



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 3, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQUITRANS, L. P.
625 LIBERTY AVE. SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 8200
47-041-01450-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: **MATHEWS, LUCIE C.**
Farm Name: **47-041-01450-00-00**
U.S. WELL NUMBER: **47-041-01450-00-00**
Vertical Plugging
Date Issued: **12/3/2025**

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September 15, 2025
2) Operator's
Well No. LC Matthews 8200
3) API Well No. 47-041 - 01450

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil <u> </u> / Gas <u>X</u> / Liquid injection <u> </u> / Waste disposal <u> </u> / (If "Gas, Production <u> </u> or Underground storage <u>X</u>) Deep <u> </u> / Shallow <u>X</u>	
5) Location: Elevation <u>1038.68</u> Watershed <u>Upper West Fork River</u>	
District <u>Court House</u> County <u>Lewis</u> Quadrangle <u>Oxford, 7.5 M</u>	
6) Well Operator <u>Equitrans, LP</u> 7) Designated Agent <u>Joe Mallow</u>	
Address <u>2200 Energy Drive</u> Address <u>427 Midstate Drive</u>	
<u>Canonsburg, PA 15317</u> Clarksburg, WV 26301	
8) Oil and Gas Inspector to be notified 9) Plugging Contractor	
Name <u>Kenneth Greynolds</u> Name <u>Coastal Well Services, LLC</u>	
Address <u>613 Broad Run Road</u> Address <u>130 Meadow Ridge Rd. Ste. 26</u>	
<u>Jane Lew, WV 26378</u> Mt. Morris, PA 15349	

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached plugging prognosis

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Kenneth Greynolds

Digitally signed by: Kenneth.Greyndola
DN: CN = Kenneth.Greyndola email = Kenneth.L.Greyndola@nra.gov C = AD O = WDOEP OU = Oit am Gis
Date: 2025-10-17 10:44:24 -0400

Work order approved by inspector

Date

12/05/2025

Matthews, L. C. #1 8200 (L-008921)
Lewis County, WV
Court House Township
API #47-041-01450
By: EQT Production
Date: 9/24/2024

Current Status:

4th String – 10" casing @ 181', cemented to surface
3rd String – 8-1/4" casing @ 1003', gelled to surface
2nd String – 6-5/8" casing @ 1838', cemented to 1534'
1st String – 3" tubing @ 2248', anchor packer at 2212'
TD: 2248'

Elevation: 1040'
Water @ N/A
Coal @ N/A
Oil @ 2219'-2225'
Gas @ 830'-1450', 2220'

one 10" casing
one 8-1/4" casing
OCT 24 2025
WV Department of
Environmental Protection

***Cement plugs will be cemented with Class A or Class L cement**

1. Notify State Oil and Gas Inspector 48 hours in advance of commencement of plugging operations.
2. MIRU rig. Begin plugging and abandonment operations.
3. **Conduct Tailgate Safety Meeting. Complete JSA's as required.**
4. **Ensure containment is secure around well head.**
5. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line.
6. RIH w. tools to check TD. Notify EQT Rep and DEP OGI of attainable bottom.
7. Attempt to release packer and pull 3-1/2" production string.
8. If unable to release the 3-1/2" packer, MIRU wireline and run CBL on 3-1/2" production string to determine free pipe.
9. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
10. Perforate any stuck pipe to be left in well (5 shot clusters every 50') and jet cut 3-1/2" tubing at free point and POOH.
11. TIH w/ tubing to TD and set Class A or Class L cement plug from TD to **50-100' Above Casing Seat**. TOOH let cement cure.
12. RIH w/wireline and run CBL on **2nd String** casing from **2nd String Casing Shoe Depth** to surface, to determine bonded casing.
13. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
14. Attempt to pull **2nd String** casing per DEP regulations of 120% or 5K which is ever greater.
15. Perforate **2nd String** casing where specified.
16. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
17. Attempt to shoot off casing where specified, pull **2nd String** casing.
18. TIH w/ tubing to last cement top and cement from last cement top to **50' below 3rd String Casing Shoe Depth** let cement cure.
19. RIH w/wireline and run CBL on **3rd String** casing from **3rd String Casing Shoe Depth** to surface, to determine bonded casing.
20. Attempt to pull **3rd String** casing per DEP regulations of 120% or 5K which is ever greater.
21. Perforate **3rd String** casing where specified.

12/05/2025

22. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
23. Attempt to shoot off casing where specified, pull **3rd String** casing.
24. TIH w/ tubing to last cement top and cement from last cement top to **50' above 4th string Casing Shoe Depth** with Class A or Class L cement. Let cement cure.
25. Perforate **4th String** where specified by EQT and DEP reps.
26. TIH w/ tubing to last cement top and cement from last cement top to surface.
27. Top off well to surface with solid cement as needed.
28. Install above grade monument at least 5' with API#, company information and date plugged.
29. Rig Down, move off.
30. Restore well site and access road according to WV DEP regulations.

PGC173
Office of Oil and Gas
OCT 24 2025
WV Department of
Environmental Protection

SITE PHOTOS
MATTHEWS #1 WELL PLUGGING
LEWIS COUNTY, WV
LAT: 39.006083° N
LON: 80.499080° W



FACING NORTHEAST



FACING SOUTHWEST



FACING NORTHWEST



FACING NORTHWEST



E Q T P R O D U C T I O N C O M P A N Y
2200 Energy Drive | Canonsburg, PA 15317

September 12, 2025

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas
OCT 9 2025

WV Department of
Environmental Protection

Re: Class L Cement Variance Request
LC Matthews #1 8200 Well
Permit Number 47-041-01450
Court House District, Lewis County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

John Zavatchan
Regional Manager - Permitting

Enc.

12/05/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

RECEIVED
Office of Oil and Gas
OCT 24 2022

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

WV Department of
Environmental Protection

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

1) Date: 10/21/25

2) Operator's Well Number

LC Matthews 8200

3) API Well No.: 47 -

041 - 01450

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name See Attached List
Address _____

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector

Address _____
Jane Lew, WV 26378
Telephone (681) 990-6948

5) (a) Coal Operator

Name N/A
Address _____

(b) Coal Owner(s) with Declaration
Name See Attached List
Address _____

Name _____
Address _____

(c) Coal Lessee with Declaration

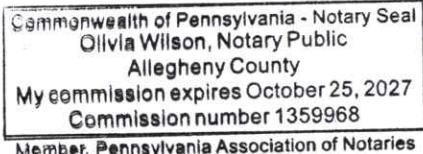
Name N/A
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Equitrans LP
By: 
Its: _____
Address _____
22000 Energy Drive
Canonsburg, PA 15317
Telephone _____

Subscribed and sworn before me this

21st

day of

October, 2025

Notary Public

My Commission Expires

Oct. 25, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

LC Matthews 8200

WW-4 Attachment

Surface Owners:

Crystal Dawn Jackson
500 Dylan Street
St. Albans, WV 25177

Coal Owners:

Heirs of Frank B. Matthews, deceased
In Care of: Michael W. F. Lowery
10505 Cedarville Road, Lt. 10-6
Brandywine, MD 20613-7887

Edward Neil Hitt
2390 Antler Road
Gillette, WY 82718-7305

Michael E. Bennett
131 ½ Mulberry Avenue
Weston, WV 26452-1553

Mike Ross Inc.
P. O. Box 219
Coalton, WV 26257-0219

No coal lessees or operators to be notified

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 Adult Signature Restricted Delivery \$ _____

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Total Postage and Fees
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Sent To
Sir: Crystal Dawn Jackson
500 Dylan Street
City: St. Albans, WV 25177

Jake
G.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Sent To
Sir: Edward Neil Hitt
2390 Antler Road
City: Gillette, WY 82718-7305

Jake
G.

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Sir: Heirs of Frank B Matthews, deceased
In Care of: Michael W.F. Lowery
10505 Cedarville Road, Lt. 10-6
Brandywine, MD 20613-7887

Jake
G.

RECEIVED
Office of Oil and Gas
OCT 24 2015

WV Department of
Environmental Protection

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Sent To
Sir: Michael E. Bennett
131 1/2 Mulberry Avenue
City: Weston, WV 26452-1553

Jake
G.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postmark
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Postage
\$

Total Postage and Fees
\$

Sent To

Sir: Mike Ross Inc
P O Box 219
City: Coalton, WV 26257-0219

Jake
G.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

12/05/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Equitrans, LP OP Code 307652

Watershed (HUC 10) Upper West Fork River Quadrangle Oxford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

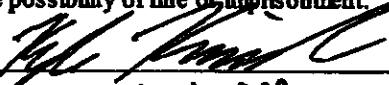
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Kyle Kaminski, Land Officer

Company Official Title Equitrans, L.P. by Equitrans Services, LLC, it's general partner

Subscribed and sworn before me this 22nd day of October, 20 25

Notary Public

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission #UM721192668
12/05/2025
Member, Pennsylvania Association of Notaries

My commission expires Oct. 25, 2027

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type (10-20-20) or equivalentFertilizer amount 667 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre
Red Fescue	40
_____	_____
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Aslike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by Kenneth Greynolds
 DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C
 AD: O = WVDEP OU = Oil and Gas
 Date: 2025 10 17 10 42 26 -04'00'

Comments: _____

Title: Oil & Gas Inspector Date: _____

Field Reviewed? (_____) Yes (_____) No

Disposal Facilities

Facility	Address	Permit Number	Contact Number
WM - Arden Landfill	200 Rangos Lane Washington, PA 15301	100172	724-288-4200
WM - Valley Landfill	6015 Pleasant Valley Rd. Irwin, PA 15642	100280	724-744-4000
WM - Monroeville Landfill	2841 Broadway Boulevard Monroeville, PA 15146	100594	412-824-0678
WM - Kelly Run	1500 Hayden Blvd Elizabeth, PA 15037	100663	412-384-7569
WM - Phoenix	782 Axtum Main St Wellsboro, PA 16901	301358	570-353-2406
WM - Meadowfill	1488 Dawson Dr Bridgeport, WV 26330	SWF 1032-WV0109	304-842-2784
Apex Landfill	11 County Road Amsterdam, OH 43903	03-08438	412-848-1828
Carbon Limestone Landfill	8100 S Stateline Rd, Lowellville, OH 44436	02-4365	330-536-8013
Belmont Solids Control	78405 Cadiz-New Athena Road, Cadiz, OH 43907	2015-511	330-222-1274
Belmont Solids Control WV	58 Technology Drive, Triadelphia, WV 26059	353102	330-692-0423
Reserved Environmental Services	1119 Old State Rt. 119 Mt. Pleasant, PA 15666	WMGR123S W005	814-784-3399
Reserved Environmental Services – Butler Facility	215 Hicks Road Renfrew, PA 16053	WMGR123N W009	724-282-0061
Westmoreland County Landfill	122 Conner Ln Bell Vernon, PA 15012	100277	724-929-7694
Noble Environmental - Chestnut Valley	1184 McClellandtown Rd McClellandtown, PA 15458	100419	724-437-7336
Wetzel County Landfill	Cider Run Rd New Martinsville, WV 26155	SWP-1021	304-455-3800
Spirit Services of WV	4 Plant Rd, Nitro WV 25143	WVD988782532	304-204-0027
Riverside Valley Services	8245 Energy Highway, Moundsville WV 26041	253100	304-433-4422
Wayne Township Landfill	264 Landfill Ln, McElhattan PA 17748	100955	570-937-6044
Bass Environmental - Campbell	2415 Wilson Ave, Campbell OH 44405	1358912	234-567-7719
GFL Environmental Services	150 4th Avenue Freedom, PA 15042	PAD000797548	724-709-7891
Mud Masters LLC	64036 Wintergreen Rd, Lore City, OH 43755	ORDER 2016-29	330-881-8949
Petromax LTD	301 Prestley St, Carnegie PA 15106	PAR706105	412-279-9040
Redbird Development LLC	4295 OH-339, Belpre, OH 45714	SWIW #18	740-749-3939



47-041-01450
LC Matthews #1

Rush Run

19



RECEIVED
Office of Oil and Gas
OCT 24 2025
WV Department of
Environmental Protection

WELL LOCATION:
LAT: 39.006086
LONG: -80.499080
WV SOUTH NAD 83 NAVD 88
NORTHING: 730909.75
EASTING: 2110856.01
ELEV: 1038.68'

0 62.5 125
Feet

LC Matthews #1 Well Plugging
47-041-01450
Lewis County - West Virginia

THRASHER

12/05/2025



47-041-01450
LC Matthews #1

TURN OFF STATE ROUTE 19
ONTO ACCESS ROAD
39.005811,-80.499127

WELL LOCATION:
LAT: 39.006086
LONG: -80.499080
WV SOUTH NAD 83 NAVD 88
NORTHING: 730909.75
EASTING: 2110856.01
ELEV: 1038.68'

0 97.66 195.31
Feet

LC Matthews #1 Well Plugging
47-041-01450
Lewis County - West Virginia

THRASHER

12/05/2025

RECEIVED
Office of Oil and Gas
OCT 24 2025
WV Department of Environmental Protection

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-01450 WELL NO.: LC Matthews #1 8200

FARM NAME: _____

RESPONSIBLE PARTY NAME: Equitrans, L.P.

COUNTY: Lewis DISTRICT: 05

QUADRANGLE: Oxford, West Virginia 7.5M

SURFACE OWNER: TURNER JAMES FOSTER

ROYALTY OWNER: _____

UTM GPS NORTHING: 4317571.258

UTM GPS EASTING: 543371.935 GPS ELEVATION: 315.98(M)1038.68 (ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 315.98(M)1038.68
height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

A handwritten signature in blue ink, appearing to read "James B. Foster".

Signature

A handwritten title in blue ink, appearing to read "Title".

Title

A handwritten date in blue ink, appearing to read "10/22/2025".

Date

12/05/2025

SURFACE OWNER WAIVER

Operator's Well
Number

LC Matthews 8200

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature _____ Date _____ Name _____
By _____
Its _____

Signature

Date
12/05/2025

WW-4B

API No. 47-041-01450
Farm Name _____
Well No. LC Matthews 8200

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____



E Q T P R O D U C T I O N C O M P A N Y
2200 Energy Drive | Canonsburg, PA 15317

October 23, 2025

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil & Gas
Attn: Mr. James P. Kennedy
601 57th Street, SE
Charleston, WV 25304

RE: Application for a Permit to Plug and Abandon
LC Matthews 8200
Permit Number 47-041-01450
Court House District, Lewis County

RECEIVED
Office of Oil and Gas
OCT 24 2025
WV Department of
Environmental Protection

Mr. Kennedy,

Please find attached the following documentation:

- Completed Form WW-4B "Application for a Permit to Plug and Abandon"
- Well Plugging Prognosis
- Site Photos
- Well Record
- Completed Form 4A "Notice of Application to Plug and Abandon"
- Proof of Notification of Affected Parties
- Class L Cement Variance Request
- Completed Form WW-9 "Fluids/Cuttings Disposal and Reclamation Plan"
- Completed Form WW-7 "Well Location Form: GPS"
- Site Directions Map
- Site Location Map

If you have any questions or concerns regarding this application, please feel free to contact me using one of the methods below.

Best Regards,

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132

12/05/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4704101450

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Dec 3, 2025 at 2:31 PM

To: "Zavatchan, John" <jzavatchan@eqt.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us, Alana C Hartman <alana.c.hartman@wv.gov>

To whom it may concern, a plugging permit has been issued for 4704101450.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov 4704101450.pdf
2601K

12/05/2025