



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 14, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

SPENCER ENTERPRISES DBA HUGH SPENCER
P. O. BOX 143

SMITHBURG, WV 264360000

Re: Permit approval for 1
47-041-00407-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over a faint, larger version of the signature.

Operator's Well Number: 1
Farm Name: MONEYPENNY, HARVEY H.
U.S. WELL NUMBER: 47-041-00407-00-00
Vertical Plugging
Date Issued: 9/14/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 05/06, 2026
2) Operator's
Well No. #1
3) API Well No. 47-041 - 00407

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ____

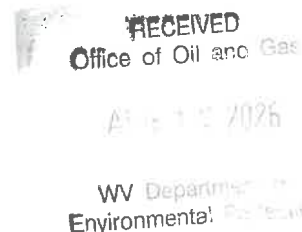
5) Location: Elevation 1347 Watershed KLINE RUN
District Kline Run County Lewis Quadrangle Burnsville

6) Well Operator Spencer Enterprises 7) Designated Agent Ron Spencer
Address PO BOX 143 Address _____
Smithburg, WV 26436

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name R&R Well Service LLC
Address 613 Broad Run Rd Address 42 Lynch Ridge
Jane Lew, WV 26378 Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED



Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Kenneth Greynolds

Date

8-10-26

09/18/2026

Plugging Procedure

Date: 05/11/26

API #: 47-041-00407

Operators Well Number: Moneypenny #1

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
10		NA	146	NA
8 1/4		NA	821	NA
5 3/16		NA	1887	NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.

a. Note: API Class A will be used for cement plugs.

6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 1900'.
7. **Plug 1:** Set 500' cement plug from 1900' TO 1400' to cover top of shot hole, gas shows, and salt sand.
8. Free point 5 3/16" casing, rip and pull pipe. If unable to pull casing, Perforate every 100' if unable to pull.
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 175' Cement plug from 900' to 725' to cover 8 1/4

Plug 4: Set cement plug from 200' to surface

Set Monument 30" above ground with Well Name, API Number, and Plug Date.

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

Ernest Ayala
8-10-26

09/18/2026

Combine
Plugs to ensure SW covered
7/2



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Geographic Burnsville

WELL RECORD

Permit No. LET-107

Oil or Gas Well GAS

Company HUGH K. SPENCER
Address WEST UNION, W. VA.
Farm HARVEY H. MONEYPENNY Acres 34
Location (waters) ELINE RUN
Well No. HARVEY H. MONEYPENNY #1 Elev. 1347
District ELINE RUN County LEWIS COUNTY
The surface of tract is owned in fee by HARVEY H. MONEYPENNY
ALUM BRIDGE Address WEST VIRGINIA
Mineral rights are owned by MONEYPENNY & O. C. WICK
Alum Bridge Address West Virginia
Drilling commenced 7-30-59
Drilling completed 9-12-59
Date Shot No. From To
With

Open Flow 8 /10ths Water in 1¹¹ Inch
/10ths Merc. in Inch
Volume 37 Cu. Ft.
Rock Pressure 790[#] lbs. 72 hrs.
Oil 0 bbls., 1st 24 hrs.
Fresh water NO feet
Salt water No feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	146		Size of
8 1/2	821		
6 1/2			Depth set
5 3/16	1887	1887	
3			Perf. top
2			Perf. bottom
Liners Used		NO	Perf. top
			Perf. bottom

CASING CEMENTED yes SIZE 5 1/2 No. Ft. 1887 Date
Cemented with 8-Bgg. Cement
NO SHOW OF COAL
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red	Soft.	00	20			
RED ROCK.	"	"	20	110			
SAND	White.	"	110	140			
SLATE.	"	"	140	215			
RED ROCK.	Red	"	215	230			
SLATE.	White.	"	230	340			
SAND	"	"	340	380			
SLATE	"	"	380	390			
LIME	WHITE.	HARD	390	410			
SAND	"	"	410	435			
RED ROCK	Red	Soft.	435	455			
SLATE.	White.	"	445	475			
RED ROCK.	Red	"	475	535			
SLATE	WHITE.	"	535	605			
PINK ROCK	Pink.	"	605	615			
SLATE	WHITE	"	615	665			
PINK ROCK	Pink	"	665	670			
SLATE	WHITE	"	670	680			
SAND	"	"	680	700			
SLATE	"	"	700	810			
SAND	"	Hard.	810	863			
SLATE.	"	Soft.	863	865			
SAND	"	HARD.	865	933			
SLATE.	"	SOFT	968	1140			
SAND	"	"	1140	1240			
SLATE & SHELL	"	SOFT & HARD	1240	1425			
SLATE.	"	Hard.	1425	1470			



09/18/2026

(Over)

FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)	<u>47-041204070000</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>HUGH SPENCER</u> Seller Code _____ Street _____ City <u>WEST UNION</u> State <u>W.VA.</u> Zip Code <u>26456</u>			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name _____ County _____ State _____			
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>O. C. MICK #1 WELL</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>CARNEGIE NATURAL GAS CO</u> Buyer Code _____			
(b) Date of the contract:	_____ Mo. Day Yr.			
(c) Estimated annual production:	<u>1800</u> MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>0.6585</u>	(b) Tax _____	(c) All Other Prices (Indicate (+) or (-).) _____	(d) Total of (a), (b) and (c) _____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	_____	_____	_____
9.0 Person responsible for this application:	Name <u>HUGH SPENCER</u> Title <u>OPERATOR</u> Signature <u><i>Hugh Spencer</i></u> Date Application is Completed <u>FEB 24 1979</u> Phone Number <u>304-873-1602</u>			

Agency Use Only
Date Received by Juris. Agency
FEB 26 1979
Date Received by FERC

PARTICIPANTS:

DATE:

DEC 4 1979

BUYER-SELLER CODE

WELL OPERATOR:

Hugh Spencer

017780

FIRST PURCHASER:

Carnegie Natural Gas

003042

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

A0226-108-041-0407

Use Above File Number on all Communications
Relating to Determination of this Well

Purchased as Section 108 stopped well

Frank J. Long

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent Hugh Spencer
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening _____
- 6 IV-36- Gas-Oil Test: ☒ Gas Only 5 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years 11 mo annual
- 8 IV-40- 90 day Production 91 Days off Line: _____
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 7-30-58
Date Completed: 9-12-59 Deepened _____
- (5) Production Depth: 2010-2026'
- (5) Production Formation: BIG INDIAN
- (5) Final OPEN FLOW:
Initial Potential: 37 CF
- (5) After Frac 1
Static R.P. Initially: 790# - 72 mo
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\left(\frac{1883}{334}\right) = 5.6 \text{ mcf}$
- (8) Avg. Daily Gas from 90-day endit. 4/1-120 days $\left(\frac{556}{91}\right) = 6.1 \text{ mcf}$
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? YES
- Additional Information NO 90 prod. report Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

09/18/2026

Cell-JPA Am



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal Operations
COAL OPERATOR OR COAL OWNER

Hugh K. Spencer
NAME OF WELL OPERATOR

West Union, W. Va.
COMPLETE ADDRESS

July 9 1959
PROPOSED LOCATION

Court House District

Lewis County

Well No. 1 80° 40' E. 1347'

Harvey H. Mancy, Percy Farm
35-44 Acres
OWNER OF MINERAL RIGHTS

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by D. C. & Velma Mick, to Carnegie Natural Gas Co., and recorded on the 6th day of March 1944, in the office of the County Clerk for said County in Book 168, page 467.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators' operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

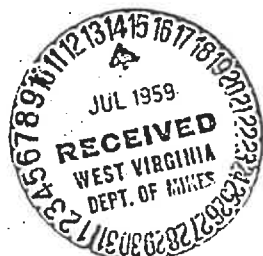
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hugh K. Spencer (H. K. H.)
WELL OPERATOR

Address
of
Well Operator

STREET
West Union
CITY OR TOWN
West Virginia
STATE



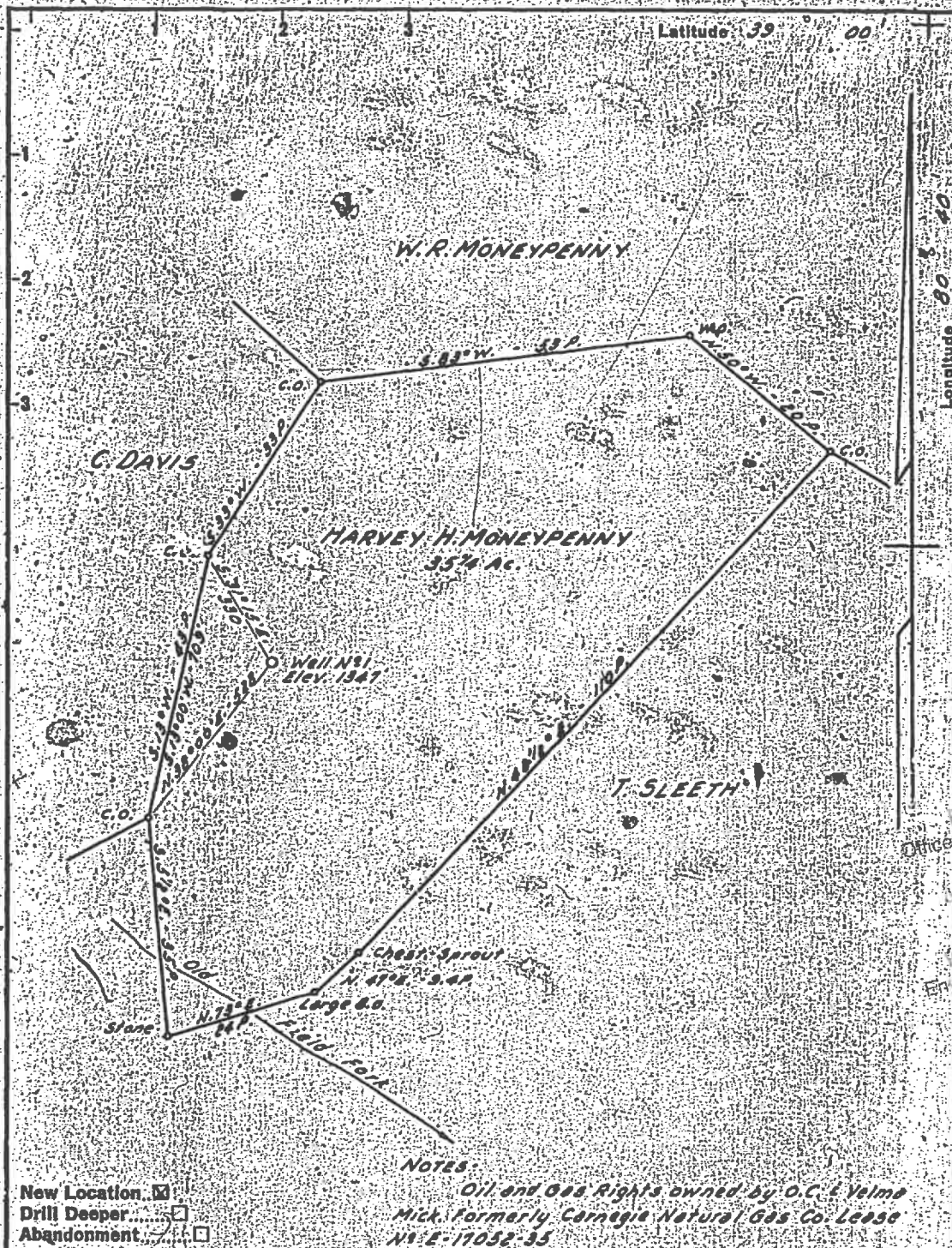
*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

LEW-407

PERMIT NUMBER

09/18/2026

407



New Location ☒
 Drill Deeper ☐
 Abandonment ☐

Company HUGH K. SPENCER
 Address WEST UNION, W. VA.
 Farm HARVEY H. MONEYPENNY
 Tract Acres 35 1/4 Lease No.
 Well (Farm) No. 1 Serial No.
 Elevation (Spirit Level) 1347
 Quadrangle BURNSVILLE
 County LEWIS District COURT HOUSE
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. Drawing No.
 Date JULY 8, 1959 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LCW-407

+ Denotes location of well on United States Topographic Maps; scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

09/18/2026

WW-4A
Revised 6-07

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

1) Date: 5/06/2026
2) Operator's Well Number
#1

3) API Well No.: 47 - 041 - 00407

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name BROOKS BODY SHOP INC
Address 20 BROOKVIEW DR
WESTON, WV 26452

(b) Name
Address

(c) Name
Address

5) (a) Coal Operator

Name
Address

(b) Coal Owner(s) with Declaration

Name
Address

Name
Address

6) Inspector
Address

Kenneth Greynolds

613 Broad Run Rd

Jane Lew, WV 26378

Telephone

(681)990-6948

(c) Coal Lessee with Declaration

Name

Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

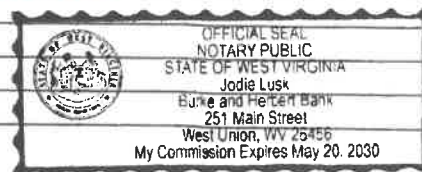
Well Operator Spencer Enterprises LLC

By: Ron Spencer *Ronald B. Spencer*

Its: President

Address PO Box 143
Smithburg, WV 26436

Telephone (304)558-1554



Subscribed and sworn before me this 17th day of August, 2026

Jodie Lusk

Notary Public

RECEIVED
Office of Oil and Gas

My Commission Expires May 20, 2030

AUG 21 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection
09/18/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ralph + Betty Smith
PO Box 13146
Charleston, WV 25360



9590 9402 0102 6058 4533 98

2. Article Number (Transfer from service label)

9 0710 5270 3370 4172 39

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

RB Smith

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Brooks Body Shop Inc.
20 Brookview Dr.
Weston, WV 26452



9590 9402 0102 6058 4534 59

2. Article Number (Transfer from service label)

9 0710 5270 3370 4172 22

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

RECEIVED
Office of Oil and Gas

SEP 1 2026

WV Department of
Environmental Protection

09/18/2026

WW-4B

API No. 47-041-00407

Farm Name

Well No. #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/18/2026

WW-9
(5/16)

API Number 47 - 041 - 00407
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

Operator Name Spencer Enterprises LLC OP Code _____

Watershed (HUC 10) Kline Run Quadrangle Burnsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production Fluid and cement returns

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Spirot Services)

Will closed loop system be used? If so, describe: Above ground Steel pit

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

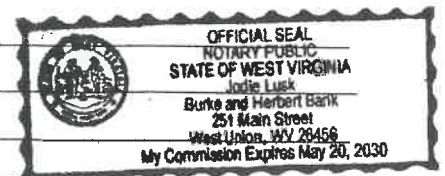
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronald B. Spencer

Company Official (Typed Name) Ron Spencer

Company Official Title President



Subscribed and sworn before me this 10th day of August, 2026

Jodie Lusk Notary Public

My commission expires May 20, 2030

09/18/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed Less than a acre Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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AUG 12 2026

WV Department of
Environmental ProtectionSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
Contractors Mix	50

Seed Type	lbs/acre
Contractors Mix	50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: Above ground steel pit will be usedFollow E&S Control ManualTitle: OIL & GAS INSPECTIONDate: 8-10-26

Field Reviewed?

☐ Yes☒ No

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Environmental Protection

Quad: Burnsville

N/A

N/A

Kline run

N/A

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

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Environmental Protection

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

09/18/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-00407 WELL NO.: 1
FARM NAME: Harvey Moneypenny
RESPONSIBLE PARTY NAME: Spencer Enterprises
COUNTY: Lewis DISTRICT: Kline Run
QUADRANGLE: Burnsville
SURFACE OWNER: Brooks Body Shop
ROYALTY OWNER: Unknown
UTM GPS NORTHING: 4316709.51
UTM GPS EASTING: 528542.32 GPS ELEVATION: 1131

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential X

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ronald B. Spencer Manager/owner 9/14/26
Signature Title Date

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SEP 12 2026

WV Department of
Environmental Protection

09/18/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704100407, and 01950

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 14, 2026 at 2:11 PM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, ron.spencer76@gmail.com, Terry Rexroad <var304@aol.com>, jbreen@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4704100407, and 01950.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4704100407.pdf**
1620K **4704101950.pdf**
1279K**09/18/2026**