



OPERATOR: M. AND M. OIL AND GAS ASSOCIATES  
 90 CLAIRTON BOULEVARD  
 PITTSBURGH, PENNSYLVANIA

New Location   
 Drill Deeper   
 Abandonment

7.5' loc  
 106  
 4/27/2001  
 Calc 15' loc  
 0.655  
 4.17 W

No coal mined in this vicinity  
 Coal & surface is owned by Jennings  
 Cox, Linn, West Va.

Company **HARVEY STARR**  
 Address 1906 Maxwell Ave., Parkersburg, W. Va.  
 Farm W. Harrison Cox Heirs  
 Tract \_\_\_\_\_ Acres 107.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1241'  
 Quadrangle Burnsville **(N.C.)** Gilmer 7.5 quad  
 County Lewis District Court House  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date August, 1959 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. LCW-416-RENEWED  
12-21-61

+ Denotes location of well on United States  
 Topographic Maps, scale 1 to 62,500, lat-  
 itude and longitude lines being represented  
 by border lines as shown.

- Denotes one inch spaces on border line  
 of original tracing.

6-6-185



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Burnsville

Permit No. LEW-416-Renewed

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company M. & M. OIL & GAS COMPANY  
Address 90 CLAIRTON BLVD. PITTSBURGH, PA.  
Farm W. H. COX HEIRS Acres 107.79  
Location (waters) Oil Field Fork  
Well No. Two (2) Elev. 1241'  
District Court House County Lewis  
The surface of tract is owned in fee by W. H. Cox, Heirs  
Address Linn, W. Va.  
Mineral rights are owned by Charles Cox, et al  
Address Linn, W. Va.  
Drilling commenced 12/3/63  
Drilling completed 1/12/63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil none bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20'	20'	
13			
10	224	224	Size of
8 1/4			
6 3/4			Depth set
5 3/16			
<del>XX</del>	2575	2575	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE No. Ft. 1/13/63 Date  
100 sks. H. E. cement, 3 sks. aquagel  
BY: LAWSON CEMENTING CO.  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED BY DOWELL, 700 bbls. water, 30,000 lb. sand

RESULT AFTER TREATMENT 500,000 cu. ft. gas

ROCK PRESSURE AFTER TREATMENT 600#

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock & Shale			0	100			
Shale, Slate, Rock			100	200			
Lime, Slate & Sand			200	300			
Rock, Slate, Mud			300	400			
Slate & Shale			400	500			Water at 420 feet
Sand, Slate, Shells			500	600			
Lime, Sand & Shells			600	700			
Slate, Sand & Lime			700	800			
Slate, Shells			800	900			
Sand, Shells			900	1000			
Sand & Water			1000	1100			
Slate & Shells			1100	1200			
Sand, Slate, Shells			1200	1300			
Slate & Shells			1300	1400			
Sand			1400	1500			
Red Rock & Sand			1500	1600			
Pencil Cave			1600	1700			
Lime & Sand			1700	1800			
Slate & Shale & Sand			1800	1900			
Sand			1900	2000			Gas - 1959 feet - INJUN SAND
Slate & Shell			2000	2100			
Sand			2100	2200			
Slate & Shells			2200	2300			
Slate, Shells, Sand			2300	2400			
TOTAL DEPTH			2400	<del>2500</del> 2575			
				2575			

