

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WOOFTER, ALBERT Operator Well No.: A-455

LOCATION: Elevation: 1152' Quadrangle: Camden 7.5'
District: FREEMANS CREEK County: Lewis
Latitude: 175' Feet South of 39 Deg. 05 Min. 30 Sec.
Longitude: 9,850' Feet West of 80 Deg. 30 Min. 00 Sec.

Well Type: OIL _____ GAS X

Company Mountain V, LLC Coal Operator NA
PO Box 470 or Owner _____
Bidgeport, WV 26330
Agent Sam Ward Coal Operator NA
Permit Issued Date 1/19/2022 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lewis ss:

Zachary Fidurko and Kevin Quesenberry being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 2nd day of February, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
See Attachment A			2,256' of 4-1/2" casing	14' of 20" casing
				416' of 13-3/8" casing
				4,760' of 4-1/2" casing

Description of monument: Monument to be installed later. Currently swedge on well to monitor during frac ops and that the work of plugging and filling said well was completed on the 12th day of April, 2022.

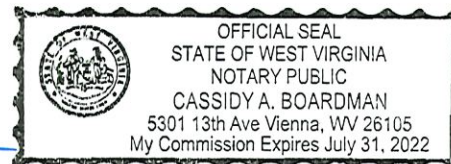
And further deponents saith not.

Zachary Fidurko
Kevin P. Quesenberry

Sworn and subscribe before me this 8th day of June, 2022

My commission expires: 7/31/2022

Cassidy Boardman
Notary Public



Affidavit reviewed by the Office of Oil and Gas: _____ Title: _____

TYPE	FROM	TO	PIPE REMOVED	PIPE LEFT
Cement Plug #1	6,847'	6,545'	NA	NA
Bridge Plug	6,450'	6,449'	NA	NA
Bridge Plug	6,401'	6,400'	NA	NA
Cement Plug #2	6,400'	5,795'	NA	NA
Cement Plug #3	5,746'	2,256'	NA	NA
4-1/2" Casing	NA	NA	2,256'	4,760'
Cement Plug #4	2,254'	2,125'	NA	NA
6% Bentonite Gel	2,125'	1,675'	NA	NA
Cement Plug #5	1,675'	1,535'	NA	NA
6% Bentonite Gel	1,535'	1,250'	NA	NA
Cement Plug #6	1,250'	1,030'	NA	NA
6% Bentonite Gel	1,030'	600'	NA	NA
Cement Plug #7	600'	285'	NA	NA
6% Bentonite Gel	285'	100'	NA	NA
Cement Plug #8	100'	15'	NA	NA

Notes:

- Made attempt to get to TD – Unable to wash to TD. Received approval from Mr. Sam Ward to proceed.
- Tagged TOC on cement plug #1 low and received approval from Mr. Sam Ward to proceed.
- Tagged cement plug #2 high and received approval from Mr. Sam Ward to proceed with cutting 4-1/2" casing
- Cut 4-1/2" casing at 5,742' and pulled one joint and shutdown for weekend. Came back on 3/1/2022 and casing was stuck. Attempted to work pipe but unable to pull casing. Ran CBL and found casing stuck at 2,350'. Received approval from Mr. Sam Ward to perforate from 5,685' to 2,310'.
- Received approval from State to leave cement top down 15' and welded on swedge so well can be monitored during frac ops. Once frac is complete monument will be installed and filled with cement.

08/12/2022