



11  
2-1-66  
WB

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No Operations  
COAL OPERATOR OR COAL OWNER

Consolidated Gas Supply Corporation  
NAME OF WELL OPERATOR

ADDRESS

Clarksburg, W. Va.  
COMPLETE ADDRESS

None  
COAL OPERATOR OR COAL OWNER

January 31, 1966, 19\_\_\_\_  
PROPOSED LOCATION

ADDRESS

Freemans Creek, District

Ritchie Keeley  
OWNER OF MINERAL RIGHTS

Lewis, County

Route #2  
Camden, W. Va.  
ADDRESS

Well No. 8727

John Hushion Farm  
Elevation 832' Acres 220

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 1-11-98, made by John Hushion, to South Penn Oil Co., and recorded on the 5th day of April, 1898, in the office of the County Clerk for said County in Book 32, page 225.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Consolidated Gas Supply Corporation  
WELL OPERATOR

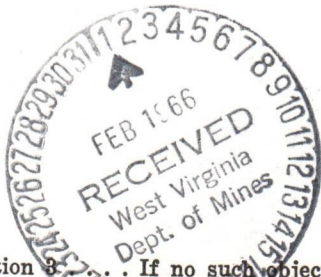
445 West Main Street  
STREET

Clarksburg, W. Va.  
CITY OR TOWN

Jack Bailey  
STATE

Address of Well Operator }

02/09/2024



\*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

LEW-1456 PERMIT NUMBER



3235-00886

Form IV-9  
(01-80)

Date 04-22 19 80  
Well No. 8727  
API No. 47 - State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Con. Gas Supply Corp. Designated Agent E. B. Herbert  
Address Rt. 1, Box 245-W. Weston, W. Va Address Rt. 1, Box 245-W. Weston, W. Va  
Telephone 269-3771 Telephone 269-3771 OR 884-7415 Home  
Landowner Richard Kesley Hvs Soil Cons. District West Fork  
Revegetation to be carried out by West Fork S.C. Dept (Agent)  
This plan has been reviewed by West Fork SCD. All corrections  
and additions become a part of this plan. 4-25-80 Clifford Kesling  
(Date) (Agent)

Access Road	Location
Structure <u>Ditch relief structure</u> (A)	Structure <u>Interceptor Channel</u> (1)
Spacing <u>AS NEEDED.</u>	Material <u>Dirt</u>
Page Ref. Manual <u>Pgs. 3-8</u>	Page Ref. Manual <u>A-14</u>
Structure <u>interceptor channel</u> (B)	Structure <u>Sediment trap</u> (2)
Spacing <u>AS NEEDED.</u>	Material <u>Hay</u>
Page Ref. Manual <u>A-14</u>	Page Ref. Manual <u>A-26</u>
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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MAY 12 1980

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION  
DEPT. OF MINES

Revegetation

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/Acre	or correct to pH <u>6.5</u>
Fertilizer _____ lbs/acre	(10-20-20 or equivalent)	Fertilizer _____ lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre		Mulch <u>Hay</u> <u>2</u> Tons/Acre	
Seed* <u>Pasture mix</u> lbs/acre		Seed* <u>Pasture mix</u> lbs/acre	
_____ lbs/acre		_____ lbs/acre	
_____ lbs/acre		_____ lbs/acre	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

RECLAMATION PLAN

3235-00886

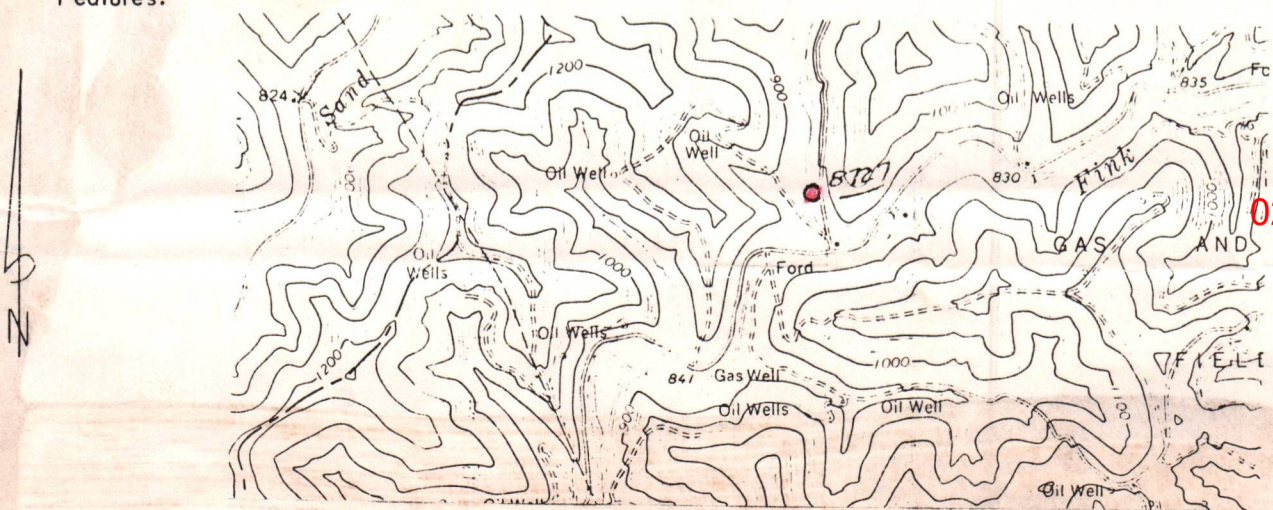
WELL NO. 8727

CONSOLIDATED GAS SUPPLY CORPORATION

FARM John Hushion DISTRICT Freeman Creek COUNTY Lewis

QUADRANGLE: Vadis SCALE: 1" = 2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



02/09/2024

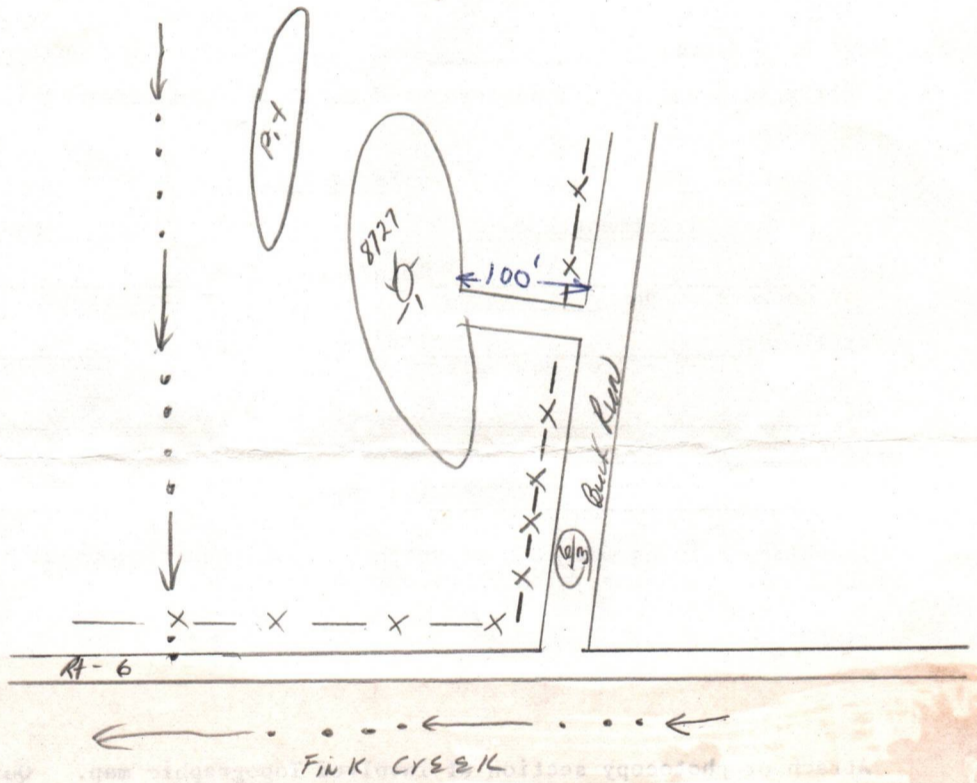
CSA



Well Site Plan

- |                           |  |            |  |
|---------------------------|--|------------|--|
| Legend: Property Boundary |  | Diversion  |  |
| Road                      |  | Spring     |  |
| Existing Fence            |  | Wet Spot   |  |
| Planned Fence             |  | Building   |  |
| Stream                    |  | Drain Pipe |  |
| Open Ditch                |  | Waterway   |  |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Well rd. leaving Rt-6 Fink Creek to (W27) Buck Run Rd. Lease rd. leaving Buck Run. Well sets close to road - Will use existing lease road. Location 0% slope -

02/09/2024

Please request landowners cooperation to protect new seeding for one growing season.





IV-35  
(Rev 8-81) **RECEIVED**  
MAY 25 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date May 21, 1984  
Operator's  
Well No. 8727  
Farm John Hushion  
API No. 47 - 041 - 1456

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production x / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow x /)

LOCATION: Elevation: 832' Watershed Buck Run  
District: Freeman Ck. County Lewis Quadrangle Vadis

COMPANY Consolidated Gas Supply Corp.  
ADDRESS 445 W. Main, Clarksburg, WV  
DESIGNATED AGENT W. A. Fox  
ADDRESS 445 W. Main, Clarksburg, WV  
SURFACE OWNER R. J. Keeley  
ADDRESS Rt. 2, Camden, WV  
MINERAL RIGHTS OWNER M. W. Hushion, Agent  
ADDRESS Box 957, Parkersburg, WV  
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey  
ADDRESS Rt. 2, Box 232-D, Jane Lew, WV 26378

PERMIT ISSUED March 2, 1981  
DRILLING COMMENCED June 24, 1981  
DRILLING COMPLETED July 2, 1981

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	98	98	Surface
9 5/8			
8 5/8	611	611	400 sks
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gantz Depth 2243 feet  
Depth of completed well 2243 feet Rotary x / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 40 feet; Salt \_\_\_\_\_ feet  
Coal seam depths: 30-34, 362-368 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gantz Pay zone depth 2208-43 feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 2.5 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests NA hours

Static rock pressure NA psig (surface measurement) after NA hours **02/09/2024**

(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

No perforations, not treated.

DEPT. OF MINES  
 OIL & GAS DIVISION  
 MAY 21 1984

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Coal			30	34	40
Coal			362	368	350
Dunkard Sand			760	780	
Gas Sand			820	863	
Salt Sand			1223	1430	1235
Maxton Sand			1535	1688	
Little Lime			1734	1783	
Big Lime			1794	1854	
Injun			1854	1959	
Squaw			1964	2123	
Gantz			2208	2243	
Total Depth				2243	

(Attach separate sheets as necessary)

Consolidated Gas Supply Corporation

Well Operator

02/09/2024

By: James E. Swinn/dw

Date: May 21, 1984

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Lew-1456 - P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Consolidated Gas Supply  
 Address Clarksburg, W.V.  
 Farm John Hushion  
 Well No. 8727  
 District Freemans Creek County Lewis  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Blaine Harbert, Gail Hall in charge  
Ike Morris workover rig set up to redrill from 666' to 2243'  
Mixing mud  
Location O.K.

RECEIVED  
 JUN 20 1981

OIL & GAS DIVISION  
 DEPT. OF MINES  
 Robert Bates 501  
 DISTRICT WELL INSPECTOR

6-25-81  
DATE

02/09/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

02/09/2024

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL - 6 1981

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-1456-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Consolidated Gas Supply  
 Address Clarksburg, WV.  
 Farm John Hushion  
 Well No. 8727, Hushion #3  
 District Freemans Creek County Lewis  
 Drilling commenced 6-24-81  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10		98'	Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 85 SIZE 703 No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY Halliburton 400 sacks  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Gail Hall, Blaine Harbert

I L Morris rig

Remarks:

Mudding up to drill past 8 5/8' and Through Storage

6-30-81

DATE

Robert Bates 501

DISTRICT WELL INSPECTOR

02/09/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. Lew-1456-P Well No. 8727

COMPANY Consolidated Gas Supply ADDRESS Clarksburg, W.V.

FARM John Hushion DISTRICT Freemans Creek COUNTY Lewis

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
J.D. 2243' - 0'	cement	670 sacks				10 3/4" 98'
						8 5/8" 703'

Drillers' Names Gail Hall in charge

J.L. Morris rig

Remarks: Halliburton cemented to surface with 670 sacks

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JUL - 6 1981

OIL & GAS DIVISION  
DEPT. OF MINES

July 2, 1981 I hereby certify I visited the above well on this date.  
DATE

Robert Butts 02/09/2024  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 25 1981

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None

Coal Operator

Consolidated Gas Supply Corp.

Name of Well Operator

Address

445 W. Main St., Clarksburg, WV

Complete Address

No coal

Coal Owner

February 24, 1981

Date

WELL TO BE ABANDONED

Address

Freemans Creek

District

R. J. Keeley

Lease or Property Owner

Lewis

County

Rt. 2, Camden, WV

Address

Well No. 8727

John Hushion

Farm

Inspector Robert Bates, 109 Minnich St., Weston, WV 26152 Telephone 269-3820

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

J. E. Payne Manager of Prod.  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-041-1456

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

02/09/2024



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 8727

Permit No. 47-041-1456

Redrill well to 2243 and reabandon.

Filled solid to the surface with cement.

Erect proper monument.

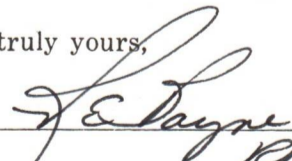
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

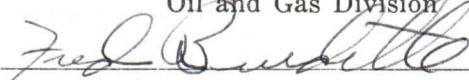
Very truly yours,

  
\_\_\_\_\_  
Manager of Prod.  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of March, 1981.

DEPARTMENT OF MINES  
Oil and Gas Division

By:  \_\_\_\_\_

02/09/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

BLANKET BOARD



**RECEIVED**  
MAY 25 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None	<u>Consolidated Gas Supply Corporation</u>
Coal Operator or Owner	<u>Name of Well Operator</u>
	<u>445 West Main St., Clarksburg, WV 26301</u>
Address	<u>Complete Address</u>
	<u>May 21</u> 19 <u>84</u>
Coal Operator or Owner	<u>WELL AND LOCATION</u>
Address	<u>Freemans Creek</u> District
R. J. Keeley	<u>Lewis</u> County
Lease or Property Owner	
<u>Rt. 2, Camden, WV</u>	WELL NO. <u>8727</u>
Address	

STATE INSPECTOR SUPERVISING PLUGGING Robert Bates, 109 Minnich St., Weston, WV  
John Hushion Farm

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Lewis ss:

Gail J. Hall and \_\_\_\_\_  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of July, 19 81, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Plugged solid to surface 2243 - 0	670 sks.	0 3/4"	98
			8 5/8"	611
Coal Seams			Description of Monument	
(Name)			Cement monument erected	
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 2nd day of July, 19 81.

And further deponents saith not. Gail J. Hall 02/09/2024

Sworn to and subscribed before me this 24<sup>th</sup> day of May, 19 84.  
Laura L. Dudley  
Notary Public

My commission expires:  
September 13, 1986

Permit No. 47-041-1456

Lura 1456



RECEIVED

MAY 2 1924

OIL & GAS DIVISION  
DEPT. OF MINES

TO THE DIRECTOR OF THE DEPARTMENT OF MINES  
WASHINGTON, D. C.

FROM THE SUPERVISOR OF THE  
MINE AT

NO. 1000

RE: [Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

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02/09/2024





RECEIVED

JUN 4 - 1985

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
May 31, 1984

1984

COMPANY Consolidated Gas Supply Corp.

PERMIT NO 041-1456-P (7-02-81)

445 West Main Street

FARM & WELL NO John Hushion #8727

Clarksburg, West Virginia 26301

DIST. & COUNTY Freemans Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey

DATE 5-30-85

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

T.H. [Signature]  
Administrator-Oil & Gas Division

June 7, 1985  
DATE

02/09/2024





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MAY 12 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No operations  
Coal Operator  
Address

Consolidated Gas Supply Corporation  
Name of Well Operator  
445 West Main Street  
Clarksburg, West Virginia 26301  
Complete Address

No coal  
Coal Owner  
Address

May 8, 1980  
Date

WELL TO BE ABANDONED

Freemans Creek District

Lewis County

R. J. Keeley  
Lease or Property Owner

Well No. 8727

R. #2, Camden, WV  
Address

John Hushion #3 Farm

Inspector Robert Bates, 109 Minnich St., Weston, WV 26452 Telephone 269-3820

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*R. E. Bayne/dw*  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect. 02/09/2024

NOTE: PERMIT IS NON TRANSFERABLE. (Formerly LEW-1456)

BLANKET BOND

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well 8727  
Lew-1456

Well to be plugged and filled as follows:

Redrill well to 2243 and reabandon.

Filled solid to the surface with cement for Fink Storage.

Erect proper monument.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

R. E. Bayne/dw  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of May, 1980.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Neil B. Smith

02/09/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.