west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-041-01259-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: YOUNG, S.
U.S. WELL NUMBER: 47-041-01259-00-00
Vertical Plugging
Date Issued: 10/21/2026

10/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

10/23/2026

WW-4B
Rev. 2/01

1) Date SEPTEMBER 3, 2026
2) Operator's
Well No. 01259
3) API Well No. 47-041 - 01259

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas X / Liquid injection _____/ Waste disposal _____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 1616.69' Watershed GLADY CREEK
District WALKERSVILLE County LEWIS Quadrangle WALKERSVILLE

6) Well Operator UNKNOWN WV DEP PAID PLUGGING
Address 601 57TH ST
CHARLESTON, WV 25304

7) Designated Agent JASON HARMON
Address 601 57TH ST
CHARLESTON, WV 25304

8) Oil and Gas Inspector to be notified
Name KENNETH GREYNOLDS
Address 613 BROAD RUN ROAD
JANE LEW, WV 263[illegible]8

9) Plugging Contractor
Name R&R WELL SERVICE LLC
Address 42 LYNCH RIDGE
WALTON, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED

RECEIVED
Office of Oil and Gas
SEP 21 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date 9-15-26

10/23/2026

Plugging Procedure

Date: 09/03/2026
API #: 47-041-01259
Operators Well Number: #1

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
4 1/2		NA	2270	NA
		NA		NA
		NA		NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
    a. Note: API Class A will be used for cement plugs.
6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 2270'.
7. **Plug 1:** Set 270' cement plug from **2270' to 2000'** to cover top of shot hole, gas shows, and salt sand.
8. Free point 4 1/2" casing, rip and pull pipe. If unable to pull casing, Perforate every 100' if unable to pull.
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 237 Cement plug from **1670 to** 1433 to cover elevation +/- Big Lime
11. **Plug 4:** Set cement plug from 500' **to surface** offset 4704103563 FW 414, 35 Coal 36' 558
    Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Kenneth Reynolds 9-15-26

10/23/2026

Form OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 20

WELL RECORD

Rotary ☐ Spudder ☐ Cable Tools ☒ Storage ☐

Quadrangle CRAWFORD
Permit No. LEW-1259
Oil or Gas Well GAS (KIND)

Company PRIOR OIL COMPANY
Address 720 UNION TRUST BLDG., PARKERSBURG, W.VA.
Farm S. YOUNG Acres 20
Location (waters) GLADY FORK
Well No. 1 Elev. 1617
District COLLINS SETTLE County LEWIS
The surface of tract is owned in fee by O. G. McCUE, ET AL
Address BUCKHANNON, W. VA.
Mineral rights are owned by O. G. McCUE
Address BUCKHANNON, W. VA.
Drilling commenced 11/21/63
Drilling completed 1/24/64
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED 250 GAL.
WELL FRACTURED 30,000# -20/40
RESULT AFTER TREATMENT 2 MMCF
ROCK PRESSURE AFTER TREATMENT 690# -24 HRS.
Fresh Water NONE Feet Salt Water NONE Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 5/8	20'	20'	
10			Size of
8¼	955'		
6¼			Depth set
5 3/16			
4½"	2270'	2270'	Perf. top 2201'
2			Perf. bottom 2202'
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4½" SIZE 2270' No. Ft. 1/12/64 Date
50 sks. cement 2 sks. aquagel
Halliburton
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
NO COAL
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	6			
Red rock			6	12			
Sand			12	185			
Slate			185	200			
Sand			200	241			
Shale			241	253			
Sand			253	272			
Shale			272	290			
Shale			290	301			
Sand			301	332			
Black shale			332	340			
Shale			340	345			
Sandy lime			345	375			
Sand			375	412			
Sandy lime			412	422			
Shale			422	435			
Black lime			435	440			
Sand			440	465			
Sandy lime			465	480			
Sand			480	533			
Shale			533	550			
Sandy lime			550	570			
Slate & shells			570	585			
Sand			585	595			
Sandy shale			595	600			
Sand			600	650			
Sandy shale			650	670			
Slate & shells			670	690			
Sandy shale			690	730			
Sand			730	735			

RECEIVED
FEB 1964
West Virginia
Dept. of Mines

(over)

10/23/2026

Formation	Color	Hard or Soft	Top 20	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			735	740	Red rock	1937	1947
Shale			740	790	Red rock	1947	1979
Sand			790	806	Red rock	1979	1985
Sand			806	842	Sand	1985	2007
Sand			842	847	Sand	2007	2012
Sand			847	872	Red rock	2012	2033
Shale			872	892	Sand	2033	2043
Shale			892	907	Sand	2043	2050
Sand			907	917	Shale	2050	2057
Shale			917	977	Sandy shale	2057	2087
Sand			977	999	Sandy shale	2087	2093
Shale			999	1007	Sand	2093	2103
Sand			1007	1024	Shale	2103	2137
Sand			1024	1067	Shale	2137	2175
Shale			1067	1097	Sand	2175	2183
Sand			1097	1117	Sand	2183	2200
Lime			1117	1140	Sand	2200	2219
Shells & shale			1140	1197	Sand	2219	2221
Shale			1197	1217	Slate & shell	2221	2247
Shale			1217	1279	Slate & shells	2247	2270
Shale			1279	1304			
Sand			1304	1338			
Sand			1338	1344			
Shale			1344	1371			
Shale			1371	1376			
Lime			1876	1385			
Sand			1385	1393			
Sand			1393	1401			
Sand			1401	1409			
Shale			1409	1412			
Sand			1412	1447			
Shale			1447	1449			
Sand			1449	1479			
Shale			1479	1494			
Shale			1494	1508			
Shale			1508	1525			
Sand			1525	1553			
Big lime			1553	1568			
Big Lime			1568	1586			
Sand			1586	1592			
Sand			1592	1600			
Sand			1600	1603			
Sand			1603	1623			
Sand			1623	1626			
Sandy lime			1626	1643			
Sandy lime			1643	1657			
Sandy lime			1657	1668			
Sandy lime			1668	1687			
Sandy lime			1687	1702			
Shale			1702	1708			
Sand			1708	1719			
Sand			1719	1760			
Shale			1760	1780			
Sand			1780	1802			
Sand			1802	1811			
Sand			1811	1831			
Slate			1831	1833			
Slate			1833	1842			
Sandy shale			1842	1848			
Sandy shale			1848	1850			
Sand			1850	1876			
Sand			1876	1888			
Sandy lime			1888	1898			
Red rock			1898	1900			
Red rock			1900	1910			
Sand			1910	1915			
Sand			1915	1937			

Date February 4, 19 64

APPROVED PRIOR OIL COMPANY, Owner

By Edmund R. Hassard
(Title)

10/23/2026

offset

RECEIVED

APR 19 1985

OIL & GAS DIVISION
DEPT. OF MINES

IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date April 18, 1985
Operator's
Well No. 4 - 2151
Farm James Bennett #4
API No. 47 - 041 - 3563

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1558' Watershed Glady Creek
District: Collins Sett. County Lewis Quadrangle Walkersville

COMPANY UNION DRILLING, INC.
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201
DESIGNATED AGENT Joseph C. Pettey
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201
SURFACE OWNER Robert D. Hoover
ADDRESS Rt. #1, Box 100, Crawford, WV 26343
MINERAL RIGHTS OWNER James Bennett
ADDRESS Rt.#2, Box 113, Zeliienpole, PA 16063
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey ADDRESS Rt.2, Box 232D, Jane Lew, WV 26378
PERMIT ISSUED 2/19/85
DRILLING COMMENCED 3/7/85
DRILLING COMPLETED 3/11/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	20.00'		
9 5/8			
8 5/8	1007.95'	1007.95'	292 cf
7			
5 1/2			
4 1/2		4150.25'	264 cf
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 4000' feet
Depth of completed well 4337' feet Rotary xxx / Cable Tools ___
Water strata depth: Fresh 35', 414' feet; Salt ___ feet
Coal seam depths: 363/66, 558/63 Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Benson Pay zone depth 4048' feet
Gas: Initial open flow odor Mcf/d Oil: Initial open flow ___ Bbl/d

10/23/2026

3563

FORM IV-35
(REVERSE)

offset

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Nowsco - 1 stage Foam Frac - 4/10/85

4044/48 - Benson - 50,000# sand, 250 Bbls water and 845,000 scf nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	363	1" stream water @35'
Coal			363	366	
Sand & Shale			366	558	1/2" stream water @414'
Coal			558	563	
Sand & Shale			563	1408	
Blue Monday			1408	1452	
Big Lime			1478	1574	
Injun			1583	1684	
Squaw			1695	1727	
4th Sand			2034	2094	
5th Sand			2158	2202	
Bayard			2256	2317	
Lower Bayard			2360	2431	
Balltown			3079	3154	
Bradford			3444	3501	
Riley			3772	3819	
Benson			4040	4077	
				4337'	T.D. small odor

10/23/2026

(Attach separate sheets as necessary)

WW-4A
Revised 6-07

1) Date: 09/03/2026
2) Operator's Well Number
01259

3) API Well No.: 47 - 041 - 01259

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: LUCAS HYRE, MARK D ROMANTIC, DANIEL J BOROS
Address: 251 ASHLAND AVE
ELYRIA, OH 44035

(b) Name
Address

(c) Name
Address

6) Inspector: KENNETH GREYNOLDS
Address: 613 BROAD RUN RD
JANE LEW, WV 26378
Telephone: 681-990-6948

5) (a) Coal Operator
Name
Address

(b) Coal Owner(s) with Declaration
Name
Address

Name
Address

(c) Coal Lessee with Declaration
Name
Address

RECEIVED
Office of Oil and Gas
SEP 21 2026
WV Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: UNKNOWN WV DEP PAID PLUGGING CONTRACT
By: JASON HARMON
Its: WV DEP OFFICE OF OIL AND GAS CHEIF
Address: 601 57TH ST
CHARLESTON, WV 25304
Telephone: 304-926-0499 ETX 41102

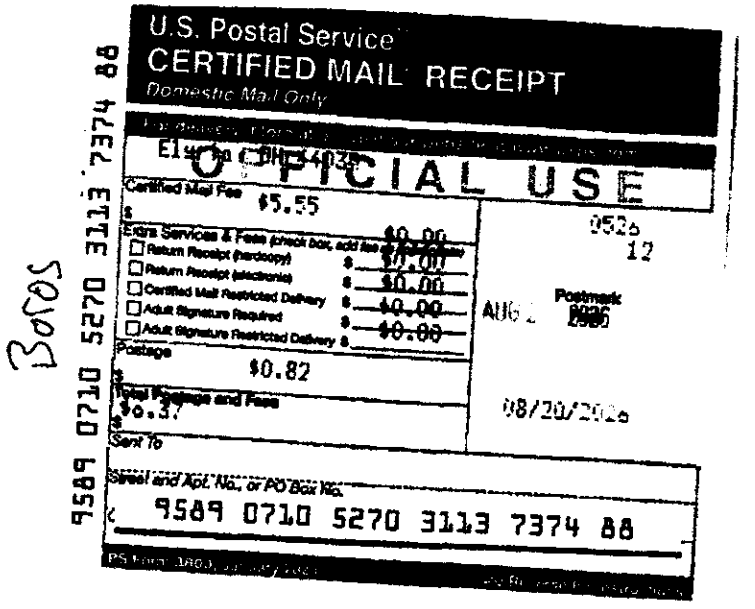
OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
RENAE DAWN WHITLOCK
601 57th Street, SE, Charleston, WV 25304
My Commission Expires April 06, 2027

Subscribed and sworn before me this 6th day of October 2026
Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/23/2026


U.S. Postal Service
CERTIFIED MAIL RECEIPT
Domestic Mail Only
OFFICIAL USE
Certified Mail Fee $5.55
Extra Services & Fees (check box, add fee as appropriate)
Return Receipt (hardcopy) $0.00
Return Receipt (electronic) $0.00
Certified Mail Restricted Delivery $0.00
Adult Signature Required $0.00
Adult Signature Restricted Delivery $0.00
Postage $0.82
Total Postage and Fees $6.37
Postmark
AUG
0526
12
08/20/2025
Sent To
Street and Apt. No., or PO Box No.
9589 0710 5270 3113 7374 88
PS Form 3800
9589 0710 5270 3113 7374 88
Boros

10/23/2026

SURFACE OWNER WAIVER

Operator's Well Number 01259

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____
Signature Date

10/23/2026

WW-4B

API No. 47-041-01259
Farm Name _____
Well No. 01259

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/23/2026

WW-9
(5/16)

API Number 47 - 041 - 01259
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN WV DEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) GLADY CREEK Quadrangle WALKERSVILLE

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop systembe used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

RECEIVED
Office of Oil & Gas
SEP 21 2026
WV Department of
Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) JASON HARMON

Company Official Title WV DEP OFFICE OF OIL AND GAS CHEIF

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
RENAE DAWN WHITLOCK
601 57th Street, SE, Charleston, WV 25304
My Commission Expires April 06, 2027

Subscribed and sworn before me this 14th day of October, 2026

Renae Whitlock Notary Public

My commission expires April 6, 2027

10/23/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed LESS THAN AN ACRE Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
CONTRACTOR MIX	50	CONTRACTOR MIX	50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kennet Reynolds

Comments: ABOVE THE GROUND STEEL PIT WILL BE USED
Follow E&S Control Manual

Title: OIL & GAS INSPECTOR Date: 9-15-26

Field Reviewed? (✓) Yes ( ) No

10/23/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: UNKNOWN WV DEP PAID PLUGGING CONTRACT

Watershed (HUC 10): GLADY CREEK Quad: WALKERSVILLE

Farm Name:

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

GLADY CREEK

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/23/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

10/23/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-01259 **WELL NO.:** 01259

FARM NAME: LUCAS HYRE, MARK D ROMANTIC, DANIEL J BOROS

RESPONSIBLE PARTY NAME: UNKNOWN WV DEP PAID PLUGGING

COUNTY: LEWIS **DISTRICT:** WALKERSVILLE

QUADRANGLE: WALKERSVILLE

SURFACE OWNER: LUCAS HYRE, MARK D ROMANTIC, DANIEL J BOROS

ROYALTY OWNER: _____

UTM GPS NORTHING: 551794.73

UTM GPS EASTING: 4296978.37 **GPS ELEVATION:** 1616.69'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983. Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential X

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

_____ _____ _____

Signature Title Date

10/23/2026



10/23/2026


WALKERSVILLE QUAD
1'=2,000'
WELL 47-041-01212
WELL 47-041-01259
WELL 47-041-01262
WELL 47-041-00088
WELL 47-041-00294
WELL 47-041-05407
Moss Knob
Beverage Knob
Cochran Knob
Straight Fork Ch
Heaston Ridge Ch
Heaston
Ingo
Mine
Strip Mine
Oil Wells
Oil Well
Gas Well
Cem
Cherry
Right Fork
Panther Fork
Whites Camp Fork
Fallen Timber Run
Hollow
Creek
Run
RIVER
RIDGE
TRAIL
JEEP
BM 1327
BM 1168
BM 1539
BM 1636
BM 1737
BM 1045
BM 1303
1296
1254
1246
1370
1286
1578
1422
1426
1408
1572
1610
1662
1909
1737
1884
1068
1181
10/23/2026

Civil & Environmental Consultants, Inc.
3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

SURFACE HOLE 6801'

Top Hole Latitude: 38°50'00"

Top Hole Longitude: 80°22'30"

SURFACE HOLE 2636'

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT

SHL

HYRE LUCAS, ROMANTIC MARK D & BOROS DANIEL
JTAX MAP 8R-44 PARCEL 0044
94.06 ACRES±

WELL
47-041-01259

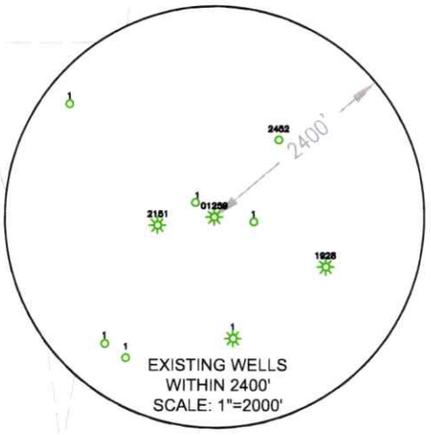
WELL
47-041-01262

S 85°53'30" W
814.30'

S 08°50'57" W
1133.21'

ALLG. POWER #1196510 #2245.008

CO RD 59/1



EXISTING WELL LOCATION (SHL):
GEOGRAPHIC (NAD83): LATITUDE: 38.820063° LONGITUDE: -80.403399°
UTM (NAD83, ZONE 17, FEET): NORTHING: 14,097,669.18 EASTING: 1,810,335.98
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,296,978.16 EASTING: 551,791.51

SCALE IN FEET
0 400' 800'

ZACHARY R. HUPP
LICENSED
No. 2396
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396 _____

COMPANY:
R & R WELL SERVICE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: WELL: 01259

API WELL #: 47 (STATE) 041 (COUNTY) 01259 (PERMIT)

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: GLADY CREEK ELEVATION: 1616.69'

DISTRICT: WALKERSVILLE COUNTY: LEWIS QUADRANGLE: WALKERSVILLE

SURFACE OWNER: HYRE LUCAS, ROMANTIC MARK D & BOROS DANIEL J ACREAGE: 94.06±

OIL & GAS ROYALTY OWNER: N/A ACREAGE: _____

DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY) _____

TARGET FORMATION: N/A ESTIMATED DEPTH: 10/23/2026 TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:
- ACTIVE PRODUCING WELLHEAD
- ABANDONED WELLHEAD
- LEASE BOUNDARY
- ADJOINER LINE
- EXISTING ROAD
- EXISTING STREAM

REVISIONS:	DATE: 08-26-2026
	364-908
	DRAWN BY: LGP
	SCALE: 1" = 400'
	DRAWING NO: 1
	WELL LOCATION PLAT

P:\360-000\364-908\-REVIEW\WELL PLAT\DWG\SV01\364908-SV01-WP-4704101259.DWG
WEDNESDAY SEPTEMBER 02 2026 10:58AM

11/10/2016 PLUGGING PERMIT CHECKLIST

Plugging Permit

- [ ] WW-4B
- [ ] WW-4B signed by inspector
- [ ] WW-4A
- [ ] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [ ] WW-9 PAGE 1 (NOTARIZED)
- [ ] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [ ] RECENT MYLAR PLAT OR WW-7
- [ ] WELL RECORDS/COMPLETION REPORT
- [ ] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [ ] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

10/23/2026

Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704100648, 00880, 01259, 01262, and 05790

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Wed, Oct 21, 2026 at 12:35 PM
To: Terry Rexroad <var304@aol.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4704100648, 00880, 01259, 01262, and 05790.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments

- **4704100648.pdf** 2283K
- **4704105790.pdf** 2480K
- **4704100880.pdf** 2364K
- **4704101262.pdf** 2699K
- **4704101259.pdf** 2681K

10/23/2026