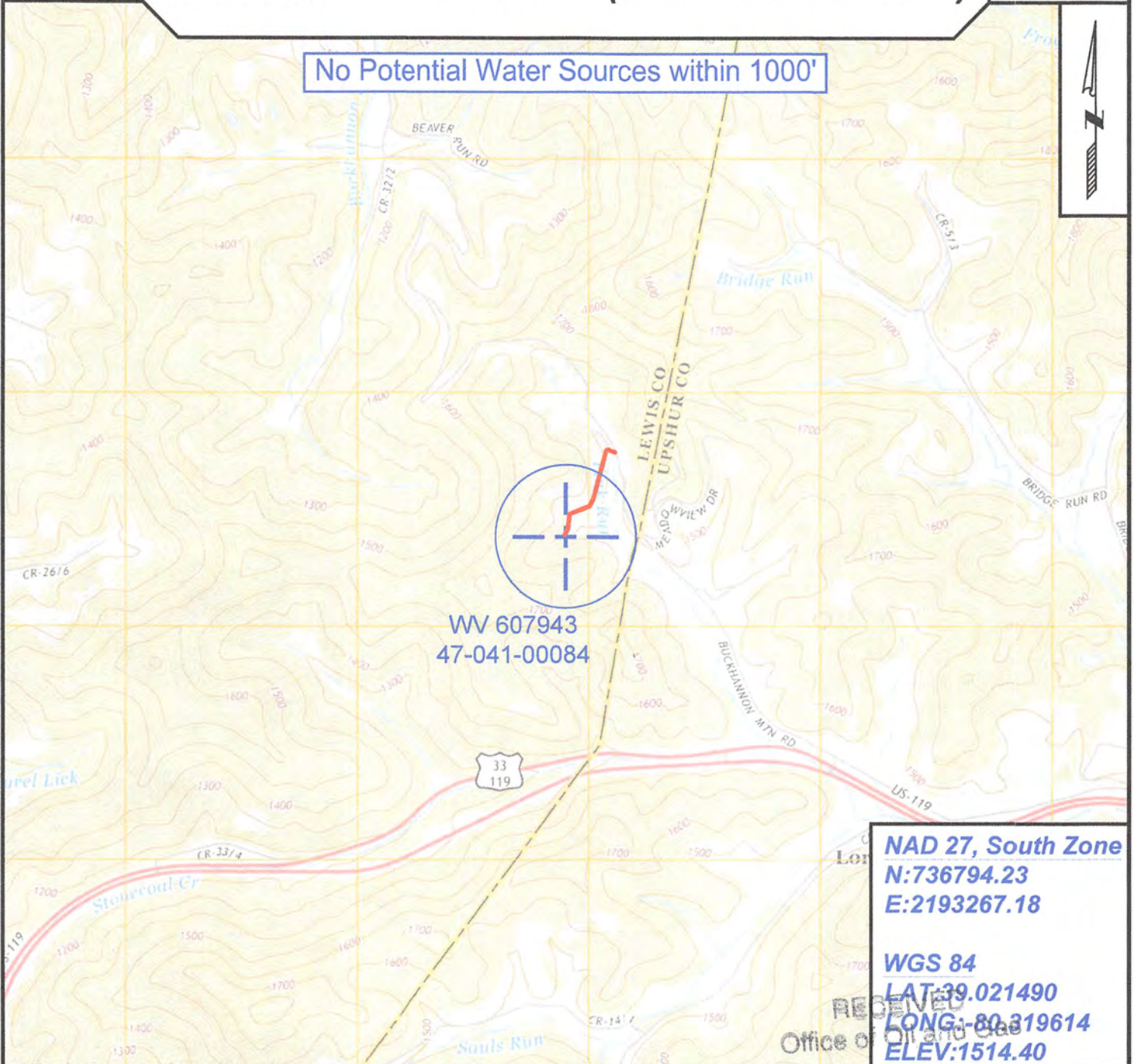
County: Lewis Date: April 25, 2016

District: Skin Creek Project No: 73-12-00-08

Water

47-041-00084 WV 607943 (S. C. Boram #1 7943)

No Potential Water Sources within 1000'



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR: MAY 17 2016
EQT Production Company
 WV Department of
 P.O. Box 280
 Environmental Protection
 Bridgeport, WV 26330

06/17/2016