



1) Date: May 19, 1983
2) Operator's Well No. 11301
3) API Well No. 47 State 041 County 1769 Permit RED

DRILLING CONTRACTOR:

S. W. Jack Drilling Co.
Indiana, Pa.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
B (If "Gas", Production X / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1128' Watershed: Issacs Creek
District: Freemans Creek County: Lewis Quadrangle: Vadis
- 6) WELL OPERATOR Consolidated Gas Supply Corp. 11) DESIGNATED AGENT L. Joseph Timms, Jr.
Address 145 West Main Street Address 145 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
- 7) OIL & GAS ROYALTY OWNER Walter R. Simmons et al 12) COAL OPERATOR None
Address Island Ave. Address
Buckhannon, WV 26201
- 8) SURFACE OWNER Harold Rabuck 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 1 Name None
Camden, WV 26338 Address
Acreage 224 Name
Address
- 9) FIELD SALE (IF MADE) TO:
Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Bates
Address 109 Minnich St.
Weston, WV 26452
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill X / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Speechley
- 17) Estimated depth of completed well, 3650' feet
- 18) Approximate water strata depths: Fresh, None feet; salt, feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X /

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OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X			22	To surface	Kinds
Fresh water									
Coal	8 5/8	K-55	24	X			912	To surface	Sizes by rule 15-05
Intermediate									
Production	4 1/2	K-55	10.5	X		3650	3650	200 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom
									Unknown at this time.

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Ralph D. Bradley
My Commission Expires Sept. 13, 1986

Signed: J. E. Gwin
Its: Manager of Production

OFFICE USE ONLY

Permit number 47-041-1769-RED DRILLING PERMIT Date July 18 1983
02/09/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 18, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>LS</u>	Plat: <u>ES</u>	Casing: <u>ES</u>	Fee: <u>110735</u>
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Michael J. Lewis
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

02/09/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____



IV-9
(Rev 8-81)

DATE May 4, 1983

WELL NO. 11301

State of West Virginia

API NO. 47-041-1769-R

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidated Gas Supply Corp
Address Rt #1, Box 245 Weston, W. Va.
Telephone 269-3771

DESIGNATED AGENT L. Joseph Timms, Jr.
Address 415 W. Main St., Clarksburg, WV
Telephone 623-8000

LANDOWNER Harold C. Raybuck

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Consolidated Gas Supply Corp (Agent)

This plan has been reviewed by Nest Fork SCD. All corrections
and additions become a part of this plan: 5/17/83 (Date)

Kenneth E. Knight
(SCD Agent)

RECEIVED
JUN 17 1983

ACCESS ROAD
(15" minimum I.D.)
Structure Culverts (metal) (A)
Spacing as per Manual or as needed
Page Ref. Manual Pg 2-8
Structure Rock (B)
Spacing where needed
Page Ref. Manual N/A
Structure Drainage Ditch (C)
Spacing Inside Road cuts
Page Ref. Manual 2-12

LOCATION
Structure Dimension ditch (1)
Material Earth
Page Ref. Manual 2-12
Structure Sediment Barrier (2)
Material Hay or Straw bales
Page Ref. Manual 2-16
Structure _____ (3)
Material _____
Page Ref. Manual _____

OIL & GAS DIVISION
DEPT. OF MIN

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
*Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch/Hay or Straw 2 Tons/acre
Seed* Meadow & Pasture lbs/acre
as land owner request lbs/acre
_____ lbs/acre

Treatment Area II
*Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch/Hay or Straw 2 Tons/acre
Seed* Meadow & Pasture lbs/acre
as Landowner request lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test.

PLAN PREPARED BY EB Harbert

ADDRESS Rt #1, Box-245 Weston, W. Va. 02/09/2024

PHONE NO. 269-3771

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary

Spudder

Cable Tools

Storage

Oil or Gas Well Dry
(KIND)

Quadrangle VADIS

Permit No. LEW-1769

WELL RECORD

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>A. W. Priest</u> Acres <u>2.24</u>	16			Kind of Packer
Location (waters)	13			Size of
Well No. <u>11301</u> Elev. <u>1128'</u>	10 11"	20	20	Depth set
District <u>Freemans Creek</u> County <u>Lewis,</u>	8 1/4	912	912	
The surface of tract is owned in fee by	6%			
Address	5 3/16			
Mineral rights are owned by	4 1/2			
Address	3			Perf. top
Drilling commenced <u>7-31-70</u>	2			Perf. bottom
Drilling completed <u>8-9-70</u>	Liners Used			Perf. top
Date Shot <u>Not shot</u> From To				Perf. bottom
With				

Attach copy of cementing record.

Open Flow	/10ths Water in	Inch	CASING CEMENTED	SIZE	No. Ft.	Date
	/10ths Merc. in	Inch	Amount of cement used (bags)	All casing cemented to surface.		
Volume	Show only	Dry hole	Cu. Ft.	Name of Service Co.	Halliburton	
Rock Pressure	Not taken	lbs.	hrs.	COAL WAS ENCOUNTERED AT	None	FEET INCHES
Oil	None	bbls., 1st 24 hrs.		FEET	INCHES	FEET INCHES
WELL ACIDIZED (DETAILS)	No			FEET	INCHES	FEET INCHES
WELL FRACTURED (DETAILS)	No					

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT	HOURS				
Fresh Water	None	Feet	Salt Water	None	Feet
Producing Sand	Benson dry	Will abandon	Depth		

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	930			
1st Salt Sand			930	1240			
Shale			1240	1443			
3rd Salt			1443	1612			
Red Rock & Shale			1612	1790			
Big Lime			1790	1863			
Big Injun			1863	1950			
Sand & Shale			1950	2238			
50' Sand			2238	2262			
Sand & Shale			2262	4640			
BENSON			4640	4767	Gas	Benson	Show only
Total Depth				4767'			

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OIL & GAS DIVISION
DEPT. OF MINES

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va. 02/09/2024

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IV-35 (Rev 8-81)

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State of West Virginia

Department of Mines

Oil and Gas Division

EB 1 4 1984

Date September 8, 1983

Operator's

Well No. 11301

Farm A. W. Priest

API No. 47 - 041 - 1769-RED

OIL & GAS DIVISION

DEPT. OF MINES

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1128' Watershed Issacs Creek

District: Freemans Creek County Lewis Quadrangle Vadis

COMPANY Consolidated Gas Supply Corp.

ADDRESS 445 W. Main St., Clarksburg, WV

DESIGNATED AGENT L. Joseph Timms, Jr.

ADDRESS 445 W. Main St., Clarksburg, WV

SURFACE OWNER Harold Rabuck

ADDRESS Rt. 1, Camden, WV 26338

MINERAL RIGHTS OWNER Walter R. Simmons et al

ADDRESS Island Ave., Buckhannon, WV 26201

OIL AND GAS INSPECTOR FOR THIS WORK Robert

Bates ADDRESS 109 Minnich St. Weston, WV 26452

PERMIT ISSUED July 18, 1983

RE-DRILLING COMMENCED August 8, 1983

RE-DRILLING COMPLETED August 14, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"		22	To surface
9 5/8			
8 5/8		912	To surface
7			
5 1/2			
4 1/2	3663	3663	155 Sk.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown & Speechley Depth 3505-30 & 331 feet -3358

Depth of completed well 3739 feet Rotary X / Cable Tools

Water strata depth: Fresh None feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Balltown & Speechley Pay zone depth see perforations feet

Gas: Initial open flow 7.6 Mcf/d Oil: Initial open flow Bbl/d

Final open flow ## 7.6 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 12 hours

Static rock pressure ##1370 psig (surface measurement) after 14 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

02709/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 3505 - 3511' with 12 holes.
Fractured with 60,000# of sand, 600 bbls. of water & 500 gal. 15% acid.

Perforations: 3338 - 3342' with 4 holes.
Fractured with 50,000# of sand, 500 bbls. of 15# gel & 200 gal. 15% acid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
First Salt			1149	1234	
Second Salt			1315	1344	
Third Salt			1444	1586	
Little Lime			1756	1773	
Big Lime			1788	1863	
Big Injun			1863	1956	
Gantz			2164		
Gordon			2471	2507	
Fifth			2671	2683	
Speechley			3348	3358	
Balltown			3505	3530	
Total Depth				3739	
Kelly Bushing to Ground		0	10		Shale Grey 2262 3270
Sand	White	10	74		Sand Grey 3270 3294
Sand & Shale	Grey	74	125		Shale Grey 3294 3420
Sand	White	125	162		Sand & Shale Dark Grey 3420 4640
Sand & Shale	Grey	162	407		Sand Brown 4640 4660
Red Rock		407	550		Shale Grey 4660 4810
Sand & Shale	Grey	550	630		K.B. 10' above G.L.
Red Rock		630	690		
Sand & Shale	Grey	690	840		
Sand		840	1100		
White Sand		1100	1240		
Shale		1240	1443		
2nd Salt Sand	White	1443	1540		
Sand & Shale	Grey	1540	1568		
3rd Salt Sand	White	1568	1612		
Sand & Shale	Grey	1612	1670		
Red Rock	Red	1670	1690		
Sand & Shale	Grey	1690	1700		
Red Rock	Red	1700	1715		
Sand & Shale	Grey	1715	1790		
Lime	Grey	1790	1950		
Sand	Tan	1950	2050		
Sand	Grey	2050	2060		
Shale		2060	2238		
Gantz	White	2238	2262		

(Attach separate sheets as necessary)

Consolidated Gas Supply Corp.
Well Operator

By: J. L. Swinn, Jr. Manager of Production
Date: January 27, 1984

02/09/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. ⁴¹ Lew-1769-Red

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (Kind)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Consolidated Gas Supply Clarksburg W.V. Harold Rabuck 11301 Freemans Creek County Lewis 8-8-83 Total depth Depth of shot /10ths Water in Inch /10ths Merc. in Inch Cu. Ft. lbs. hrs. bbls., 1st 24 hrs. feet feet feet feet	16 13 10 8 1/4 6 5/8 5 3/16 3 2			Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
	Liners Used			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: SW Jack rig #7

Pit and location OK. — Milling 7" casing

8-9-83

DATE

Robert Bate 501

DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
Liner	Location	Amount	Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

02/09/2024

Ken



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

cmr

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MAY 29 1985
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 22, 1984

COMPANY Consolidated Gas Supply Corp. PERMIT NO 041-1769-RED
445 W. Main Street FARM & WELL NO A. W. Priest #11301
Clarksburg, West Virginia 26301 DIST. & COUNTY Freemans Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

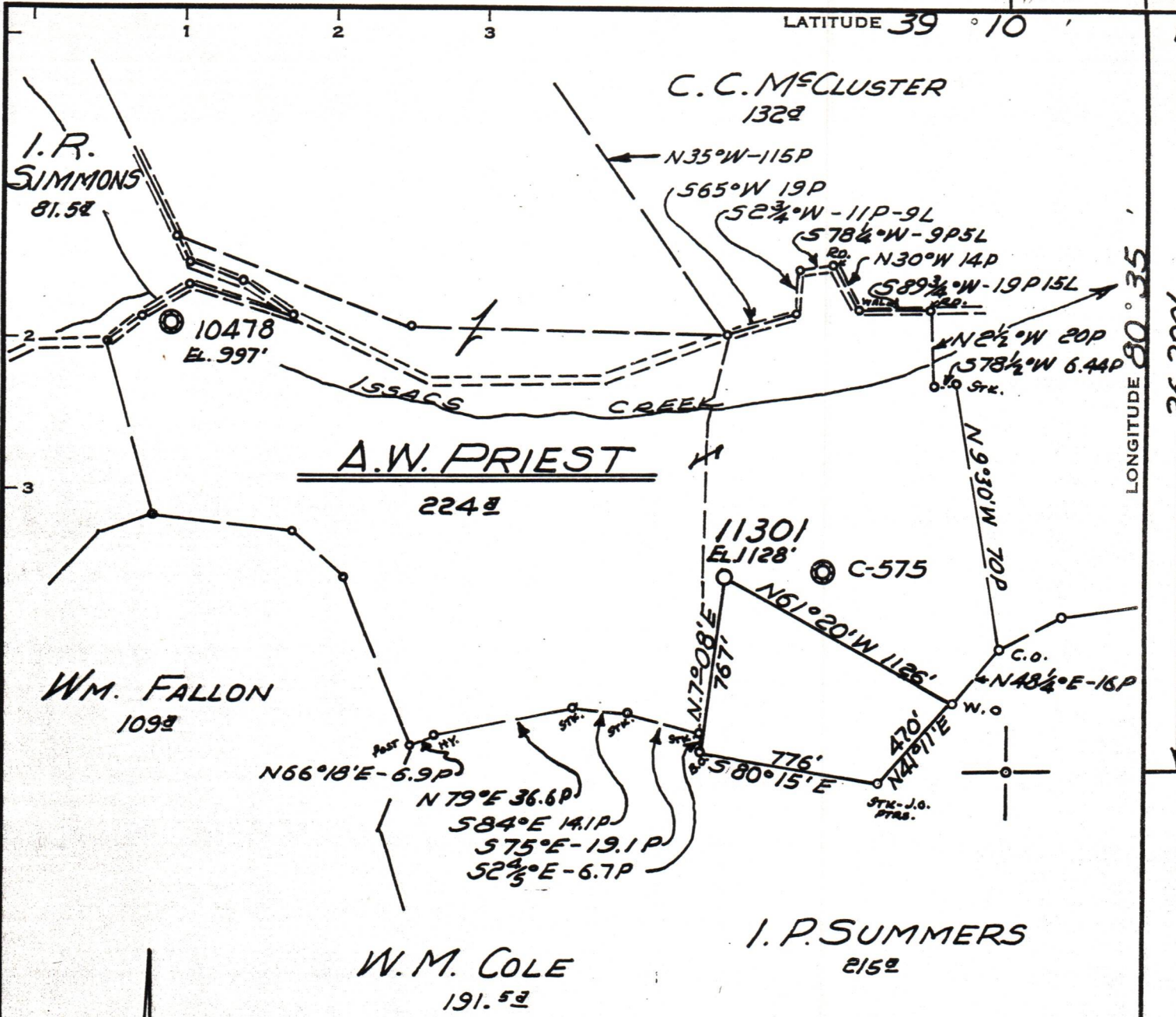
SIGNED Steve Casey
DATE 5-24-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

May 31, 1985
DATE

4700' → 7/20/10 CEN
 LATITUDE 39° 10'
 LONGITUDE 80° 35'



Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM ROAD FORKS IN CHURCHVILLE, W.VA. FLV. 930'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Redrill- - 7/18/83
 New Location
 Drill Deeper
 Abandonment

Issued 8-11-70
 MAP SHEET 69 525 W1 FB. 1576 Pg. 1-4

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm A. W. PRIEST
 Tract _____ Acres 224 Lease No. 46529
 Well (Farm) No. _____ Serial No. 11301
 Elevation (Spirit Level) 1128'
 Quadrangle VADIS C
 County LEWIS District FREEMANS CREEK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date JULY 13, 1970 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Lew-1769-RED 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-041