



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, November 18, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-041-00229-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: BURR, B.
U.S. WELL NUMBER: 47-041-00229-00-00
Vertical Plugging
Date Issued:

Promoting a healthy environment.

11/18/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4704100229 P
1) Date Oct 26, 2022
2) Operator's
Well No. Burr #1
3) API Well No. 47-041 - 00229

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage ___) Deep ___/ Shallow X

5) Location: Elevation 1293' Watershed Right Fork Stonecoal Creek
District Skin Creek County Lewis Quadrangle Adrian

6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238
304-553-6087

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project below 4704100229 Burr #1

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Oct 26, 2022

11/18/2022

PLUGGING PROJECT
4704100229 Burr # 1

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations

1. Move in rig up to 6 5/8" casing. Pull 2" tubing and packer.
2. Run in hole with work work string to TD. Fill hole with fresh water.
3. Gel hole to 1000', Set cement plug 4230' - 3870'. Pull work string, WOC. Tag plug, add cement if needed.
4. Lay down work string. Pull 10 joints 6 5/8" casing.
5. Run in hole with work string to 2400', set cement plug 2400' - 2040'. Pull work string, WOC. Pull 6 5/8" casing. Tag plug, add cement if needed.
6. Run in hole to 1800', set cement plug 1800' - 1500'. WOC, tag plug.
7. Pull work string to 1300', set cement plug from 1300' to 1200'. Lay down work string. WOC.
8. Pull 8 1/4" casing. Run in hole with work string, set cement plug from 1200' to 1100'. WOC.
9. Set cement plug 750' - 500'. WOC, tag plug.
10. Pull 10' casing. Set cement plug from 400' - 300'. WOC, tag plug.
11. Set cement plug from 200' to surface.
12. Set monument. Reclaim

2. **NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.**

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WELL PLUGGING PROJECT
4704100229 Burr #1

Well detail:

8 1/4", 6 5/8" casing with 2" tubing visible at surface.
2" very deteriorated. Gas and oil leaking at wellhead.
Well was drilled in 1953 to 2338'. Drill deeper in 1956 to 4241' Benson
Well records show: 389' 10" casing
1190' 8 1/4" casing
2303' 6 5/8" casing
5 1/2" Liner set at 4053 - 4174' cement 28sks.
4226' 2" tubing set in 5 1/2" packer at 4160'
TD 4241'
Fresh Water at 150'
Gas show 545, 654, 726, 1288'
Salt water 1290, 1848'
Elev. 1293'
Gas show 1538', 1603', 1738', 1750', 2332',

Site-based considerations:

Surface property is managed as a Wildlife Management Area by Department of Natural Resources.
Access road goes along Stonecoal Lake for about 3500' before heading uphill.
Well sits on a hill about 500' above Stonecoal Lake in a wooded area.
Access road is currently being used as a walking trail and access to a cemeteries.
Access road will be upgraded and maintained with stone during operations. A final dress of stone will be applied as needed for reclamation.

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4704100229 P

041-229

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4704100229P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal being mined in this area
COAL OPERATOR OR COAL OWNER

P. C. McKenzie Co., Agent
NAME OF WELL OPERATOR

ADDRESS

F. O. Box 10396, Pittsburgh 34, Pa.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

October 26th, 19 53
PROPOSED LOCATION

ADDRESS

Buckhannon, Skin Creek District

Lycurgus Hyre, committee for
Bessie L. Burr, incompetent
OWNER OF MINERAL RIGHTS

Upshur Lewis Counties
Well No. 1

Buckhannon, Upshur County, West Va.
ADDRESS

Bessie L. Burr Farm
39° 00'
80° 15'

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 29th, 1952, made by Lycurgus Hyre, committee for Bessie L. Burr, incompetent Equitable Gas Company, and recorded on the 1st day of January, 1953, in the office of the County Clerk for said County in Book 29, page 359, and recorded on 2/9/53 in Lewis County, Book #223, Page #84.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address XXXXXXXXXXXXXXXXXXXX, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P. C. MCKENZIE CO., AGENT

WELL OPERATOR

P. O. Box 10396

STREET

Pittsburgh 34

CITY OR TOWN

Pennsylvania

STATE

Address of Well Operator }



Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

TO BE DRILLED DEEPER

No coal being mined in this area.
COAL OPERATOR OR COAL OWNER

P.C. McKenzie Co., Agent
NAME OF WELL OPERATOR

ADDRESS

P.O. Box 10396, Pittsburgh 34, Pa.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

March 1, 1956
PROPOSED LOCATION

ADDRESS

Buckhannon 4 Skin Creek District 5
Upshur & Lewis County/ies

Lycurgus Hyre, committee for
Bessie L. Burr, incompetent
OWNER OF MINERAL RIGHTS

Well No. 1

Buckhannon, Upshur County, W.Va.
ADDRESS

Bessie L. Burr Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 29, 1952, made by Lycurgus Hyre, committee for Bessie L. Burr, incompetent to Equitable Gas Co., and recorded on the 1st day of January 1953, in the office of the County Clerk for said County in Book 29, page 359, & recorded on 2/9/53 in Lewis County, Book # 223, Page 84

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ~~XXXXXXXXXX~~ day ~~XXXXXX~~, ~~XXXXXX~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P.C. McKenzie Co., Agent
WELL OPERATOR
G. W. McNeill
3829 Willow Avenue, P.O. Box 10396
STREET
Pittsburgh 34, Pennsylvania
CITY OR TOWN

STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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MAR 1956
WEST VIRGINIA
DEPT. OF MINES

Address of Well Operator }



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

47 04 1002 29 P

Crawford

WELL RECORD

Permit No. LEW-229

Oil or Gas Well GAS
(KIND)

Company P. C. McKenzie Co., Agent
Address P. O. Box 10396, Pgh. 54, Pa.
Farm Bessie L. Burr Acres 60
Location (waters) Stonacoal Creek
Well No. 1 Elev. 1293
District Skin Creek County Lewis
The surface of tract is owned in fee by Lycurgus Hyre
Committee for Bessie L. Burr Address Buckhannon, W. Va.
Mineral rights are owned by Same as above
Address _____
Drilling commenced December 23, 1953
Drilling completed February 12, 1954
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
20 /10ths Merc. in 2nd Flow Meter Inch
Volume 785,000 Cu. Ft.
Rock Pressure 725 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 150 feet 1290 & 1848 feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	389	389	Size of
8 1/2	1190	1190	
6 1/2	2303	2303	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 7th SIZE 200 No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
No coal Found
_____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay			0	10			
Rock	Red		10	55			
Gritty Lime			55	75			
Rock	Red		75	85			
Slate			85	128			
Rock	Red		128	160			
Slate			160	180			
Lime			180	195			
Rock	Red		195	231			
Gritty Lime			231	255			
Slate			255	321			
Rock	Red		321	330			
Lime			330	365			
Slate & Shell			365	389			
Sand			389	402			
Slate & Shell			402	488			
Lime			488	523			
Slate & Shell			523	530			
Sand			530	545			
Slate & Shell			545	610	Little Gas	545'	
Sand			610	625			
Slate & Shell			625	715	Little Gas	654'	
Sand			715	726			
Slate & Shell			726	765	Little Gas	726'	
Sand			765	790			
Slate & Shell			790	822			
Sand			822	869			
Slate			869	873			
Sand			873	981			
Slate			981	1009			
Sand			1009	1032			
Slate			1032	1171			
Sand			1171	1330	Little Gas	1288'	
Slate			1330	1335			
Gritty Lime			1335	1427			
Rock	Red		1427	1472			
Lime			1472	1507			
Slate			1507	1530			
Rock	Pink		1530	1535			



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(Over)

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1535	1545	Little Gas	1538'	
Slate			1545	1548			
Big Lime			1548	1599			
Big Inguin			1599	1755	(Steel Line Run @ 1750'		
Slate			1755	1775	(Little Gas 1603', 1738-1750')		
Sand			1775	1805			
Slate & Shell			1805	1822			
Sand			1822	1920			
Gritty Line			1920	1940			
Sand			1940	1983			
Rock	Red		1983	1985			
Gritty Line			1985	1992			
Slate			1992	1997			
Sand			1997	2020			
Rock	Red		2020	2027			
Slate & Shell			2027	2047			
Rock	Red		2047	2051			
Slate & Shell			2051	2061			
Gritty Line			2061	2071			
Rock	Red		2071	2076			
Gritty Line			2076	2137			
Sand			2137	2162			
Rock	Red		2162	2166			
Sand			2166	2184			
Red Rock, Sand & Shell			2184	2203			
Sand			2203	2243			
Slate & Shell			2243	2299			
Sand - 5th			2299	2308			
Slate - Break			2308	2313			
Gritty Line - Break			2313	2327			
Sand - 5th			2327	2338	Stopped in very hard sand Gas 2332' - 2337'		
TOTAL DEPTH				2338'			

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Date _____, 19____
APPROVED _____ Owner
By _____ (Title)

11/18/2022



4704100229P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Crawford

Permit No. LEW-229-D

WELL RECORD
DRILLED DEEPER

Oil or Gas Well Gas
(KIND)

Company P.C. McKenzie Co., Agent
Address P.O. Box 10396, Pgh. 34, Pa.
Farm Bessie L. Burr Acres 60
Location (waters) Stonecoal Creek
Well No. One (1) Elev. 1,293'
District Skin Creek County Lewis
The surface of tract is owned in fee by Lycurgus Hyre, for committee, for Bessie L. Burr Address Buckhannon, W. Va.
Mineral rights are owned by Lycurgus Hyre, committee for Bessie L. Burr Address Buckhannon, W. Va.
Drilling commenced April 26, 1956
Drilling completed June 18, 1956
Date Shot From To
With
Open Flow /10ths Water in See below Inch
/10ths Merc. in Inch
Volume See below Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet
Salt water feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Guiberson</u>
10			Size of <u>5-1/2" x 2"</u>
8 1/2			Depth set <u>4,159'</u>
6 1/2			
5 3/16			Perf. top
3			Perf. bottom
2	<u>4,226'</u>	<u>4,226'</u>	Perf. top
Liners Used <u>5 7/16"-121"</u>		<u>121'</u>	Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand -5th			2338	2375			
Slate			2375	2425			
Lime-Gritty			2425	2565			
Slate&Shells			2565	2655			
Lime			2655	2740			
Slate&Shells			2740	2796			
Lime			2796	3045			
Slate&Shell			3045	3230			
Lime			3230	3841			
Lime-Gritty			3841	3853			
Lime Shells			3853	3923			
Lime-Gritty			3923	4083			
Slate			4083	4172			
Sand			4172	4188			
Slate & Shells			4188	4214			
Sand-Benson			4214	4234			
Lime			4234	4241			
		Total	Depth	4241'			



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Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Completed Fracturing			6/25/56				
Completed cleaning out, bailing, running and setting 2" tubing							8/23/56
Open flow before starting to drill deeper					70,000 cu.ft. - 5th		sand.
Open flow before drilling into Benson Sand					50,000 cu.ft. - 5th		sand.
Open flow after drilling through Benson Sand					74,000 cu.ft. - 5th		and Benson.
Estimated open flow Benson before fracturing					24,000 cu.ft.		
Total open flow 2-1/2 hours after fracturing Benson					452,000 cu.ft. -5th		and Benson.
Total open flow 24 hours after fracturing Benson					556,000 cu.ft. - 5th		and Benson.

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 Department of
 Environmental Protection

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)

11/18/2022

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Completed Fracturing			6/25/56				
Completed cleaning out, bailing, running and setting 2" tubing			8/23/56				
Open flow before starting to drill Cooper					70,000 cu.ft. - 5th sand.		
Open flow before drilling into Bonson Sand					50,000 cu.ft. - 5th sand.		
Open flow after drilling through Bonson Sand					74,000 cu.ft. - 5th and Bonson.		
Estimated open flow Bonson before fracturing					24,000 cu.ft.		
Total open flow 2-1/2 hours after fracturing Bonson					452,000 cu.ft. - 5th and Bonson.		
Total open flow 24 hours after fracturing Bonson					556,000 cu.ft. - 5th and Bonson.		
<p>Turned well into line 6/27/56. Well in line from 6/27/56 to 7/26/56. During this period, well was opened and blown off four times in order to clear hole and tubing of fluid. Baker Tool Co. Packer, was released and pulled on 6/26/56. After pulling packer and tubing, found 7 ft. fracturing sand and cavings in hole. July 27 and 28, cleaned cavings out and drilled 9 ft. deeper (from 4232 to 4241). Well turned back into line, August 3, 1956. Run 2" tubing on "Guiberson" upside down 2" x 5-1/2" Packer. Could not make packer set. Pulled tubing and packer, found that packer had not "tripped, or released," which could have been due to various reasons. Well turned back into line. August 21, 1956 - Re-run tubing and Guiberson Packer. August 23, 1956, set packer, let tubing pressure build up to 500#. Blew off tubing gas, blew out about four (4) bbls. fracturing oil. Open flow tubing gas or Bonson, after blowing open for two hrs. = $\frac{34}{10}$ W 2" = 276,000 cu.ft. open flow casing head or 5th sand gas = $\frac{45}{10}$ W 1" 80,000 cu.ft. Well turned back into line at 11:30 A.M. August 23, 1956. "Spot Reading" of R. B. Linger, Master Meter before Burr Well was turned back into line, showed 9", 80# line pressure, 1" plate, 2" Run = 176,448 cu.ft. day. Seven hours after Burr Well was turned back into line meter showed 28", 95# line pressure, 1" plate, 2" Run = 334,656 cu.ft. day.</p> <p>Note - at the time both spot readings were taken the C. A. Linger was out line, also, gas was being used from line by "Moran" for drilling at the C.A. Linger.</p> <p><u>Liner Tubing, Packer and Fracturing.</u></p> <p>Run 121 ft. 5-3/16", 13# casing liner. Liner set - Bottom 4174' Top 4053' Cemented from top to bottom of liner with 28 sacks pure uniflow cement. Run and set, Baker Tool Co., Packer on 2" tubing, packer set in bottom joint of liner, at a depth of about 4160'. 30-days later released and pulled Baker, Packer and Tubing. Then re-run tubing on Guiberson upside down 2" x 5-1/2" Packer = amount 2" tubing below packer 67' amount above packer 4159' or a total of 4226 ft. of tubing, including threads.</p>							

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WV Department of
Environmental Protection

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)

11/18/2022

4704100229P

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Lew-229

Oil or Gas Well gas
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
						Size			Kind of Packer	
<u>P.C. McKenzie</u>	<u>Pittsburgh Pa</u>	<u>Bevis L Burr</u>	<u>one</u>	<u>Shin Creek</u>	<u>Lewis</u>	16				
						18				
						10			Size of	
						8 1/4				
						6 1/2			Depth set	
						5 9/16				
						3			Perf. top	
						2			Perf. bottom	
						Liners Used			Perf. top	
									Perf. bottom	
Volume						Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Block pressure						lbs.				
Oil						bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water						feet		FEET	INCHES	
Salt water						feet		FEET	INCHES	

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Drillers' Names

Remarks: (Rigging up) (Building)

1-4-54
DATE



Sam Carter
DISTRICT WELL INSPECTOR

11/18/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4704100229P

INSPECTOR'S WELL REPORT

Permit No. Lew-929

Oil or Gas Well Lew
(KIND)

Company	Address	Farm	Well No.	District	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS				
															Size			Kind of Packer				
<u>P. C. McKenzie Agent</u>	<u>Pittsburgh Pa</u>	<u>Bessie & Burr</u>	<u>One</u>	<u>Shenandoah County Lewis</u>		<u>Total depth 110</u>									16							
															13							
															10			Size of				
															8 1/4							
															6 1/2			Depth set				
															5 3/16							
															3			Perf. top				
															2			Perf. bottom				
															Liners Used			Perf. top				
																		Perf. bottom				
															CASING CEMENTED				SIZE	No. FT.	Date	
															COAL WAS ENCOUNTERED AT				FEET	INCHES		
																			FEET	INCHES	FEET	INCHES
																			FEET	INCHES	FEET	INCHES

RECEIVED
Office of Oil & Gas
NOV 17 2022

WV Department of Environmental Protection

Drillers' Names _____

Remarks: _____

1-25-54
DATE



A m Costo
DISTRICT WELL INSPECTOR

11/18/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4704100229P

INSPECTOR'S WELL REPORT

Permit No. Lew. 229

Oil or Gas Well Gas
(KIND)

Company <u>P. C. McKenzie Agent</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Pittsburgh Pa</u>	Size		
Farm <u>Bessie S Burr</u>	16			
Well No. <u>One</u>	13			Size of
District <u>Shin Creek</u> County <u>Lewis</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed <u>2-13-54</u> Total depth <u>9338</u>	6 1/2			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Shut down



3-2-54
DATE

Am Costo
DISTRICT WELL INSPECTOR

11/18/2022

4704100229P

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-041-722900000</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>001 5 1979</u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet		OIL & GAS DIVISION DEPT. OF MINES	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Pemco Gas, Inc., Agent</u> Name <u>3930 Fulton Dr. N.W.</u> Street <u>Canton, Ohio 44718</u> City State Zip Code		<u>014652</u> Seller Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Skin Creek & Buckhannon</u> Field Name <u>Lewis & Upshur West Va.</u> County State			
(b) For OCS wells Office of Oil & Gas NOV 17 2022 WV Department of Environmental Protection	<u>N/A</u> Area Name		<u>Block Number</u>	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>B. L. Burr #1</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Equitable Gas Company</u> Name		<u>005939</u> Buyer Code	
(b) Date of the contract:	<u>01 12 10 5 13</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>8000 MCF</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+/-)]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>.668</u>	<u>---</u>	<u>---</u>	<u>.668</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.426</u>	<u>---</u>	<u>---</u>	<u>2.426</u>
9.0 Person responsible for this application:	<u>J. R. Barati</u> President Name Title <u>J. R. Barati</u> Signature <u>SEP 17 1979</u> (216)492-4419 Date Application is Completed Phone Number			
Agency Use Only Date Received by Juris. Agency <u>OCT 05 1979</u> Date Received by FERC				

11/18/2022

PARTICIPANTS: DATE: FEB 15 1980 BUYER-SELLER CODE
 WELL OPERATOR: Pemco Gas, Inc. 014652
 FIRST PURCHASER: Equitable Gas Co. 005939
 OTHER: _____

*Revised on Section 108, stopper well.
 Defective for production through July 1979 & finally
 Shut in*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790005 - 108-041-0229
 Use Above File Number on all Communications
 Relating to Determination of this Well

*New production recalculated
 and attached: 3-18-80*

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 Office of Oil & Gas
 NOV 17 2022

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. _____
- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent Thomas M. Hough
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening
 - 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 1 years & 8 mos.
 - 8 IV-40- 90 day Production 91 Days off Line: _____
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commenced: _____
 Date Completed: 12/23/53-2/12/54 Deepened 4/26/56-6/25/56
 (5) Production Depth: 2327/75
 (5) Production Formation: 5th sand
 Final open flow 785 mcf/d
 (5) Static R.P. 725 @ 48 hrs
 (6) Other Gas Test: ~~_____~~
 (7) Avg. Daily Gas from Annual Production: 9108/365 = 25 MCF
 (8) Avg. Daily Gas from 90-day endit. w/1-120 days 2323/91 = 25 MCF
 (8) Line Pressure: NA PSIG from Daily Report
 (5) Oil Production: No From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: No
 (10-17) Is affidavit signed? Notarized?
 Does official well record with the Department confirm the submitted information? yes
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____

PL

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 21, 1979
Operator's Well No. B. L. Burr #1
API Well No. 041 - 222900000
State West Virginia County Putnam

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
MOPA Section 10b

WELL OPERATOR <u>PENCO GAS, INC.</u>	DESIGNATED AGENT <u>Thomas M. Hough</u>
ADDRESS <u>3930 Fulton Dr. N.W.</u>	ADDRESS <u>1575 Smith Road No. 2</u>
<u>Canton, Ohio 44718</u>	<u>Charleston, West Va. 25314</u>
GAS PURCHASER <u>EQUITABLE GAS COMPANY</u>	LOCATION: Elevation <u>1293'</u>
ADDRESS <u>420 Blvd. of the Allies</u>	Watershed <u>Stone Coal Creek</u>
<u>Pittsburgh, Pa. 15219</u>	Dist. <u>Skin Creek & Buckhannon</u> County <u>Lewis</u> Quad. <u>Crawford</u>
	Gas Purchase Contract No. <u>4925</u>
	Meter Chart Code <u>01000</u>
	Date of Contract <u>January 20, 1953</u>

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 389' - 10" casing
- 1190' - 8-1/4" casing
- 2302' - 6-5/8" casing
- Completed drilling to 2338' on February 12, 1954
- Drilled deeper - 2338' to 4241' - Completed June 18, 1956
- Fractured June 25, 1956
- 4226' - 4-1/2" casing - Packer set at 4159'

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NOV 17 2022
WV Department of Environmental Protection

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, 550 Tax Records and royalty payment records) and indicate the location of such records.

- Production records
- Bus. & Occup., Personal Property tax records
- Royalty payment record
- Permit application & plat
- Well completion record
- Equipment list
- Well log
- Gas Purchase Contract

Located at 3930 Fulton Dr. N.W. - Suite 107
Canton, Ohio 44718

Describe the search made of any records listed above:

Reviewed files maintained on well.

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WV Department of
Environmental Protection

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. R. Barati, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualified as a stripper well.

J. R. Barati

Ohio
STATE OF ~~XXXXXXXXXXXX~~

COUNTY OF Stark, TO WIT:

I, Gerald A. Warehime, a Notary Public in and for the state and county aforesaid, do certify that J. R. Barati, whose name is signed to the writing above, bearing date the 10th day of September, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of September, 1979
My term of office expires on the 20th day of February, 1981.

Gerald A. Warehime
Notary Public

[NOTARIAL SEAL]

GERALD A. WAREHIME
Notary Public, Stark County, Ohio
My Commission Expires Feb. 20, 1981

File 79-1005-108-04-0329

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Office of Oil & Gas

NOV 17 2022

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

WV Department of
Environmental Protection

OPERATOR *Pennco Gas, Inc., Agent*

REPORT DATE: 5/21/79

YEAR 19 *78*

API #	FARM	COUNTY	OP	M	J	A	S	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	TOTALS
API 47-01-2229	FARM B. P. Beard	Lincoln						6.50	5.63	2033
GAS MCF										
OIL BBL	J- F-	M-	J-	A-	S-	D-				0
DAYS ON LINE							28	35	21	112

YEAR 19 *79*

API #	FARM	COUNTY	OP	M	J	A	S	SHUT-IN PRESSURE	AVG. FLOW PRESSURE	TOTALS
API 47-01-2229	FARM B. P. Beard	Lincoln								6051
GAS MCF	855	611	223	777	247				612	
OIL BBL	J- O-F-	M-	J-	A-	S-	D-				0
DAYS ON LINE	31	26	35	28	27					112

SUMMARIZATION SCHEDULE
Section 271.804 (b)

RECEIVED

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

OIL & GAS DIVISION
DEPT. OF MINES

API NUMBERS

117, 0, 11, 2, 2, 3, 3

11/18/2022

704100229

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Office of Oil & Gas
NOV 17 2022

REPORT DATE: 8/21/79

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

PENCO GAS, INC., AGENT

OPERATOR

WV Department of
Environmental Protection

YEAR 19_78

API	FARM B. L. Burr #1	COUNTY	LEWIS & UPSHUR	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
47-041-222900000	611	53	326	792	997	8333
GAS MCF	0	0	0	0	0	0
OIL BBL	29	35	28	28	21	365
DAYS ON LINE	28	35	28	28	21	

YEAR 19_79

API	FARM B. L. Burr #1	COUNTY	LEWIS & UPSHUR	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
47-041-222900000	651	722	777	747	747	3752
GAS MCF	0	0	0	0	0	0
OIL BBL	31	26	28	28	21	148
DAYS ON LINE	28	35	28	28	21	

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS
47-041-223300000

VIOLATION NO. 6477

DATE 11-22-96 4704100229P

API NO. 41-229

FORM VI 31
RECEIVED
Office of Oil & Gas
NOV 17 2022
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

RECEIVED
OFFICE OF OIL AND GAS
NOV 25 1996
WV Division of
Environmental Protection

NOTICE OF ABATEMENT

LOCATION: FARM NAME B. Burr WELL NO 1

DISTRICT Skin Ck COUNTY Lewis

TO: JCR Pet, DESIGNATED AGENT Jerry Willey

ADDRESS 16030 ^{Sunview} Court ADDRESS PO Box 23

Willwood, MO Provision, WV 25164-0023

Notice is hereby given that the undersigned made a special inspection of the above named well on 11-22, 1996. The violation cited under violation number 6477 heretofore found to exist on 2-27, 1996, has been fully abated. Any outstanding order issued pursuant to said notice of violation is hereby rescinded, and you are hereby notified that you may resume operations.

A copy of this notice has been posted at the wellsite and sent by certified or registered mail to the person or Designated Agent named above.

By this notice, The Office of Oil and Gas does not waive its' rights to pursue civil penalties and or misdemeanor charges pursuant to the subject violation.

SIGNED Tom Bennett ADDRESS 737 Karl St

TITLE O+G Insp. Weston WV 26452

TELEPHONE 304 269 6167

VIOLATION NO. 6477
FORM VI-29
(Rev 8/94)

RECEIVED
Office of Oil & Gas
NOV 17 2022
WV Department of
Environmental Protection

4704100229 P

DATE 3-5-96
API NO. 41-229

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

RECEIVED
OFFICE OF OIL AND GAS
MAR 20 1996

NOTICE EXTENDING ABATEMENT TIME

LOCATION: FARM NAME B. Burn
DISTRICT Skin Ck.
TO: JCR Petroleum
ADDRESS: 16030 Surfview Ct.
Wildwood, MO

WV Division of
Environmental Protection
WELL Environmental Protection
COUNTY Lewis
DESIGNATED AGENT Jerry Willey
ADDRESS PO Box 23
Proctors, WV 25164-0023

The violation set forth on 27 Feb, 19 96 "Notice of Violation",
Numbered 6477 and/or "Imminent Danger Order", Numbered _____, of that
date has not been totally abated.

Based on the facts and circumstances of this matter, as determined by
the undersigned, you are:

Required to continue the cessation of operation until the imminent
danger is totally abated.

Granted an extension of time to totally abate the violation until
4-5-96, 19 96.

This notice shall not be construed to bar the Office of Oil and Gas from
additional proceedings, assessment of penalties or criminal charges arising
out of this matter.

This is the first /second _____ / final _____ extension of
said Notice of Violation.

SIGNED Tom Bennett
TITLE O&G Insp.

ADDRESS 737 Karl St.
Weston WV 26452

TELEPHONE 304 269 6167

*secure future use agreement for well(s)
reporting O production.*

VIOLETION NO. 6477

DATE 2-27-96

FORM VI 27

40 pts.

API NO. 41-229

RECEIVED
WV Division of
Environmental Protection

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
Office of Oil & Gas OFFICE OF OIL AND GAS

MAR 06 1996

NOV 17 2022

NOTICE OF VIOLATION

24075

Permitting
Office of Oil & Gas

WV Department of
Environmental Protection

LOCATION: FARM NAME B. Burr WELL NO 1

DISTRICT Skin Ck. COUNTY Lewis

TO: JCR Petroleum DESIGNATED AGENT Jerry Willey, Sr.

ADDRESS 16030 Sunview Court ADDRESS PO Box 23

Wildwood, MO Prociouss, WV 25164-0023

The above well is being posted this 27 day of Feb, 1996, for a violation of West Virginia Code 22-6 _____ and/or 38 CSR Series 18, Section 15.64 of the Legislative rules of the Office of Oil and Gas of the Division of Environmental Protection, set forth in detail as follows:

USE ADDITIONAL SHEETS AS NECESSARY
file prod. reports & secure Future Use

A copy of this notice has been posted at the wellsite and sent by certified or registered mail to the person or Designated Agent named above.

You are hereby granted until 3-5, 1996, to abate this violation.

Timely abatement of the violation may result in mitigation of any or all actions available to the Office under West Virginia Code 22-6, including but not limited to assessment of civil penalties, filing of misdemeanor charges, and injunctive relief.

An informal conference with the Oil and Gas inspector should be arranged prior to the date set forth above for abatement of the violation.

If you wish to contest this violation, refer to procedures outlined in West Virginia Code 22-6-4.

SIGNED Tom Bennett ADDRESS 737 Kent St

TITLE _____ Weston WV 26452

TELEPHONE 269 6167

UNTIL THE DISTRICT OIL AND GAS INSPECTOR RECEIVES A CALL FROM YOU (THE OPERATOR) TELLING HIM THIS VIOLATION IS ABATED IT WILL BE ASSUMED THAT THE VIOLATION REMAINS UNABATED. 11/18/2022

47041002298

WW-4A
Revised 6-07

RECEIVED
Office of Oil & Gas

NOV 17 2022

WV Department of
Environmental Protection

1) Date: October 26, 2022
2) Operator's Well Number
Burr #1 _____
3) API Well No.: 47 - 041 - 00229

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Monongahela Power Co.</u>	Name <u>No Declaration</u>
Address <u>C/O Tax dept, 800 Cabin Hill Dr.</u>	Address _____
<u>Greensburg, PA. 15601</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator UNKNOWN - Dep Paid Plugging Contract

By: Jason Harmon *Jason Harmon*

Its: Agent

Address 601.57th st.

Charleston, WV 25304

Telephone _____

Subscribed and sworn before me this 16th day of November 2022

Renae Dawn Whitlock Notary Public

My Commission Expires April 06, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

11/18/2022

4704100229p

SURFACE OWNER WAIVER

Operator's Well
Number

4100229 Burr #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective.
- 3) Damage would occur to publicly owned lands or resources.
- 4) The proposed well work fails to protect fresh water sources or supplies.
- 5) The applicant has committed a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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NOV 17 2022
WV Department of
Environmental Protection

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC

FOR EXECUTION BY A CORPORATION.

W.H. Burr Date 10/25/22
Signature By Its

DEP Paid Plugging Contract
Bryan Harris - Inspector Specialist
Date

Signature Bryan Harris Date 10/12/22

11/18/2022

WW-4B

API No. 4704100229
Farm Name Bessie L. Burr
Well No. Burr #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

RECEIVED
Office of Oil & Gas
NOV 17 2022
Department of
Environmental Protection

11/18/2022

WW-9
(5/16)

4704100229P
API Number 47 - 041 - 00229
Operator's Well No. Burr #1

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Right Fork Stonecoal Creek Quadrangle Adrian

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

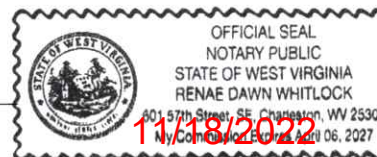
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief

Subscribed and sworn before me this 16th day of November, 2022

Rene Dawn Whitlock Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 20-20-20 equivalent

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	<u>Fescue</u>	<u>30 lbs</u>
_____	_____	<u>Landino Clover</u>	<u>5 lbs</u>
_____	_____	<u>Meadow Mix</u>	<u>10 lbs</u>

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

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Title: Inspector Specialist Date: October 26, 2022

Field Reviewed? () Yes () No

4704100229p

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704100229 WELL NO.: Burr #1

FARM NAME: Bessie L. Burr

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Lewis DISTRICT: Skin Creek

QUADRANGLE: Adrian

SURFACE OWNER: Monongahela Power Co.

ROYALTY OWNER: Monongahela Power Co.

UTM GPS NORTHING: 5 58 807

UTM GPS EASTING: 43 13 626 GPS ELEVATION: 1293'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris
Signature

Inspector Specialist
Title

Oct 26, 2022
Date

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4100229

4100229

Sep 20, 2022, 11:44 AM

11/18/2022





Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704100237, 04100229, 04100228

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Nov 18, 2022 at 10:42 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Samuel D Ward <samuel.d.ward@wv.gov>, jbreen@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4704100237, 04100229, 04100228.

James Kennedy


WVDEP OOG


6 attachments


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11/18/2022