west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 21, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-041-00880-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: KELLEY, OLIN
U.S. WELL NUMBER: 47-041-00880-00-00
Vertical Plugging
Date Issued: 10/21/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

10/23/2026

WW-4B
Rev. 2/01

1) Date SEPTEMBER 3, 2026
2) Operator's
Well No. 00880
3) API Well No. 47-041 - 00880

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas X / Liquid injection _____/ Waste disposal _____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 1353'
District PETERSON
Watershed CANOE RUN
County LEWIS Quadrangle PETERSON

6) Well Operator UNKNOWN WV DEP PAID PLUGGING
Address 601 57TH ST
CHARLESTON, WV 25304

7) Designated Agent JASON HARMON
Address 601 57TH ST
CHARLESTON, WV 25304

8) Oil and Gas Inspector to be notified
Name KENNETH GREYNOLDS
Address 613 BROAD RUN RD
JANE LEW, WV 26378

9) Plugging Contractor
Name R&R WELL SERVICE LLC
Address 42 LYNCH RIDGE
WALTON, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATACHED

Received
Office of Oil and Gas
SEP 21 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date 9-16-26

10/23/2026

Plugging Procedure

Date: 09/03/2026
API #: 47-041-00880
Operators Well Number: #3

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
10		NA	71	NA
8 1/4		NA	808	NA
4 1/2		NA	2675	NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
    a. Note: API Class A will be used for cement plugs.
6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 2600'.
7. **Plug 1:** Se~~t~~ 905 cement plug from **2600' TO ~~1750~~ 1695'** to cover top of shot hole, gas shows, and salt sand.
8. Free point 4 1/2" casing, rip and pull pipe. If unable to pull casing, Perforate every 100' if unable to pull.
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 100' Cement plug from 1390 **to** 1290 to cover elevation
11. **Plug 4:** Set 100' Cement plug from 818 - 718 to cover 8 ¼ shoe
12. **Plug 5:** Set cement plug from **150' to surface** – offset 4704103115 FW 40 ✓
    Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Kenneth Snyder
9-16-26

10/23/2026

Form OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /6

WELL RECORD

Quadrangle Burnsville
Permit No. LEW-880
Oil or Gas Well GAS (KIND)

Company Robert L. Wolff
Address 405 N. B. C. Bldg., New Orleans, La.
Farm J. O. Kelley Acres 10
Location (waters) Canoe Run
Well No. 2 Elev. 1396 ft.
District Collins County Lewis
The surface of tract is owned in fee by J. O. Kelley
Address Fenwick, W. Vir.
Mineral rights are owned by J. O. Kelley
Address Fenwick, W. Vir.
Drilling commenced 1/3/62
Drilling completed 3/14/62
Date Shot From To
With
Open Flow /10ths Water In Inch
/10ths Merc. In Inch
Volume Cu. Ft.
Rock Pressure lbs hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	71'	71'	Size of
8¼	808'	808'	
~~xxx~~ 4-1/2	2675'	2675'	Depth set
5 3/16			
3			Perf. top 2599'
2			Perf. bottom 2601'
Liners Used			Perf. top 2609'
			Perf. bottom 2611'

CASING CEMENTED 4-1/2 SIZE 2675 No. Ft. 3/14/62 Date
85 sks. cement, 3 sks. aquagel LAWSON
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Water frac on 3/17/62 - 500 Barrels, 2400 lbs. Sand, 250 Gallons Acid.

RESULT AFTER TREATMENT Tested 2,000,000 after 3 hours.
ROCK PRESSURE AFTER TREATMENT 500 lbs. 2½ HOURS
Fresh Water None Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	5			
Red Rock			5	60			
Sand			60	70			
Red Rock			70	80			
Lime			80	90			
Red Rock			90	150			
Lime			150	155			
Sand			155	165			
Slate			165	170			
Lime			170	205			
Slate			205	208			
Red Rock			208	250			
Lime			250	280			
Shale			280	300			
Red Rock			300	310			
Lime			310	325			
Slate			325	345			
Lime			345	385			
Red Rock			385	393			
Slate			393	402			
Red Rock			402	410			
Slate and Shells			410	423			
Red Rock			423	440			
Lime			440	470			
Sand			470	476			

(over)

MAR 1962
RECEIVED
West Virginia
Dept. of Mines

10/23/2026

Formation	Color	Hard or Soft	Top 16	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			476	488			
Lime			488	510			
Red Rock			510	533			
Lime			533	545			
Slate			545	550			
Lime			550	565			
Sand			565	595			
Lime			595	615			
Red Rock			615	620			
Lime			620	643			
Slate			643	647			
Lime			647	668			
Slate			668	676			
Lime			676	710			
Slate			710	720			
Red Rock			720	726			
Slate and Shells			726	746			
Red Rock			746	758			
Slate			758	795			
Gritty Lime			795	850			
Slate and Shells			850	925			
Lime			925	950			
Slate			950	970			
Lime			970	990			
Sand			990	1012			
Slate			1012	1016			
Lime			1016	1035			
Slate and Shells			1035	1090			
Sand			1090	1155			
Slate			1155	1175			
Lime			1175	1195			
Slate and Shells			1195	1250			
Sand			1250	1285			
Slate and Shells			1285	1330			
Sand			1330	1360			
Slate and Shells			1360	1400			
Lime			1400	1430			
Sand			1430	1460			
Lime			1460	1550			
Slate			1550	1560			
Sand			1560	1640			
Slate - Dark			1640	1650			
Slate and Shells			1650	1690			
Lime			1690	1720			
Slate			1720	1735			
Lime			1735	1750			
Slate and Shells			1750	1790			
Lime			1790	1815	Gas	1815 to 1820	
Sand			1815	1855			
Red Rock			1855	1875			
Slate			1875	1895			
Lime			1895	1912			
Red Rock			1912	1940			
Slate and Shells			1940	2010			
Lime			2010	2200	Gas	2032 to 2040	
Squaw			2200	2212			
Gritty Lime			2212	2218			

Continued on Page 2

Date_____, 19____

APPROVED_____, Owner

By_____
(Title)

10/23/2026

Form OG-18

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 6 A

Quadrangle Burnsville

Permit No. LEW-880

WELL RECORD

Oil or Gas Well GAS (KIND)

Company
Address
Farm Acres
Location (waters)
Well No. Elev.
District County
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced
Drilling completed
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED
WELL FRACTURED
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water Feet Salt Water Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			Continued from Page 1				
Lime			2218	2228			
Slate and Shells			2228	2514			
Sand			2514	2535			
Slate and Shells			2535	2575			
Gordon			2575	2617	Gas	2575 to 2617	
Slate and Shells			2617	2675			
Total Depth				2675'			

(over)

MAR 1962
RECEIVED
West Virginia
Dept. of Mines

10/23/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date 3/20, 1962

APPROVED Robert Reeder, Owner

By _____ (Title)

10/23/2026

Offset

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Peterson 7.5

Permit No 47-041-3115

Company TWI Oil Company
Address P. O. Box 301, Fulton Maryland
Farm Kelley Acres 71
Location (waters) Cance Run
Well No. One (1) Elev. 1335
District Collins Settlement County Lewis
The surface of tract is owned in fee by
Barbara Fantazos
Address Rt. 1 Box 89 Roanoke, W. Va.
Mineral rights are owned by Heffie E. King
et al Address Weston, W. Va.
Drilling Commenced 9/26/81
Drilling Completed 9/28/81
Initial open flow Show cu. ft. Show bbls
Final production 696 cu. ft. per day Show bbl.
Well open 4 hrs. before test 700 RP.
Well treatment details:
Dowell water Frace 10/8/81 w/ 1700 bbls H_2O - 600 cwt 20/40 Mesh Sand 2000 gal 15% Hcl

Rotary ... Oil ...
Cable ... Gas ...
Recycling ... Comb ...
Water Flood ... Storage ...
Disposal ... "Other" ...

Attach copy of cementing record

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 16"			
13"			
Cond			
10"			
8 5/8"	250	250	Cemented to surface
7"			
5 1/2"			
4 1/2"	2888	2888	
3			
2			
Liners Used			

Coal was encountered at N/A Feet ... Inches
Fresh water 60 Feet ... Salt Water ... Feet ...
Producing Sand Injun Weir - Berea Gordon Depth 2094-2150; 2170-2220 2418-2460 2608-2668

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			0	25		
Slate			25	55		
Sand			55	90	Water - 60	
Slate & Shale			90	215		
Red Rock			215	285		
Sand			285	315		
Slate & shale			315	560		
Sand			560	595		
Slate & Shale			595	835		
Sand			835	890		
Red Rock			890	925		
Slate & Shale			925	1135		
Sand			1135	1215		
Shale			1215	1305		
Sand			1305	1380		
Shale			1380	1520		
Sand			1520	1560		
Shale			1560	1730		
Sand			1730	1770		
Shale			1770	1830		
Sand			1830	1905		

LEW. - 3112

10/23/2026

Offset

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks
Lime			2049	2068	
Slate			2068	2094	
Greenbrier Limestone			2094	2150	
Greenbrier Sandy Doromite			2150	2220	Gas
Shale			2220	2448	
Gordon Stray			2448	2460	Gas
Shale			2460	2680	
Gordon			2608	2668	Gas
Shale			2668	2918	
Total Depth			2918		

10/23/2026

WW-4A
Revised 6-07

1) Date: 09/03/2026
2) Operator's Well Number
00880

3) API Well No.: 47 - 041 - 00880

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name DAVID LYNN & NANCY ANN FURBY
Address 222 WILLIAMS RD
ROANOKE, WV 26447

(b) Name
Address

(c) Name
Address

6) Inspector KENNETH GREYNOLDS
Address 613 BROAD RUN RD
JANE LEW, WV 26378
Telephone 681-990-6948

5) (a) Coal Operator
Name
Address

(b) Coal Owner(s) with Declaration
Name
Address

Name
Address

(c) Coal Lessee with Declaration
Name
Address

RECEIVED
Office of Oil and Gas
SEP 21 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
RENAE DAWN WHITLOCK
601 57th Street, SE, Charleston, WV 25304
My Commission Expires April 6, 2027

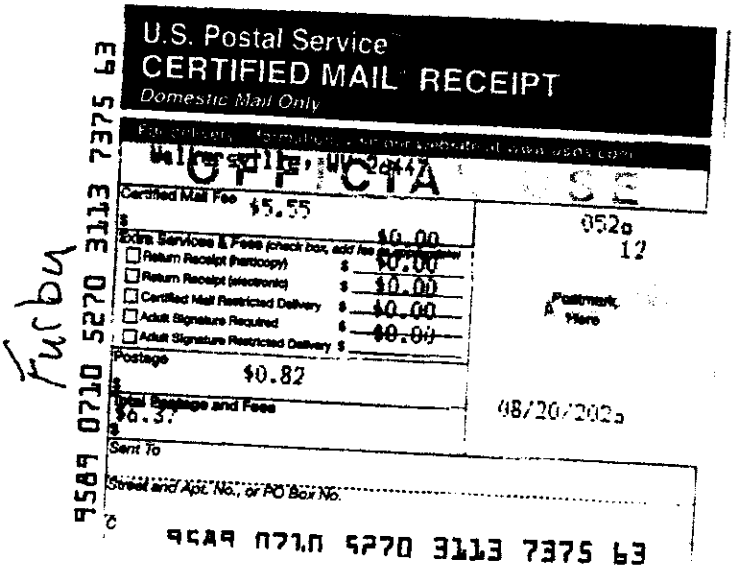
Well Operator UNKNOWN WV DEP PAID PLUGGING CONTRACT
By: JASON HARMON
Its: WV DEP OFFICE OF OIL AND GAS CHEIF
Address 601 57TH ST
CHARLESTON, WV 25304
Telephone 304-926-0499 ETX 41102

Subscribed and sworn before me this 6th day of October 2026
Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/23/2026


U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

Certified Mail Fee $5.55

Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) $0.00
- Return Receipt (electronic) $0.00
- Certified Mail Restricted Delivery $0.00
- Adult Signature Required $0.00
- Adult Signature Restricted Delivery $

Postage $0.82

Total Postage and Fees $6.37

Sent To

Street and Apt. No., or PO Box No.

9589 0710 5270 3113 7375 63

Postmark Here

08/20/2025

Furby

9589 0710 5270 3113 7375 63

10/23/2026

SURFACE OWNER WAIVER

Operator's Well Number 00880

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date 10/23/2026

WW-4B

API No. 47-041-00880
Farm Name
Well No. 00880

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/23/2026

WW-9
(5/16)

API Number 47 - 041 - 00880
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN WV DEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) CANOE RUN Quadrangle PETERSON

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

RECEIVED
Office of Oil & Gas
SEP 21 2026
WV Department of
Environmental Protection

Will closed loop systembe used? If so, describe: _____

Drilling medium anticipated for this weli (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) JASON HARMON

Company Official Title WV DEP OFFICE OF OIL AND GAS CHEIF

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
RENAE DAWN WHITLOCK
601 57th Street, SE, Charleston, WV 25304
My Commission Expires April 06, 2027

Subscribed and sworn before me this 6th day of October, 20 26

Renae Whitlock Notary Public

My commission expires April 6 2027

10/23/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed LESS THAN AN ACRE Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
CONTRACTOR MIX	50	CONTRACTOR MIX	50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Tennis Haynes

Comments: ABOVE GROUND STEEL PIT WILL BE USED
Follow E&S Control Manual

Title: OIL & GAS INSPECTOR Date: 9-16-22

Field Reviewed? (✓) Yes ( ) No

10/23/2026

WW-9- GPP
Rev. 5/16

API Number 47 - 041 - 00880
Operator's Well No.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: UNKNOWN WV DEP PAID PLUGGING CONTRACT
Watershed (HUC 10): CANOE RUN Quad: PETERSON
Farm Name:

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

CANOE RUN

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/23/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

10/23/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-00880 **WELL NO.:** 00880

FARM NAME: FURBY

RESPONSIBLE PARTY NAME: UNKNOWN WV DEP PAID PLUGGING

COUNTY: LEWIS **DISTRICT:** PETERSON

QUADRANGLE: PETERSON

SURFACE OWNER: DAVID L & NANCY A FURBY

ROYALTY OWNER: _____

UTM GPS NORTHING: 540225.82

UTM GPS EASTING: 4309474.46 **GPS ELEVATION:** 1353

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential X

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

_____ _____ _____

Signature Title Date

10/23/2026



10/23/2026


PETERSON QUAD
1'=2,000'
WELL 47-041-01122
WELL 47-041-00880
WELL 47-041-00648
WELL 47-041-00649
Wolfpen Run
Fork
Gillooly
Sand
Crooked
Pine Knob
STRIP MINES
Oak Grove Ch
Strip Mines Fork
Run
Sleepcamp
Goosepen
St. Bridgets Ch
Middle
Right
Rush Knob
Substation
Cem
Gas Well
Gas Wells
Oil Well
Oil Wells
Strip Mine
JEEP
TRAIL
10/23/2026

SURFACE HOLE 8873'

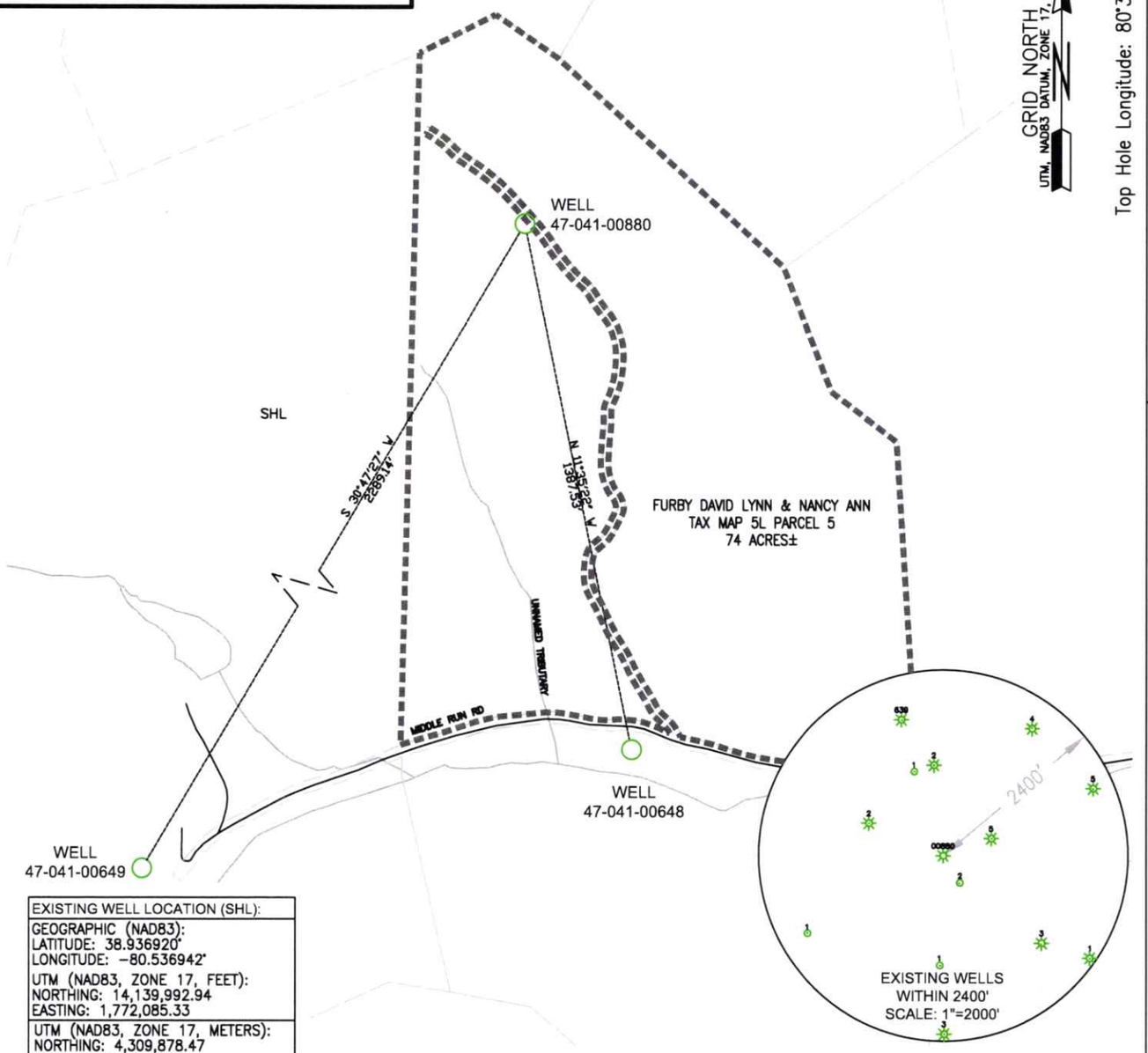
CEC
Civil & Environmental Consultants, Inc.
3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

Top Hole Latitude: 38°57'30"

Top Hole Longitude: 80°30'00"

SURFACE HOLE 5313'

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



EXISTING WELL LOCATION (SHL):
GEOGRAPHIC (NAD83): LATITUDE: 38.936920° LONGITUDE: −80.536942°
UTM (NAD83, ZONE 17, FEET): NORTHING: 14,139,992.94 EASTING: 1,772,085.33
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,309,878.47 EASTING: 540,132.69

SCALE IN FEET
0 400' 800'

ZACHARY R. HUPP
LICENSED
No. 2396
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396 _____

COMPANY:
R & R WELL SERVICE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: WELL: 00880

API WELL #: 47 (STATE) 041 (COUNTY) 00880 (PERMIT)

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: CANOE RUN ELEVATION: 1353'

DISTRICT: PETERSON COUNTY: LEWIS QUADRANGLE: PETERSON

SURFACE OWNER: FURBY DAVID LYNN & NANCY ANN ACREAGE: 74±

OIL & GAS ROYALTY OWNER: N/A ACREAGE: _____

DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY) _____

TARGET FORMATION: N/A ESTIMATED DEPTH: 10/23/2026 (TVD) (TMD)

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:
- ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD
- LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:	DATE: 08-26-2026
	364-908
	DRAWN BY: LGP
	SCALE: 1" = 400'
	DRAWING NO: 1
	WELL LOCATION PLAT

P:\360-000\364-908\-REVIEW\WELL PLAT\DWG\SV01\364908-SV01-WP-4704100880.DWG
TUESDAY SEPTEMBER 01 2026 02:54PM

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- [ ] WW-4B
- [ ] WW-4B signed by inspector
- [ ] WW-4A
- [ ] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [ ] WW-9 PAGE 1 (NOTARIZED)
- [ ] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [ ] RECENT MYLAR PLAT OR WW-7
- [ ] WELL RECORDS/COMPLETION REPORT
- [ ] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [ ] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

10/23/2026

Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704100648, 00880, 01259, 01262, and 05790

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Wed, Oct 21, 2026 at 12:35 PM
To: Terry Rexroad <var304@aol.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4704100648, 00880, 01259, 01262, and 05790.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments

- **4704100648.pdf** 2283K
- **4704105790.pdf** 2480K
- **4704100880.pdf** 2364K
- **4704101262.pdf** 2699K
- **4704101259.pdf** 2681K

10/23/2026